Prepared for

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PHASE I ENVIRONMENTAL SITE ASSESSMENT

SMART RAILROAD PROPERTY

SANTA ROSA, CALIFORNIA

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EBA Project No. 07-1358

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EBA Engineering was retained by the New Railroad Square LLC to conduct a Phase I Environmental Site Assessment, in conformance with the scope and limitations of ASTM Standard Practice 1527-05, for the properties located at 2 Fourth Street and 34 Sixth Street in Santa Rosa, California.

Property Description and History

The project site consists of two parcels of land identified as Sonoma County Assessor Parcel Numbers (APN) 010-171-004 (2 Fourth Street) and 010-166-003 (34 Sixth Street). Both properties are contiguous and currently consist of an inactive railroad yard located in a historic district of downtown Santa Rosa. The properties are bound on the south by Third Street, on the west by commercial properties, on the north by Sixth Street and on the east by the main line railroad track right-of-way.

Based on historical research the project site is documented to have been used as a railroad freight depot and maintenance and fueling yard from the late 1800's up until the 1960's. Several site structures were historically present on the project site property that included the main line track system that occupied the eastern side of the property and several associated railroad spurs and siding, warehouses and freight houses, a turntable and several aboveground and below ground fuel and water tanks located throughout the interior portion of the property.

Several historic sources including site maps, published information and aerial photos document the site uses over time. One of the best sources of historical site uses is Sanborn Fire Insurance Maps (Sanborn) which can provide accurate and detailed historical property information. The Sanborn map dated 1885 indicates the northwestern portion of the project site as the location of the Santa Rosa Woolen Mills. Several structures are located in vicinity of the mill including a large structure with a boiler and 30,000-gallon above ground water tank. Wood piles are also identified in the northern portion of the property with a driveway traversing the northern portion of the property. The San Francisco and North Pacific Railroad line right-of-way and associated tracks are present along the eastern boundary of the project site. A freight house is identified in the southeastern portion of the property along the railroad tracks. The Woolen Mills is indicated as a closed facility in the 1885 Sanborn map.

The southern portion of the project site property is indicated as having several railroad tracks traversing the property from south to north that then are dispersed throughout the property as spur and main line tracks.

Several addition railroad structures appear on later Sanborn maps that include a railroad turn table in the southern portion of the property and a railroad platform in the central portion of the project site along the main track corridor.



A Sanborn map dated 1904 indicates few changes from the 1893 Sanborn map with the exception that Santa Rosa Woolen Mills is in operation and identifies an in-ground oil tank located in the vicinity of the Woolen Mills near the western boundary of the project site property.

A Sanborn map dated 1908 indicates that several of the structures on the project site, including the woolen mills building, as well as several surrounding structures have either been removed or have been modified as a result of the 1906 earthquake. This earthquake event severely damaged many buildings within Santa Rosa and the surrounding areas. The damage to the woolen mills was especially extensive and appears to have resulted in the final closure of the facility.

Sanborn maps and aerial photos document the site use in the 1950's as an active railroad yard. Several additional structures are present within the site that include a freight house in the northern portion of the project site property with a platform and additional railroad tracks traversing to the south end of the property to Third Street. A tool shed and an oil storage building are also identified in the central portion of the property along the railroad tracks in the 1950 Sanborn map. This Sanborn map also indicates the presence of a large aboveground oil storage tank located on the northwestern portion of the project site property in the vicinity of the former Woolen Mills. The tank is not identified in a 1969 Sanborn map.

The site has remained vacant and generally unused since the late 1960's.

Project Site Investigation & Remediation Activities

Environmental investigation and remediation efforts have been conducted at the project site from the late 1980's up until the present. A significant amount of work and efforts were put forth to characterize and remediate the environmental impacts from the historic property uses. The following highlights the work conducted at the site over time:

- Three UST's were removed from the project site in December 1987. The UST's consisted of a 230-gallon fuel oil tank, a 10,000-gallon diesel tank and a 10,000-gallon gasoline tank that were located in the eastern-central portion of the project site property. It is reported that no observable holes were present in the UST's and no detectable hydrocarbons were present in soil samples collected during their removal. It appears that the fueling island and vent lines associated with these UST's are still present at the site.
- In 1992, five soil borings (B-1 through B-4 and B-6) were installed in the area of the three UST's removed from the project site in 1987. Low levels of diesel were detected in one soil boring. In addition, diesel was detected in one of the five groundwater samples collected during the investigation at significant concentrations in the boring adjacent to the former 230-gallon fuel oil tank location. All other analytes were below the laboratory detection limit.
- From 1995 to 2001 many soil borings were installed at the site in various areas to define the extent of impacts to soil and groundwater at the property from the historic site uses. The areas investigated included the fenced enclosure that exists centrally within the eastern portion of the project site and was used for various industrial activities. The 230



gallon UST used to store heating oil was located in this area. A concrete pad located within the enclosed area was also the location of a shredder that was used to shed wood railroad ties, an aboveground fuel tank and a storage structure that were all noted as having oil leaks and spills which had seeped out onto the ground.

- Extensive investigative activities were also performed in the northwest area of the project site. This area was the historic location of the Woolen Mills which operated in this area from the late 1800's until it was destroyed by fire in the 1906 earthquake. After this time the area was used by the railroad for various uses including fuel storage and fueling operations. Several structures related to the Woolen Mills including boilers and buried fuel tanks were noted on historic maps. In addition, a 126,000-gallon aboveground fuel tank used for the storage of fuel oil by the railroad was located in this area of the property. Several fuel related structures including a product trench, oil traps and oil columns appear to have been part of the fueling system were also located on this portion of the property. Soil samples collected during the investigation of these structures indicated significant concentrations of petroleum hydrocarbons present in soil and groundwater in the area of the fueling structures, the area of the former aboveground fuel storage tank and the location of a former underground tank. Impacts to soil were identified as being primarily heavy petroleum hydrocarbons.
- Additional areas of the site that were investigated included the area of the former turntable in the south central portion of the project site and in an area designated as the southern warehouse located on the southwestern portion of the property. Findings from these areas indicated detectable levels of petroleum hydrocarbons in soil in the area of the southern warehouse.
- In September 2000 an additional investigation was performed in the northwestern area in and around the fenced area. Analytical results confirmed the presence of MtBE impacts to groundwater to the eastern and central portions of the project site. Significant concentrations of heavier petroleum hydrocarbons including diesel and motor oil were detected in soil and groundwater from soil borings installed in the northwestern area of the project site.
- A limited geophysical investigation was performed in 2001 in the northwest portion of the project site in an attempt to locate a suspected underground fuel tank that was identified on historic site maps. Whereas no apparent tank was discovered, subsurface piping and manifolds were identified that ran north to south through the western side of the project site property. In June 2002 approximately 300 feet of subsurface piping was removed from the northwestern area of the project site. Significant levels of petroleum hydrocarbons were detected beneath the pipe.
- In September 2001, five on-site and off-site groundwater monitoring wells were installed to characterize impacts to groundwater at the project site property. A majority of the wells were installed in the area of the former Woolen Mills in the northwest portion of the site. An upgradient well was installed on the eastern portion of the property in the vicinity of the main line railroad tracks.



- From June 2002 to November 2002 an additional characterization was performed in the northwestern area and the fenced enclosure at the property. Soil samples collected from the fenced enclosure, the northwestern area and the pipeline trench indicated significant concentrations of diesel and motor oil in soil. Proposed remedial options included excavation and removal of accessible impacted soil.
- In October and November 2003, approximately 6,500 cubic yards of impacted soil were removed from several areas of the project site. The largest area of excavation corresponded to the northwestern portion of the project site where several areas were excavated to remove impacted soil. Source removal activities began in the area of a former wooden underground tank that is indicated on historic Sanborn maps for the Woolen Mills facility. During the excavation activities, remnants of the former tank were found and removed and excavation proceeded to depths of approximately 18 feet below the ground surface. Significant amounts of free phase hydrocarbons were encountered on the groundwater surface during the excavation activities which were pumped, treated and disposed of to the sanitary sewer. Approximately 700 cubic yards of impacted materials were removed from this area. The excavation in this area proceeded to within 20 feet of the existing Sixth Street Warehouse and was subsequently stopped due to concerns of stability of the structure. Confirmation samples indicated that impacted materials containing significant concentrations of diesel and motor oil remained in place in excavation sidewalls and groundwater in this area.
- Excavation activities in the northwestern portion of the property also included the fuel pipeline product trench which was enlarged as it encountered contaminated materials in an area designated as the main pit excavation area. A total of 3,500 cubic yards of impacted materials were removed from this area. The excavation pit extended to depths of first encountered groundwater at approximately 19 feet below the ground surface. Impacted groundwater was encountered with free phase hydrocarbons present. The water was removed using pumps whereby it was treated and disposed of to the sanitary sewer. Excavation activities were performed below groundwater to a final depth of approximately 22 feet below the ground surface.
- The excavation activities also included the removal of approximately 60 cubic yards of impacted soil from the fenced enclosure in the area of the former aboveground tank, tie shredder, oil storage container and surface spills. Confirmation samples indicated limited concentrations of contaminated source materials containing motor oil and elevated lead were left in place in the area of a concrete slab and trailer. Excavation activities were incomplete in this area as site constraints appear to have prevented the full removal of impacted materials. Additional work will need to be conducted in this area during the redevelopment of the project site property.
- Soil excavation was also performed in the southwestern side of the project site identified as the southern warehouse area. A total of 270 cubic yards of materials were removed from this area. The excavation of this area appears to have also been somewhat incomplete as contaminants consisting of heavy petroleum hydrocarbons were left in



place. Additional work will need to be conducted in this area during the redevelopment of the project site property.

- Additional excavation was also performed on the south side of the product line trench that was encountered in the northwestern area. Approximately 325 cubic yards of impacted soil was removed from this area.
- Approximately 70,000 gallons of impacted groundwater was collected and subsequently disposed of to the City of Santa Rosa sewer system under a general discharge permit.
- Quarterly groundwater monitoring performed in the northwestern portion of the project site property and west into the neighboring property parcel indicated low levels of petroleum hydrocarbons in groundwater monitoring well SRMW-13 located in the northwest corner of the property. The fuel oxygenate MtBE was detected in monitoring well SRMW-8 located on the northeast side of the property. The remaining wells appear to have been relatively free of contaminants during the time monitored.

Project Site Environmental Issues

A No Further Action (NFA) letter was issued by the Executive Officer of the (North Coast Regional Water Quality Control Board (NCRWQCB) on August 31, 2007. Several of the groundwater monitoring wells have since been abandoned at the project site, however several also appear to remain. The remaining wells appear to have been incorporated into the upgradient MTBE investigation well network. The NFA letter from the NCRWQCB effectively closed the investigation and remedial requirements related to discharges that resulted in groundwater impacts; however it should be noted the NFA letter was conditioned so shallow soil impacts would be remediated during land use changes. The closure of the investigation was completed even through there were demonstrated impacts that remained in soil and groundwater at the northwestern corner of the project site property and extending onto the neighboring property to the west. It must be said that a significant amount of work was conducted and completed to the extent practical given site constraints and project limitations.

The NFA required the preparation and implementation of a Soil and Groundwater Management Plan (SGMP) for construction activities in the event that the property is redeveloped. The requirement for the SGMP is for the current property owner and/or any party that proposes to redevelop the project site property. The SGMP will set forth and propose procedures that will be used to identify, characterize, handle and potentially dispose of impacted soil and/or groundwater that remain at the site and will likely be encountered during the redevelopment of the property. These impacts are expected to be present from several sources including but not limited to residual contaminants identified and left in place from previous investigations and unknown impacts encountered and/or discovered during additional site investigation activities. The SGMP would need to be approved by the NCRWQCB and the Santa Rosa Fire Department.

The historic site use of the project site property was as a railroad transportation hub that brought much of the goods and commerce to and from Sonoma County throughout the late 1800's and up until the 1960's. The use of the yard included many aboveground and below structures that have



been identified as being present at the property. Investigations conducted to date, while extensive, were not comprehensive to fully characterize the property. Additional site characterization should therefore be conducted. Characterization should include the completion of a comprehensive geophysical survey that covers the entire property. This will allow for the identification of any subsurface structures, magnetic anomalies, identification of existing buried utilities and other subsurface site features. In the event that findings from such a study indicate areas of interest, additional exploration and investigation could be performed on an as-needed basis.

It is apparent from the existing data of groundwater monitoring wells located to the east of the project site property and those wells and soil borings that have been installed at the project site over time that impacts from the fuel oxygenate MtBE exist under much of the project site property. It appears the source of the MtBE is the former Occhipinti's Arco property located at 210 Fifth Street. The presence of MtBE is problematic in that it is likely that the groundwater contaminants are traveling regionally in the Railroad Square area in regional groundwater flow and preferential pathways such as utility trenches. These trenches can act as preferential pathways to groundwater flow and contaminant transport. It is established that the responsible party for the release of contaminants from the 210 Fifth Street property will have to address remedial alternatives for the MtBE contamination. For the project site property development this will likely consist of allowing access for groundwater monitoring and perhaps active remediation of groundwater. It would be advantageous to evaluate if the utility trenches running through the project site properties are in fact acting as conduits for groundwater contaminants from upgradient sites. In the event this is the case, efforts could then be employed to mitigate such mechanisms as a proactive and protective means for the project site properties.

It should be noted that additional upgradient sites such as Hotel La Rose and the uncharacterized Aroma Roasters issue pose an environmental threat to the project site property from releases of petroleum hydrocarbons from former underground fuel storage tanks. These sites specifically are in close proximity to the eastern boundary of the project site and are at this time not fully characterized. Therefore as with the previously discussed issue, we would therefore recommend that several courses of action be employed for the project site. This should include allowing and facilitating access to the site if additional characterization of the near site property is required, performing additional investigation of utility trenches if they are thought to be acting as contaminant pathways and having awareness of the potential contaminants during the redevelopment of the property.

Investigations conducted at the site to date have identified the presence of buried pipelines on the southern portion of the project site property. It appears from available information that the pipes are remnants of the historic use of the property in which bulk fuels and liquids were transported to the site via the railroad and distributed to end users in other areas of Santa Rosa using buried pipelines. These pipelines represent an environmental condition to the project site in the event that they were in fact used as oil transmission pipelines that remain in place. Additional investigation of the site should be considered to identify the location of such subsurface structures and adequately characterize the areas in which they are located.

The project site contains many treated railroad ties and wood structures that are treated with



creosote. Coal tar creosote is a thick, oily liquid typically amber to black in color. Coal tar and coal tar pitch are usually thick, black, or dark-brown liquids or semi-solids, with a smoky odor. Coal tar creosote is the most widely used wood preservative in the United States. Ingestion of creosotes may cause a burning in the mouth and throat and stomach pains. Brief direct contact with coal tar creosote may result in a rash or severe irritation of the skin, chemical burns of the surfaces of the eyes, convulsions and mental confusion, kidney or liver problems, unconsciousness, and even death. Longer direct skin contact with low levels of creosote mixtures or their vapors can result in increased light sensitivity, damage to the cornea, and skin damage. Longer exposure to creosote vapors can cause irritation of the respiratory tract.

Due to the fact that the proposed improvement of the project site is likely to include handling of creosote treated wood ties, consideration should be given to prepare a Site Health and Safety Plan for the potential exposure to creosote. In addition, removal or replacement of the ties may require disposal of the ties in accordance with applicable regulatory requirements. Similarly, any soil or railroad base excavated or removed during the improvement of the project sites may require special handling, storage and disposal requirements in accordance with applicable regulatory agency requirements.

Several of the remaining structures at the project site are of the age and construction methodology that would likely contain lead based paint and asbestos containing materials. If the structures are to be remodeled and/or removed they will need to be characterized for the presence of these materials by a qualified professional.

Surrounding Site Environmental Issues

Many near site properties have had or continue to have ongoing environmental investigations and remediation requirements for a variety of environmental concerns. Many of these sites have completed investigative and remedial efforts. In addition, many of the sites are located at such a distance or are located upgradient and or side gradient to the project site property with respect to groundwater flow direction and potential contaminant transport. Most of the surrounding properties pose a minimal threat to the project site property.

Several neighboring and surrounding property are seen as posing an environmental concern for the project site property. The following presents a brief summary of these identified sites:

- <u>210 Fifth Street</u> is located approximately 750 feet east of the project site. The property was operated as a gasoline service station from the early 1950's to February 2005. Releases of petroleum hydrocarbons from this property have impacted groundwater in the greater Railroad Square area and the project site property. The main constituent of concern is the fuel oxygenate MtBE. Significant work has been conducted at this property to define the extent of the impacts as well as remediate the impacts to soil and groundwater. The remedial efforts related to this site will have to address the impacts to groundwater in the greater Railroad Square area and the project site.
- <u>Hotel La Rose/Aroma Roasters</u> is located approximately 250 feet east of the project site property at the intersection of Wilson and Fifth Street. Available records indicate the site

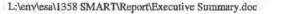


was a gasoline service station from prior to the 1930's up until 1973. Several phases of investigation have been performed at this property. Recently an off-site component of the site investigation was performed at the Aroma Roasters property that is located directly adjacent to the railroad right-of-way on the east side of the project site property indicated significant impacts to groundwater.

Conclusions

Based on information presented in the previous sections, the following conclusions can be made regarding the project site:

- The project site property has been the subject of many phases of environmental investigation and remediation. The site property is identified in regulatory agency databases and files for investigations related primarily with leaking underground fuel storage tanks, aboveground fuel storage tanks and impacts to soil and groundwater from the historic use of the property.
- Remedial efforts removed significant amounts of contaminated materials from the site; however, several areas of the property were left with contaminants in place. Specifically, impacts to soil and/or groundwater remain in the northwestern area of the site, the fenced enclosure and in the area of the southern warehouse.
- The North Coast Regional Water Quality Control Board issued a No Further Action letter for the site in August 2007. The closure of the site is conditional and additional requirements were stipulated to be required in the event that the site is redeveloped.
- A Soil and Groundwater Management Plan has been stipulated as a condition for the redevelopment of the property by the North Coast Regional Water Quality Control Board. It will need to be reviewed and approved by this agency and the Santa Rosa Fire Department.
- The project site property includes several spur and siding tracks within the property boundaries. It is assumed that the entire remaining track system will need to be removed from the site as part of the property redevelopment. It is likely that these track corridors represent an environmental condition in and of themselves from the historic use of these tracks as transportation thoroughfares by large steam and diesel electric railroad engines.
- There are a significant number of railroad ties that exist at the project site as part of the
 existing track system. These ties are creosote treated wood that will need to be properly
 handled and disposed of if removed. In addition, areas that these ties are stored and used
 will need to be properly characterized and cleared of impacts from these structures.
- Several storm drains and sewer lines are present on the project site property. It appears
 from groundwater sampling that these structures may be acting as preferential pathways
 for contaminant transport of upgradient environmental impacts.





- Several upgradient properties with known environmental releases are seen as posing an environmental threat to the project site property. Contaminants of concern include the fuel oxygenate MtBE and petroleum hydrocarbons.
- Several small site structures that remain at the property are of the age and construction methodology that may have lead based paint and/or asbestos containing materials present.
- Several groundwater monitoring wells are present on the project site property.

Recommendations

EBA Engineering has performed this Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-05 of the property located at 2 Fourth Street and 34 Sixth Street in Santa Rosa, California. Any exceptions to, or deletions from, this practice are described herein. Based on conclusions from the environmental records search, historical data review, and the site reconnaissance, EBA recommends the following:

- Perform a geophysical survey of the entire property to identify any buried metal objects, utility trenches and /or subsurface structures at the project site. Additional site work could be required based on the results of the geophysical survey.
- Prepare a Soil and Groundwater Management Plan for the handling, characterization and disposal of known and unknown contaminated materials that will likely be encountered during the redevelopment of the project site property. The known impacts to the project site that remain specifically in the fenced enclosure and the southern warehouse areas must be resolved during the site redevelopment process.
- Explore the environmental condition of the track corridors to determine if impacts are present in these areas prior to redevelopment of the site. This work scope should be accomplished using a drill rig to obtain soil samples every 25 to 50 feet lineal of track and at obvious points of contamination to profile the project site property in these areas.
 - Explore if the utility trenches that traverse the project site property are acting as preferential conduits for impacts to groundwater.
- Consider contingency planning for the handling, disposal and worker safety requirements for the removal of creosote treated wood railroad ties.
- Facilitate the expedient characterization of the known upgradient sites with ongoing environmental investigations.
- Perform confirmation soil sampling in areas of the project site where contaminants of concern were left in place and potentially remain.



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EBA ENGINEERING

1.0 Introduction

1.1 Purpose

EBA ENGINEERING (EBA) was retained by New Railroad Square LLC (Client) to conduct a Phase I Environmental Site Assessment (ESA) of the Sonoma Marin Area Rail Transit (SMART) property located in Santa Rosa, California. The site is further identified as Sonoma County Assessor Parcel Numbers (APN) 010-171-004 and 010-166-003, hereinafter referred to as the project site.

The purpose of this environmental site investigation is to assess the possible contamination of the project site with hazardous or toxic substances or wastes. A site may contain these substances or wastes as a result of current or past site activities, unauthorized dumping or disposal, or migration of contaminants from adjacent or nearby properties.

The Client should be aware that strict interpretation of California and federal legislation and case law may hold the landowner responsible for any toxic liability including future cleanup costs and, potentially, historical assessments and remediation work on the project site. Such statement is not motivated by any condition of the project site but is a general observation of the advisability that property owners and purchasers exercise all appropriate diligence and alertness to hazardous material risks.

This report is not intended to provide the necessary level of detail to be utilized for structural demolition/remodeling or soil or groundwater remediation. For such activities, appropriate regulations should be followed to ensure adequate coverage of material handling, worker and employee safety, airborne contamination during construction, and the precise extent of any contamination for contractor directions. This report conforms to American Society of Testing and Materials (ASTM) Standards E 1527-05 for Phase I Environmental Site Assessments.

In defining a standard of good commercial and customary practice for conducting an environmental site assessment, the goal of the processes established by this practice is to identify recognized environmental conditions. The term recognized environmental conditions (RECs) refers to the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis* conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

1.2 Scope of Services

To determine the condition of the project site with respect to environmental liability, EBA performed the following tasks:



- 1) Reviewed past and current land use for indications of the manufacture, generation, use, storage, and/or disposal of hazardous substances;
- Evaluated the potential for on-site soil and/or groundwater contamination resulting from past and present project site land use activities and, to the extent possible, adjacent offsite operations;
- Rendered findings and professional opinions regarding the potential for environmental contamination at the project site; and
- 4) Recommend and perform further investigations (i.e., Phase II ESA), if deemed appropriate to evaluate whether contamination and/or environmental hazards exist at the locations identified.

1.3 Limitations and Exceptions

Local, State, and Federal environmental regulations and property conditions can vary significantly over time. Consequently, the conclusions and recommendations presented as a result of this environmental site assessment apply strictly to the environmental regulations and Property conditions existing at the time EBA performed this study. EBA assumes that the data obtained and the inferences made during this investigation are reasonable and representative of the Property.

EBA makes no warranty, expressed or implied, except that our services have been performed in accordance with generally accepted existing environmental engineering, health and safety principles, and applicable regulations at the time and location of the study. EBA has analyzed the available information using currently applicable engineering techniques.

Please be advised that the recommendations presented herein are based solely on information made available to EBA by others, and includes professional interpretations based on limited research and data. Based on these circumstances, the decision to conduct additional investigative work to substantiate the findings and conclusions presented herein is the sole responsibility of the Client.

1.4 User Reliance

This report has been prepared solely for the Client and any reliance on this report by third parties shall be at such party's sole risk.

2.0 Site Description

2.1 Location and Property Description

The project site is a 5.39-acre historic property centrally located within the City of Santa Rosa, California. The project site property consists of two parcels of land located in the Old Railroad



Square District of downtown Santa Rosa (Figure 1, Appendix A). Addresses associated with the project site property are 2 Fourth Street and 34 Sixth Street. The area surrounding the project site consists of mixed-use commercial and industrial properties.

The project site property parcels consist of an unused rail yard. The two lots are flat and level and are located at an approximate elevation of 150 feet above mean sea level.

The project site property is bordered on the south by Third Street, on the west by developed and redeveloping commercial properties, on the north by Sixth Street and by the railroad right-of-way on the east. Access to the property is from both Third Street and Sixth Street.

The zoning of the project site parcels is CD-5-H Combining District-Historic.

2.2 Legal Description

The legal description of the property parcels is enclosed in the property transfer documentation and Title Report enclosed in Appendix E.

2.3 Site History and Land Use

The history of the project site property is well documented. The use of the property has consisted primarily of a railroad transit yard and servicing station by Northwestern Pacific Railroad from the late 1800's through the early 1960's. Several site structures were historically present on the project site property that included the main line track system that occupied the eastern side of the property and several associated railroad spurs, warehouses and freight houses, a turntable and several aboveground and below ground fuel and water tanks located throughout the interior portion of the property.

Several historic sources including site maps, published information and aerial photos give details of the site uses over time. One of the best sources of historical site uses is Sanborn Fire Insurance Maps (Sanborn) which can provide accurate and detailed historical property information. The following provides a historical setting for the project site property based on available information.

A Sanborn map dated 1885 indicates the northwestern portion of the project site as developed as part of the Santa Rosa Woolen Mills. Several structures are located in this area including a boiler and 30,000-gallon above ground water tank. Wood piles are also identified in the northern portion of the property with a driveway traversing the northern portion of the property. The San Francisco and North Pacific Railroad line right-of-way and associated tracks are present along the eastern boundary of the project site. A freight house is identified in the southeastern portion of the property along the railroad tracks. The southwestern portion of the project site property is not covered by Sanborn maps for 1885.

A Sanborn map dated 1888 indicates few changes at the project site from the 1885 Sanborn map. The southwestern portion of the project site property is also not covered by the 1885 map.



A Sanborn map dated 1893 indicates few changes from the 1885 Sanborn map with the exception that the Santa Rosa Woolen Mills is identified as closed in June 1893; however, the structures still appear present on the northwestern corner of the property. The southern portion of the project site property is indicated as having several railroad tracks traversing the property from south to north that then are dispersed throughout the property as spur and main line tracks.

The 1893 Sanborn map also indicates a railroad turn table in the southern portion of the project site property. A cattle pen is also identified in eastern portion of the project site property. The Hunt Brothers Fruit Packing Company and Cutting Fruit Packing Company are both identified as being present to the west of and adjacent to the project site property. The Hunt Brothers Fruit Packing Company site is identified with a gasoline tank.

A Sanborn map dated 1904 indicates few changes from the 1893 Sanborn map with the exception that Santa Rosa Woolen Mills is in operation and identifies an in-ground oil tank located in the vicinity of the Woolen Mills near the western boundary of the project site property.

A railroad platform is identified in the central portion of the project site along the main track corridor. Several additional lines of railroad track are also identified in the south portion of the project site property. The Santa Rosa Fruit Canners Association buildings (formerly Cutting Fruit Packing Company and formerly Hunt Brothers Fruit Packing Company) are still identified to the west of and adjacent to the project site property. An in-ground oil tank is indicated as being present on the north side of the southern building.

A Sanborn map dated 1908 indicates that several of the structures on the project site, including the woolen mills building, as well as several surrounding structures have either been removed or have been modified as a result of the 1906 earthquake. This earthquake event severely damaged many buildings within Santa Rosa and the surrounding areas. The damage to the woolen mills was especially extensive and appears to have resulted in the closure of the facility.

The 1908 Sanborn map also indicates the California Fruit Canners Association facilities to have extended operations north to Sixth Street. An additional underground oil tank is also identified on the California Fruit Canners Association property adjacent to the project site property.

A gap exists in the Sanborn map coverage for Santa Rosa from 1908 to 1950.

A Sanborn map dated 1950 indicates several changes from the 1908 Sanborn map. The Santa Rosa Woolen Mills facility is no longer present on the site. In addition, a freight house is identified in the northern portion of the project site property with a platform and additional railroad tracks traversing to the south end of the property to Third Street. A previously identified freight house on the eastern portion of the property is no longer present.

A tool shed and an oil storage building are identified in the central portion of the property along the railroad tracks in the 1950 Sanborn map. The Sanborn maps also indicate the presence of a large aboveground oil storage tank located on the northwestern portion of the project site property in the vicinity of the former Woolen Mills. The former underground fuel oil tank

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identified in the 1904 and 1908 Sanborn maps is no longer identified as present at the former Woolen Mills property.

A Sanborn map dated 1969 indicates few changes from the 1950 Sanborn map with the exception that the aboveground fuel oil tank formerly identified in the northwestern portion of the project site property is no longer noted.

Copies of the Sanborn Maps are enclosed in Appendix B.

2.4 Aerial Photograph Review

Aerial photos can indicate changes in land use of a site over time and can supplement other historic references and documentation of a site historical use. Available aerial photographs were purchased from Environmental Data Resources for the years 1953, 1965, 1982, 1993 and 1998 and supplemented with a review of aerial photographs from the Sonoma County Water Agency for the years 1961, 1971, 1980 and 1990. The following photos were reviewed for this investigation.

1953 Photo

The 1953 photograph indicates the project site with one large rectangular building in the northern portion of the property. Several rail cars are visible throughout the property located on the various spur tracks that are generally in the area of the main line track corridor that are visible as running south to north through the eastern side of the project site property. A small complex of buildings is visible in the central portion of the project site property. Adjacent properties to north, south, east and west appear as developed industrial and commercial properties.

1961 Photo

The 1961 photograph indicates few changes from the 1953 photograph with the exception that a platform is visible east of the building. The surrounding area appears generally unchanged.

1965 Photo

The 1965 photograph indicates few changes from the 1961 photograph. The surrounding area appears generally unchanged.

1971 Photo

The 1971 photograph indicates few changes from the 1965 photograph. Several additional rail cars are visible along the eastern and western portions of the property. The surrounding area appears generally unchanged.



1980 Photo

The 1980 photograph indicates few changes from the 1971 photograph. The surrounding area appears generally unchanged

1982 Photo

The 1982 photograph indicates few changes from the 1980 photograph. The surrounding area appears generally unchanged.

1990 Photo

The 1990 photograph indicates few changes from the 1982 photograph with the exception that the large rectangular building observed in the 1953 aerial photo is no longer visible in the northern portion of the project site property. Several rail cars and containers are still visible throughout the entire property. The surrounding area appears generally unchanged.

1993 Photo

The 1993 photograph indicates few changes from the 1990 photograph with the exception that there are fewer rail cars visible on the property. The surrounding area appears generally unchanged.

1998 Photo

The 1998 photograph indicates few changes from the 1993 photograph. The surrounding area appears generally unchanged.

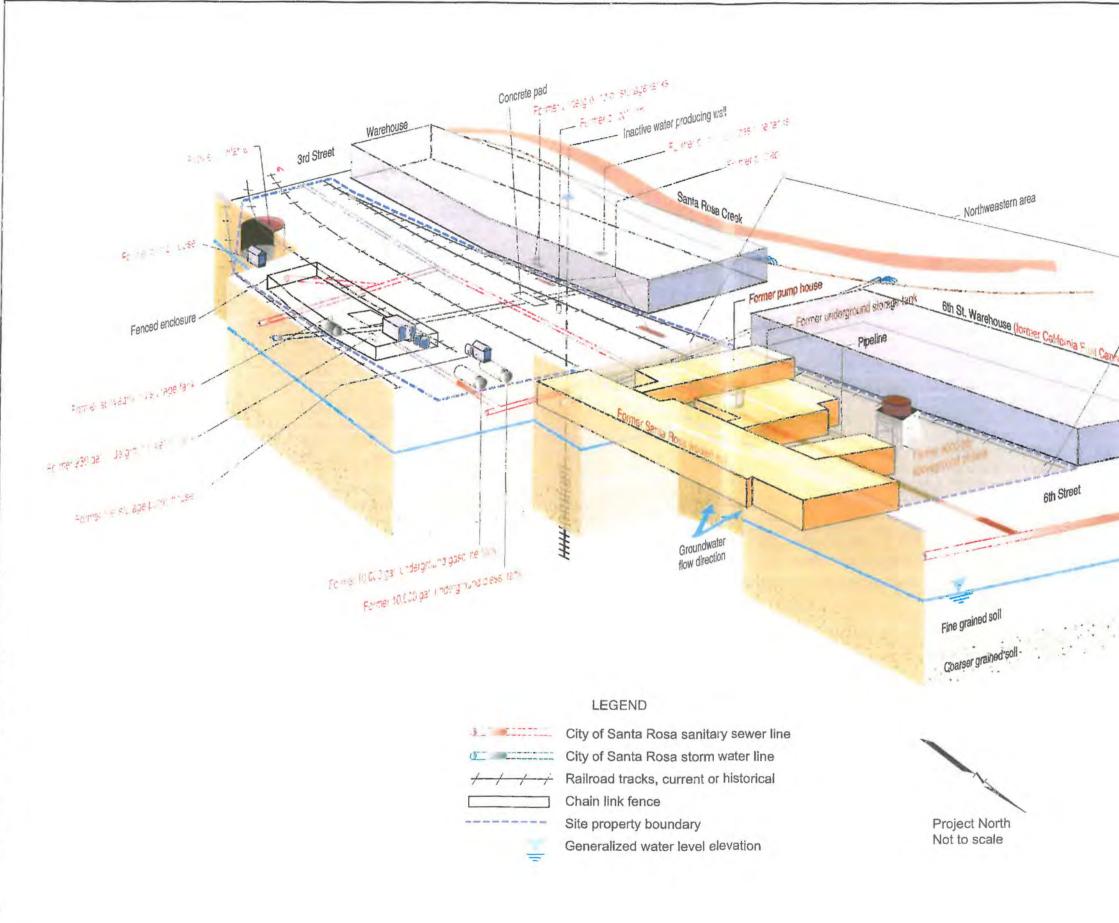
2006 Photo

The 2006 photograph indicated few changes from the 1998 photograph. Several automobiles are parked along the eastern boundary of the property and several rail cars are visible in the northeastern portion of the project site.

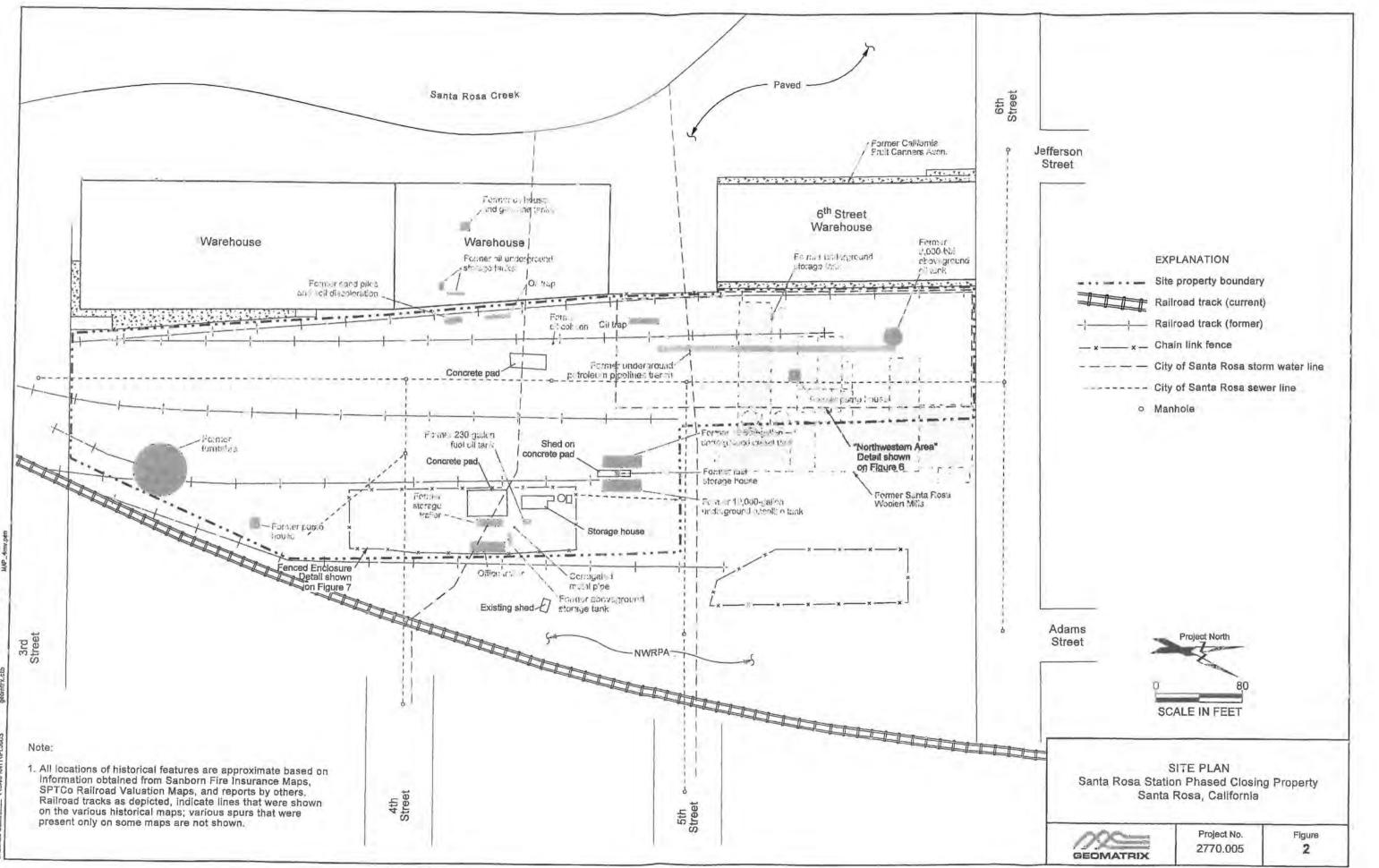
The history of the project site appears to be well documented and known with no significant data gaps.

Figures of a Conceptual Site Model and Site Plan prepared by Geomatrix are enclosed on the following page. Copies of the aerial photos provided by EDR are enclosed in Appendix C. Historic site maps and photos are enclosed in Appendix D.





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2.5 Geologic Setting

The project site is located within the Coast Range Geomorphic Province of northern California. The Coast Range Geomorphic Province is generally characterized as a series of northwest trending elongated ridges and valleys that are a result of folding and faulting.

The project site is centrally located within the Santa Rosa Plain, which consists of alluvial fan deposits of Pleistocene and Holocene age. The alluvial fan deposits form a nearly continuous blanket over the Santa Rosa Plain and consist of poorly sorted coarse sand and gravel, moderately sorted fine sand and silt and silty clay. The region of the project site has been mapped as having basement materials that underlie the alluvial fan deposits. The basement materials consist of marine sedimentary rocks of the Miocene Age Wilson Grove Formation. Portions of the Wilson Grove Formation may be covered by younger continental sedimentary rocks of the Pliocene-Pleistocene Age Glen Ellen Formation.

Subsurface investigations performed at the project site property have documented the site is underlain by sandy silt and clay from ground surface to approximately 18 feet to 20 feet below the ground surface. This is in turn underlain by a coarse grained unit that contains significant amounts of gravel that has been identified as being contiguous across the property and much of the surrounding area extending to depths of approximately 30 feet below the ground surface.

Groundwater has been encountered at depths ranging from 7 to 16 feet below the ground surface in soil borings and groundwater monitoring wells installed at the project site. The groundwater monitoring has also indicated a groundwater flow direction of approximately west- southwest towards Santa Rosa Creek.

3.0 User Provided Information

Title Records

A Title Report is presented in Appendix E.

3.2 Environmental Liens and Use Limitations

A review of Title information was performed by EBA using both the current Title Report and recorded public documents reviewed at the Sonoma County Recorders Office. No Environmental Liens or Use Limitations were noted in record information.

3.3 Value Reduction for Environmental Issues

The ASTM 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process requires an evaluation of environmental issues that would result in a devaluation of the property. There are issues of environmental concern at the project site; however, the environmental issues appear to be generally characterized and to a

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large extent remediated to the satisfaction of applicable regulatory agencies with respect to impacts in the area of the former Woolen Mills and the removal of several underground fuel storage tanks from the property. The additional environmental site issues that remain at the project site property do represent issues that are of environmental concern; however these impacts and issues have not been fully defined at this time. It is expected that if such impacts remain that they will be addressed through the existing property redevelopment with regulatory over site and concurrence. It should be noted that if significant environmental issues are discovered or revealed at the site as part of the due diligence work prior to purchase, then valuation of the property would need to be established through negotiation of the involved parties.

3.4 Owner and Occupant Information

Files reviewed at the Sonoma County Recorder's Office indicate that SMART purchased the project site parcel identified as APN 010-166-003 in 2007 from Union Pacific Railroad, Southern Pacific Transportation, Northwestern Pacific Railroad and San Francisco & Northwestern Pacific Railroad Companies. The project site parcel identified as APN 010-171-004 is currently owned the Northwestern Pacific Railroad Authority.

4.0 RECORDS REVIEW

4.1 Environmental Records Sources

EBA contacted Environmental Data Resources (EDR) of Southport, Connecticut, to conduct a comprehensive Federal, state and local environmental records search for the project site and properties within a one-mile radius of the project site. The purpose of the database search was to identify potential exposure to the subject property from various environmental concerns and/or hazardous materials releases. The following databases and environmental programs are included in the database search:

- Federal National Priority List (NPL)
- Proposed National Priority List
- National Priority List Deletions
- NPL Liens
- Comprehensive Environmental response, Compensation and Liability Information System (CERCLIS)
- CERCLIS No Further Action Planned
- Corrective Action Reports (CORRACTS)
- Resource Conservation and Recovery Act (RCRA) Transfer, Storage & Disposal Facilities
- RCRA Large Quantity Generators
- RCRA Small Quantity Generators
- Hazardous Material Information Reporting System
- Engineering Control Sites

- Sites With Institutional Controls
- Department of Defense Sites
- Formerly Used Defense Sites
- Brownfield Sites
- CERCLA Consent Decrees
- Records of Decision
- Uranium Mine Tailing Sites
- Open Dump Inventory
- Toxic Chemical Release Inventory System
- Toxic Substances Control Act
- FIFRA/TSCA Tracking System
- PCB Activity Tracking System
- Material Licensing Tracking System
- Mines Master Index File
- Facility Index System
- RCRA Administrative Tracking System
- Annual Workplan Sites
- Calsites Database
- Toxic Pits Cleanup Act Sites
- Bond Expenditure Plan
- No Further Action Determination
- School Property Evaluation Program
- Solid Waste Information System
- Waste Discharge System
- Waste Management Unit Database
- Statewide SLIC Sites
- Active UST Facilities
- Facility Inventory Database
- Aboveground Petroleum Storage Tank Facilities
- Recycler Database
- Proposition 65 Listings
- Deed Restriction Listing
- Voluntary Cleanup Program Properties
- Cleaner Facilities
- Well Investigation Program Case List
- Emissions Inventory Data
- Indian Reservations
- Leaking Underground Storage Tanks on Indian Land
- Underground Storage Tanks on Indian Land
- Coal Gas Sites
- Cortese Database
- Emergency Response Notification System
- Leaking Underground Tank Sites
- California Hazardous Materials Incident Report System



Haznet database

The Environmental Record Search (ERS) consists of a map showing the location of the identified sites relative to the project site, a summary listing the identified sites by street names, and a final report describing the sources investigated and the resulting findings. It should be noted that the findings are those noted on the regulatory database(s) and that accuracy and completeness of record information varies among information sources, including government sources. The ERS findings are supplemented by interviews with owners/occupants/employees, and local government officials. Agency records review and historical data review are also used to ascertain the potential environmental significance of sites reported in the ERS. Results of the record search are presented in Appendix F.

The ERS identified many mapped sites as having environmental concerns within a one-mile radius of the project site.

4.2 Additional Environmental Records Sources - Interviews and Regulatory Agency Reviews

Supplemental interviews and research were performed based on findings from the environmental records search. The interview and research process targeted both project site and regulatory personnel and regulatory agencies in an attempt to ascertain the nature and status of known environmental issues. Regulatory agencies and individuals contacted during the information review process included:

- Ms. Joan Fleck North Coast Regional Water Quality Control Board
- Mr. Gus Campagna North Western Pacific Railroad Historical Society
- Sonoma County Department of Emergency Services
- Santa Rosa Fire Department
- Sonoma County Assessor's Office
- Sonoma County Recorder's Office
- Sonoma County Department of Health Services
- Sonoma County Water Agency
- Sonoma County Historical Library Annex
- Sonoma County Permit and Resource Management Department
- North Coast Regional Water Quality Control Board
- North Western Pacific Railroad Historical Society
- California Division of Mines and Geology

Regulatory agency files were reviewed at the agencies listed above. The findings from the file reviews are as follows:

Sonoma County Department of Emergency Services

No files were available for the project site property at this regulatory agency.



Santa Rosa Fire Department

Files were reviewed at the Santa Rosa Fire Department for the address 2 Fourth Street for the time period of 1990 to present. Findings from the file review are discussed further in the following sections of this report.

Sonoma County Assessors Office

Development and tax records were reviewed at the Sonoma County Assessors Office. No significant data gaps were noted within the available information. Findings from the file review are discussed further in the following sections of this report.

Sonoma County Recorders Office

Recorded deeds and other relevant site documentation were reviewed at the Sonoma County Recorders Office. No environmental liens or deed restrictions were noted in the available information.

Sonoma County Department of Health Services

No relevant files were available for the project site property at this agency.

Sonoma County Permit and Resource Management Department

No files were available for the project site property at this agency.

North Coast Regional Water Quality Control Board

Files were reviewed at the North Coast Regional Water Quality Control Board (NCRWQCB) for the project site property that included subsurface investigations associated with site investigation activities and the removal of underground fuel storage tanks from 1987 to present. Findings from the file review are discussed further in the following sections of this report.

City of Santa Rosa Department of Community Development

No files were available for the project site property at this agency.

5.0 Site Reconnaissance

5.1 Methodology and Limiting Conditions

EBA personnel conducted a site reconnaissance on February 5, 2008. The site reconnaissance entailed viewing the project site and the surrounding areas. The site was inspected to observe the property and to identify discernible or potential environmental concerns. In addition, a

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reconnaissance of adjacent properties was performed to confirm surrounding land use and conditions. Information was obtained by interviews with knowledgeable individuals regarding the past and current uses of the project site. No limitations were encountered to limit the extent of the property inspection. Findings from the site reconnaissance activities are summarized in the following sections.

5.2 Current Use of the Property

The property currently consists of an unoccupied rail yard.

5.3 Site Description – Buildings, Roads and Other Improvements

The project site property consists of two parcels of land that total 5.39 acres in size that currently exists as an abandoned rail yard. Several spur tracks appear to remain within the property boundary. The northeastern area of the site contains two spur tracks that are in use for the storage of several rail cars.

A fenced enclosure is located within the east central portion of the property. Three small structures are within the fenced area. Two of the structures appear to consist of small storage sheds that were empty at the time of the property inspection with the exception that they were occupied by transients. A third structure within the enclosure consists of a wood framed structure with wood siding. At the time of the property inspection the structure was locked and inaccessible.

The interior portion of the fenced enclosure was observed to be used for storage of miscellaneous debris and items. A small excavation pit was present within the eastern side of the area. A concrete pad is located south of and adjacent to the wooden structure. Several storm drain and sewer manhole covers were observed within the project site property boundaries. It appears from historical maps that both storm drain and sewer lines are present within the site and appear to be active.

Several groundwater monitoring wells were observed to be present within the site.

A strip of asphalt was observed to run through the property from Third Street north to Sixth Street. The asphalt appeared to be in poor condition.

A small metal structure is located on the northeast corner of the site that appears to be used to house controls for rail crossing mechanisms. At the time of the property inspection the structure was locked and therefore inaccessible.

A second metal structure was observed centrally within the eastern property boundary. This structure also appeared to be used for controls and track switching mechanisms. As with the previous structure, this structure was also locked and therefore inaccessible.

The southeastern side of the property is used by employees of several surrounding businesses for vehicle parking. The area used for parking is unimproved.

The remainder of the property consists of undeveloped land.

5.4 Current Use of Adjoining Properties

The neighboring and adjoining properties consist of developed commercial properties to the northwest, the railroad right-of way and main line adjacent to the east and a property currently under redevelopment on the southwest. Third Street borders the project site to the south and Sixth Street borders the site on the north. Several developed commercial properties are located on the south side of Third Street and north side of Sixth Street beyond the property borders.

5.5 Project Site Issues

The project site property is identified in regulatory agency files for the investigation and remediation of several environmental issues. These issues appear to have begun as part of a property assessment performed for the potential sale of the property and started in the late 1980's. Several phases of investigation and remediation have been performed at the site that have been conducted as part of the removal and/or investigation of former underground fuel storage tanks (UST's), aboveground tanks (AGT's) and surface source areas of contaminated materials at the site. A sample location map is presented after page 20 for reference A summary of the investigations conducted at the site to date is as follows:

- Three UST's were removed from the project site in December 1987. The UST's consisted of a 230-gallon fuel oil tank, a 10,000-gallon diesel tank and a 10,000-gallon gasoline tank that were located in the eastern-central portion of the project site property. It is reported that no observable holes were present in the UST's and no detectable hydrocarbons were present in soil samples collected during their removal. It appears that the fueling island and vent lines associated with these UST's are still present at the site. Please refer to Figure 2 of the *Soil and Groundwater Investigation and Recommendation for Closure* enclosed in Appendix G of this report for the specific site features and areas of investigation.
- In April 1988, two groundwater monitoring wells (GW-24 and GW-27) were installed at the project site property as part of the investigation of the former Mead Clark Lumber Yard located south of the project site property. Testing of these monitoring wells indicated no detectable levels of petroleum hydrocarbons. However, perchloroethylene (PCE) was detected in one of the monitoring wells. This compound is a chlorinated solvent that is typically associated with dry cleaning facilities.
- In April 1990 two groundwater monitoring wells (RBMW-2 and RBMW-3) were installed by NCRWQCB staff within the project site property. These wells were installed as part of an investigation to evaluate potential sources of petroleum hydrocarbon impacts to Santa Rosa Creek in the area of the Third Street Bridge to the southwest of the project site properties. The monitoring wells were sampled twice and indicated low levels of diesel and PCE in monitoring well MW-3 during one of the two sampling events. The monitoring wells were subsequently destroyed in 1995.



- In 1992, five soil borings (B-1 through B-4 and B-6) were installed in the area of the three UST's removed from the project site in 1987. Low levels of diesel were detected in one soil boring. In addition, diesel was detected in one of the five groundwater samples collected during the investigation at a concentration of 31,000 micrograms per liter (ug/L) in boring B-6 adjacent to the former 230-gallon fuel oil tank location. All other analytes were below the laboratory detection limit. Please refer to Tables 1 through 9 and Figures 1 through 10 of the *Environmental Site Conditions and Proposed Action Plan* enclosed in Appendix G of this report for the specific site features and areas of investigation.
- From 1995 to 2001 thirty three soil borings were installed at the site in various areas to define the extent of impacts to the property from the historic site uses. The areas investigated included the fenced enclosure that exists centrally within the eastern portion of the project site and was used for various industrial activities. A 230 gallon UST used to store heating oil was located in this area. A concrete pad located within the enclosed area was also the location of a shredder that was used to shed wood railroad ties. Regulatory agency personnel indicate the shedder had extensive oil leaks and impacts to the ground surface and surrounding area. In addition, an AGT was located within the fenced enclosure which also had indications of surface soil impacts. Lastly it is noted that a temporary storage structure was brought into the area for the storage of tools, oil drums and gas cans. The floor of the structure was indicated as being saturated with oil, which seeped out onto the ground.
- Extensive investigative activities were also performed in the northwest area of the project site. This area was the historic location of the Woolen Mills which operated in this area from the late 1800's until it was destroyed by fire in the 1906 earthquake. After this time the area was used by the railroad for various uses including fuel storage and fueling operations. Several structures related to the Woolen Mills including boilers and buried fuel tanks were noted on historic maps. In addition, a 126,000-gallon AGT used for the storage of fuel oil for the railroad was located in this area of the property. Several fuel related structures including a product trench, oil traps and oil columns appear to have been part of the fueling system were also located on this portion of the property. Soil samples collected during this investigation were analyzed for constituents of concern including petroleum hydrocarbons, metals, volatile organic compounds (VOC's) and polynuclear aromatic hydrocarbons (PNA's). Results of the sampling indicated significant concentrations of petroleum hydrocarbons present in specific areas of the site in soil and groundwater that included the area of the fueling structures, the area of the former aboveground fuel storage tank and the location of a former UST. Impacts to soil were identified as being primarily heavy petroleum hydrocarbons. Please refer to Tables 1 through 9 and Figures 1 through 10 of the Environmental Site Conditions and Proposed Action Plan enclosed in Appendix G of this report for the specific site features and areas of investigation.
- Additional areas of the site that were investigated included the area of the former turntable in the south central portion of the project site and in an area designated as the

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southern warehouse located on the southwestern portion of the property. Findings from these areas indicated detectable levels of petroleum hydrocarbons in soil in the area of the southern warehouse.

- In September 2000 an additional 13 soil borings were advanced in the northwestern area in and around the fenced area. Analytical results confirmed the presence of MtBE impacts to groundwater to the eastern and central portions of the project site at concentrations up to 77 ug/L. Significant concentrations of heavier petroleum hydrocarbons including Total Petroleum Hydrocarbons as diesel (TPH-d) and TPH as motor oil (TPH-mo) were detected in soil and groundwater from soil borings installed in the northwestern area of the project site.
- A limited geophysical investigation was performed in 2001 in the northwest portion of the project site in an attempt to locate a suspected UST that was identified on historic site maps. Whereas no apparent UST was discovered, subsurface piping and manifolds were identified that ran north to south through the western side of the project site property. In June 2002 approximately 300 feet of subsurface piping was removed from the northwestern area of the project site. Significant levels of TPH were detected beneath the pipe.
- In September 2001, five on-site and off-site groundwater monitoring wells were installed to characterize impacts to groundwater at the project site property. A majority of the wells were installed in the area of the former Woolen Mills in the northwest portion of the site. An upgradient well was installed on the eastern portion of the property in the vicinity of the main line railroad tracks.
- From June 2002 to November 2002 an additional 47 soil borings were advanced in the northwestern area and the fenced enclosure. Soil samples collected from the fenced enclosure, the northwestern area and the pipeline trench indicated significant concentrations of TPH-d and TPH-mo in soil. Proposed remedial options included excavation and removal of accessible impacted soil. Please refer to Tables 1 through 9 and Figures 1 through 10 of the *Environmental Site Conditions and Proposed Action Plan* enclosed in Appendix G of this report for the specific site features and areas of investigation.
- In October and November 2003, approximately 6,500 cubic yards of impacted soil were removed from several areas of the project site. The largest area of excavation corresponded to the northwestern portion of the project site where several areas were excavated to remove impacted soil. Source removal activities began in the area of a former wooden UST that is indicated on historic Sanborn maps for the Woolen Mills facility. During the excavation activities, remnants of the former tank were found and removed and excavation proceeded to depths of approximately 18 feet below the ground surface. Significant amounts of free phase hydrocarbons were encountered on the groundwater surface during the excavation activities which were pumped, treated and disposed of to the sanitary sewer. Approximately 700 cubic yards of materials were

removed from this area. The excavation in this area proceeded to within 20 feet of the existing Sixth Street Warehouse and was subsequently stopped due to concerns of stability of the structure. Confirmation samples indicated that impacted materials containing significant concentrations of TPH-d and TPH-mo remained in place in excavation sidewalls and groundwater in this area. Details of this work including tables and figures are presented in the *Source Area Removal Report* enclosed in Appendix G. This area is specifically demarcated in Figures 7, 8 and 9.

- Excavation activities in the northwestern portion of the property also included the fuel pipeline product trench which was enlarged as it encountered contaminated materials in an area designated as the main pit excavation area. A total of 3,500 cubic yards of impacted materials were removed from this area. The excavation pit extended to depths of first encountered groundwater at approximately 19 feet below the ground surface. Impacted groundwater was encountered with free phase hydrocarbons present. The water was removed using pumps whereby it was treated and disposed of to the sanitary sewer. Excavation activities were performed below groundwater to a final depth of approximately 22 feet below the ground surface. Details of this work including tables and figures are presented in the *Source Area Removal Report* enclosed in Appendix G. This area is specifically demarcated in Figures 12, 13 and 14.
- The excavation activities also included the removal of approximately 60 cubic yards of impacted soil from the fenced enclosure in the area of the former AGT, tie shredder, oil storage container and surface spills. Confirmation samples indicated limited concentrations of contaminated source materials containing TPH-mo and elevated lead were left in place in the area of a concrete slab and trailer. Excavation activities were incomplete in this area as site constraints appear to have prevented the full removal of impacted materials. Additional work will need to be conducted in this area during the redevelopment of the project site property. Details of this work including tables and figures are presented in the Source Area Removal Report enclosed in Appendix G. This area is specifically demarcated in Figure 6.
- Soil excavation was also performed in the southwestern side of the project site identified as the southern warehouse area. A total of 270 cubic yards of materials were removed from this area. The excavation of this area appears to have also been somewhat incomplete as contaminants consisting of heavy petroleum hydrocarbons were left in place. Additional work will need to be conducted in this area during the redevelopment of the project site property. Details of this work including tables and figures are presented in the *Source Area Removal Report* enclosed in Appendix G. This area is specifically demarcated in Figure 5.
- Additional excavation was also performed on the south side of the product line trench that was encountered in the northwestern area. Approximately 325 cubic yards of impacted soil was removed from this area. This area is specifically demarcated in Figure 14.



- Additional investigation and source removal was performed in the immediate area of a soil boring (SRB-113) located in the northwestern area of the project site property. This area had been identified as having elevated levels of petroleum hydrocarbons in soil during the characterization phase. Approximately 500 cubic yards of impacted soil was removed from this area. Confirmation soil samples indicated significant concentrations of TPH-d and TPH-mo remained in the excavation sidewalls at depth following the completion of the excavation. In addition, as with previous excavations in this area, free phase petroleum hydrocarbons were encountered in groundwater during the excavation that were pumped, treated and disposed. Details of this work including tables and figures are presented in the Source Area Removal Report enclosed in Appendix G. This area is specifically demarcated in Figure 8.
- Approximately 70,000 gallons of impacted groundwater was collected and subsequently disposed of to the City of Santa Rosa sewer system under a general discharge permit.
- Quarterly groundwater monitoring performed in the northwestern portion of the project site property and west into the neighboring property parcel indicated low levels of TPH-d and PAH's in groundwater monitoring well SRMW-13 located in the northwest corner of the property. The fuel oxygenate MtBE was detected in monitoring well SRMW-8 located on the northeast side of the property. The remaining wells appear to have been relatively free of contaminants during the time monitored.

A No Further Action (NFA) letter was issued by the Executive Officer of the NCRWQCB on August 31, 2007. A copy of the letter is included in Appendix G. Several of the groundwater monitoring wells have since been abandoned at the project site, however several also appear to remain. The remaining wells appear to have been incorporated into the upgradient MTBE investigation well network. The NFA letter from the NCRWQCB effectively closed the investigation and remedial requirements related to discharges that resulted in groundwater impacts; however it should be noted the NFA letter was conditioned so shallow soil impacts would be remediated during land use changes. The closure of the investigation was completed even through there were demonstrated impacts that remained in soil and groundwater at the northwestern corner of the project site property and extending onto the neighboring property to the west. It must be said that a significant amount of work was conducted and completed to the extent practical given site constraints and project limitations.

The NFA required the preparation and implementation of a Soil and Groundwater Management Plan (SGMP) for construction activities in the event that the property is redeveloped. The requirement for the SGMP is for the current property owner and/or any party that proposes to redevelop the project site property. The SGMP will set forth and propose procedures that will be used to identify, characterize, handle and potentially dispose of impacted soil and/or groundwater that remain at the site and will likely be encountered during the redevelopment of the property. These impacts are expected to be present from several sources including but not limited to residual contaminants identified and left in place from previous investigations and unknown impacts encountered and/or discovered during additional site investigation activities. The SGMP would need to be approved by the NCRWQCB and the Santa Rosa Fire Department.



The historic site use of the project site property was as a railroad transportation hub that brought much of the goods and commerce to and from Sonoma County throughout the late 1800's and up until the 1960's. The use of the yard included many aboveground and below structures that have been identified as being present at the property. Investigations conducted to date, while extensive, were not comprehensive to fully characterize the property. Additional site characterization should therefore be conducted. Characterization should include the completion of a comprehensive geophysical survey that covers the entire property. This will allow for the identification of any subsurface structures, magnetic anomalies, identification of existing buried utilities and other subsurface site features. In the event that findings from such a study indicate areas of interest, additional exploration and investigation could be performed on an as-needed basis.

It is apparent from the existing data of groundwater monitoring wells located to the east of the project site property and those wells and soil borings that have been installed at the project site over time that impacts from the fuel oxygenate MtBE exist under much of the project site property. It appears the source of the MtBE is the former Occhipinti's Arco property located at 210 Fifth Street. The presence of MtBE is problematic in that it is likely that the groundwater contaminants are traveling regionally in the Railroad Square area in regional groundwater flow and preferential pathways such as utility trenches. These trenches can act as preferential pathways to groundwater flow and contaminant transport. It is established that the responsible party for the release of contaminants from the 210 Fifth Street property development this will likely consist of allowing access for groundwater monitoring and perhaps active remediation of groundwater. It would be advantageous to evaluate if the utility trenches running through the project site properties are in fact acting as conduits for groundwater contaminants from upgradient sites. In the event this is the case, efforts could then be employed to mitigate such mechanisms as a proactive and protective means for the project site properties.

It should be noted that additional upgradient sites such as Hotel La Rose and the uncharacterized Aroma Roasters issue pose an environmental threat to the project site property from releases of petroleum hydrocarbons from former underground fuel storage tanks. These sites specifically are in close proximity to the eastern boundary of the project site and are at this time not fully characterized. Therefore as with the previously discussed issue, we would therefore recommend that several courses of action be employed for the project site. This should include allowing and facilitating access to the site if additional characterization of the near site property is required, performing additional investigation of utility trenches if they are thought to be acting as contaminant pathways and having awareness of the potential contaminants during the redevelopment of the property.

Investigations conducted at the site to date have identified the presence of buried pipelines on the southern portion of the project site property. It appears from available information that the pipes are remnants of the historic use of the property in which bulk fuels and liquids were transported to the site via the railroad and distributed to end users in other areas of Santa Rosa using buried pipelines. These pipelines represent an environmental condition to the project site in the event that they were in fact used as oil transmission pipelines that remain in place. Additional



The project site property includes several spur and siding tracks within the property boundaries. It is assumed that the entire remaining track system will be removed from the site as part of the property redevelopment. It is likely that these track corridors represent an environmental condition in and of themselves from the historic use of these tracks as transportation thoroughfares by large steam and diesel electric railroad engines. The track corridors should be characterized prior to construction and or removal to determine the site conditions existing under these structures. This should be accomplished by conducting drilling and exploration along the track corridor and performing analytical testing of the underlying materials for characterization.

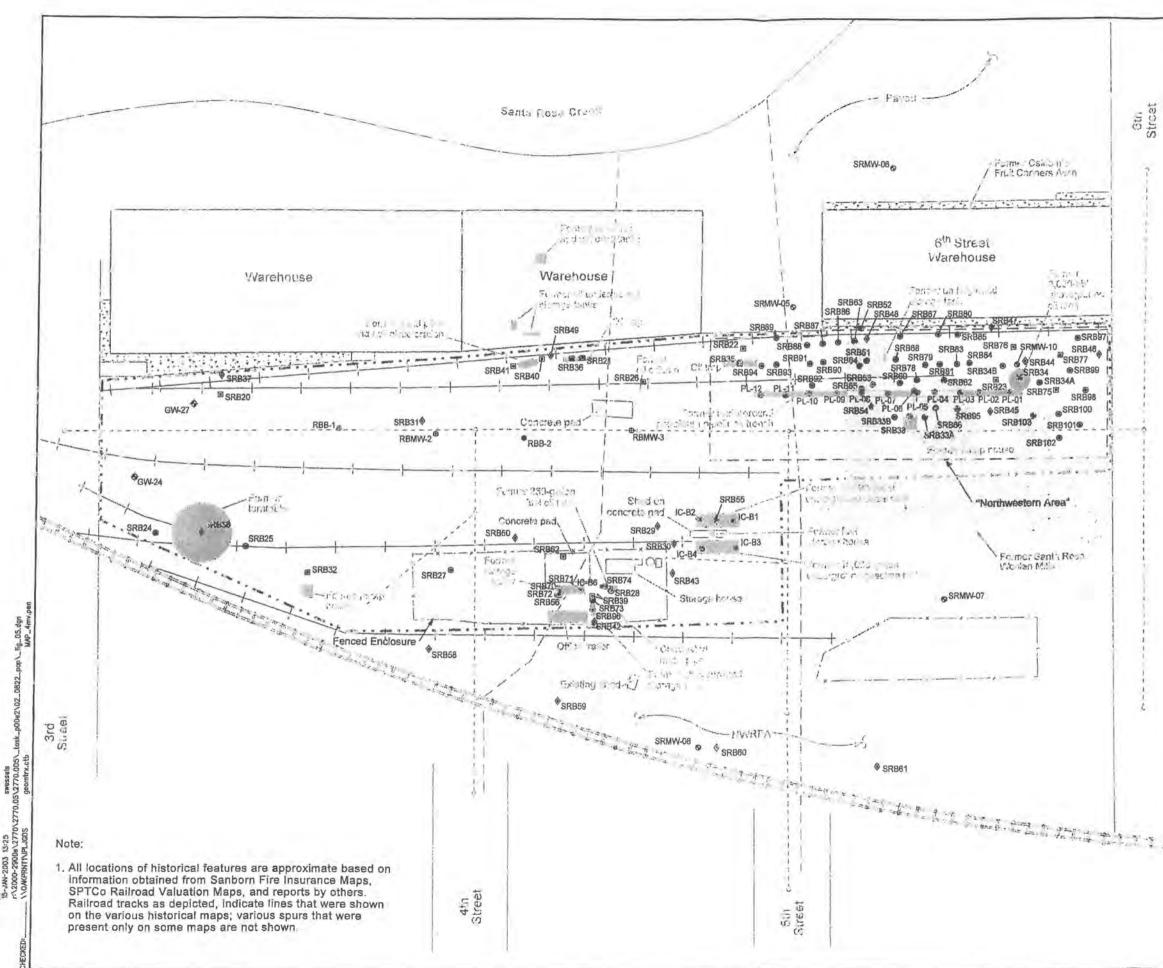
The project site contains many treated railroad ties and wood structures that are treated with creosote. Coal tar creosote is a thick, oily liquid typically amber to black in color. Coal tar and coal tar pitch are usually thick, black, or dark-brown liquids or semi-solids, with a smoky odor. Coal tar creosote is the most widely used wood preservative in the United States. Ingestion of creosotes may cause a burning in the mouth and throat and stomach pains. Brief direct contact with coal tar creosote may result in a rash or severe irritation of the skin, chemical burns of the surfaces of the eyes, convulsions and mental confusion, kidney or liver problems, unconsciousness, and even death. Longer direct skin contact with low levels of creosote mixtures or their vapors can result in increased light sensitivity, damage to the cornea, and skin damage. Longer exposure to creosote vapors can cause irritation of the respiratory tract.

Due to the fact that the proposed improvement of the project site is likely to include handling of creosote treated wood ties, a Site Health and Safety Plan should be prepared for the potential exposure to creosote. In addition, removal or replacement of the ties may require disposal of the ties in accordance with applicable regulatory requirements. Similarly, any soil or railroad base excavated or removed during the improvement of the project sites may require special handling, storage and disposal requirements in accordance with applicable regulatory agency requirements.

Several of the remaining structures at the project site are of the age and construction methodology that would likely contain lead based paint and asbestos containing materials. If the structures are to be remodeled and/or removed they will need to be characterized for the presence of these materials by a qualified professional.

A copy of the Sampling Location Map prepared by Geomatrix in included on the following page.





efferson Street	EXPLANATION				
	Monitoring well loo	cation			
\$	Mead Clark monite April 1988)	oring well (Ha	rding Lawson		
⊕	Location of former (NCRWQCB, April		ell		
	Soil boring (NCRV	VQCB, April 1	990)		
	Soil and grab grou (Industrial Complia	indwater samp ance, May 199	oling location 92)		
۲	Soil sampling loca	tion (Geomatr	ix)		
	Soil and grab groundwater sampling location (Geomatrix)				
۲	Grab groundwater (Geomatrix)	sampling loca	ation		
	Site property boun	dary			
	Railroad track (current)				
	Railroad track (for	mer)			
	Chain link fence				
3 -	City of Santa Rosa	a storm water	line		
	City of Santa Rosa	sewer line			
	Manhole				
Adams Street	Project	North			
	0 SCALE IN	80 FEET			
Santa F	SAMPLING LOC losa Station Pha Santa Rosa,	sed Closing			

5.6 Surrounding Site Issues

As outlined in a previous section, many sites were identified within a one-mile radius of the project site as having current and/or previous environmental concerns. Information on several of relevant near site properties identified in the database search is further discussed below. For reference, please refer to the radius maps with all of the following sites that is presented as part of the ERS in Appendix F.

Francetti- 60 West Sixth Street, Santa Rosa

The Francetti site is located directly west of the project site property at 60 West Sixth Street and 3 West Third Street and is listed in databases for having an ongoing investigation related to leaking underground storage tanks.

In November 2000 a limited site investigation was performed at the property consisting of the installation of six soil borings advanced in the presumed downgradient direction of a concrete UST discovered in a warehouse at the site. Elevated levels of TPH-d and TPH-mo and low levels of chlorinated solvents were detected in the groundwater samples. In contrast, the soil analytical results did not indicate the presence of petroleum hydrocarbon constituents.

In 2004, NCRWQCB staff requested quarterly monitoring of an existing monitoring well (MW-4) located in the former parking lot west of the 60 West Sixth Street warehouse. Monitoring well MW-4 was installed in the 1990's as part of an unrelated NCRWQCB investigation in the region.

In October 2004, heavy petroleum hydrocarbons were encountered in one of eight geotechnical soil borings (B-5) that were advanced at the 3 West Third Street property that was performed for the proposed redevelopment of the property. Analytical results of soil samples collected during a subsequent investigation located approximately 20 and 45 feet west of B-5, indicated concentrations of TPH-bo at 2,100 and 2,000 mg/kg, respectively. Analytical results from groundwater samples collected from the soil borings that were advanced in the vicinity of B-5 indicated concentrations of TPH-bo ranging from non-detect up to 130,000 µg/L.

In June 2005, approximately 20 feet of product piping that extended south from the concrete UST through the northern wall of the 3 West Third Street warehouse building was removed during the demolition of the building. The piping was removed in order to facilitate the construction of steel "deadmen" designed to support the 3 West Third Street warehouse building eastern wall. The piping proceeded west towards Santa Rosa Creek an indeterminate distance. Soil samples collected from beneath the piping revealed low levels (60 milligrams per kilogram) of TPH-mo in one of the three soil samples that were collected.

In September 2005, a second tank that was constructed of steel was discovered during on-site demolition activities.

In October 2005, the concrete UST and steel UST were removed from the property under regulatory over site. Analytical results from confirmation soil samples that were collected from beneath the former concrete UST indicated concentrations of TPH-as bunker fuel (TPH-bo) up to

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25,000 milligrams per kilogram (mg/kg). Confirmation soil samples from the product piping removal activities indicate non-detect results with the exception of a detection of 60 mg/kg of TPH-bo in one soil sample. Analytical results from the confirmation soil samples collected from the former steel UST area were non-detect and 1,100 mg/kg and 260 mg/kg of TPH-bo. Analytical results from groundwater samples collected indicated concentrations of TPH-bo ranged from non-detect up to 9,000 μ g/L.

From October 2005 to January 2006, 22 soil borings were advanced at the site to assess the impacts from the former UST's. Soil borings that were advanced in the vicinity of the former concrete UST indicate the presence of TPH-bo in soil at concentrations up to 3,600 mg/kg. Analytical results from the soil samples collected from SB-1 exhibited concentrations of TPH-bo up to 9,600 mg/kg. Analytical results from grab groundwater samples collected from the soil borings that were advanced in the vicinity of the concrete UST indicated concentrations of TPH-bo up to 9,600 mg/kg. Analytical results from grab groundwater samples collected from the soil borings that were advanced in the vicinity of the concrete UST indicated concentrations of TPH-bo ranging from non-detect up to 30,000 μ g/L.

Between August and October 2006, excavation activities were conducted at the project site to remove heavy range petroleum hydrocarbons from soil in the vicinity of the steel UST, the concrete UST, and south of the concrete UST towards former geotechnical soil boring B-5. Much of the excavation was performed using a slot trench technique with absorbent pads and limited groundwater pumping. These techniques were used due to stability concerns of the existing building walls that remain at the site. A total of approximately 2,155 tons of impacted soil was removed and transported for disposal to a licensed disposal facility as part of the excavation activities. Analytical results of confirmation soil samples collected at the conclusion of the excavation activities indicated that the excavation activities were generally effective at removing accessible source materials given the site constraints.

The project site currently consists of brick and concrete walls that are remnants from the original warehouse buildings.

Six groundwater-monitoring wells have been installed at the site that extends from the western edge of the project site property west towards Santa Rosa Creek. Quarterly monitoring has occurred at the site from February 2007 to the present time. The most recent groundwater monitoring sampling results indicated concentrations of TPH-bo in the groundwater samples collected from MW-1, MW-2, and MW-5 at 320, 2,600, and 250 micrograms per liter, respectively. Analytical results indicate that concentrations of TPH-bo in the groundwater samples collected from MW-3, MW-4, and MW-6 were not above the laboratory detection limit for TPH-bo.

Groundwater flow direction at this site has been documented to be westerly towards Santa Rosa Creek.

It should be noted that the use of this property has been well documented as a fruit-processing and cannery facility dating from the late 1800's. The use of fuel oil at the site is thought to have been connected to the food processing operations. It should also be noted that fuel oil was delivered to the property from the railroad line. Several pipes and related fuel structures have been documented as extending from this site onto the project site property. The site is currently in the verification monitoring phase to verify the effectiveness of the corrective action measures that have been employed to date. Due to the fact that the identified site is located west of and downgradient of the project site property with respect to groundwater flow and contaminant flow, it appears to pose a minimal threat to the project site.

Former Occhipinti's Arco - 210 Fifth Street, Santa Rosa

The former Occhipinti's Arco property is located approximately 750 feet east of the project site at 210 Fifth Street. The property was operated as a gasoline service station from the early 1950's to February 2005.

Records for the site indicate that the most recently used underground fuel storage tanks (UST's) were installed at the property between 1974 and 1978. Four UST's at the site were used to store gasoline and diesel fuel. A waste oil tank was also present on the northeast portion of the site. Two of the tanks failed a tightness test in May of 1985.

In 1996, MtBE was detected in groundwater samples collected during a UST investigation at the property located at 123 Fourth Street located to the west of the project site property and approximately 300 feet southwest and downgradient of the former Occhipinti's site. The 123 Fourth Street UST predated the use of MtBE, which prompted the NCRWQCB to look for alternate sources of this constituent.

In June 1998, the NCRWQCB requested that the owners and operators of the tanks at the Occhipinti's site to investigate if their tanks had released petroleum hydrocarbons to the environment.

In April 2000, one soil boring was advanced at the site for the purpose of obtaining grabgroundwater samples for chemical analysis. The corresponding analytical results confirmed the presence of MtBE and other petroleum hydrocarbon constituents in groundwater beneath the property. Subsequent soil and groundwater investigations conducted between September 2001 and May 2005 revealed significant petroleum hydrocarbon contamination in soil and groundwater as far as 800 feet west of the property.

In August and September 2005, the automotive service station/convenience store and associated canopies were demolished. The removal of the building and associated structures was conducted to facilitate access to and removal of impacted soil beneath building, canopy and dispensers. The UST's were also removed at this time along with two in-ground hydraulic hoists and oil-water separator.

Remedial activities were employed at the site that included the excavation of impacted soil and pumping of groundwater. The area of excavation included the majority of the western portion the site. Due to the proximity of Davis Street and Fourth Street, the limits of the excavation were constrained to the west and south, respectively. A total of approximately 7,700 cubic yards (10,900 tons) of contaminated soil were excavated and disposed of as part of the excavation activities and approximately 24,000 gallons of impacted groundwater was pumped, treated and

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disposed of to the sanitary sewer. A fifth UST was found and removed during the excavation activities that appeared to date to the original service station dating from the 1950's.

Concentrations of gasoline in the confirmation soil samples collected during excavation activities ranged from non-detect to 250 milligrams per kilogram (mg/kg). The higher concentrations of TPH-g (greater than 100 mg/kg) reported in soil samples corresponded to soil samples collected from the southern and western boundaries of the property bordering Fourth Street and Davis Streets.

To date, a total of twenty groundwater-monitoring wells have been installed as part of the characterization of the impacts to groundwater to the identified site and surrounding area. The monitoring well network extends west from the identified site to the eastern edge of the project site property. Quarterly groundwater monitoring conducted to date confirms the presence of petroleum hydrocarbons that extends from the site of origin to the west and southwest as far as Wilson Street. The primary contaminant in the outlying wells appears to consist of MtBE.

In November 2007 a deep groundwater investigation was conducted at the site consisting of the installation of four conductor cased groundwater monitoring wells to determine if impacts had occurred to deeper groundwater bearing zones. Preliminary analytical results indicated the presence of MtBE up to 32.8 μ g/L in groundwater in these wells. A report of findings for the installation of the conductor casing monitoring wells is currently being prepared.

A Corrective Action Plan was requested by the NCRWQCB in September 2007. It should be noted however that since a good portion of the impacted groundwater plume is located under developed structures within the block bound by Davis, Fourth, Wilson and Fifth Streets, access will likely be limited and active remediation of groundwater will be problematic. It should also be noted that since the mass excavation of the impacted source materials has been completed to the extent practical, that declines in the groundwater contaminant concentrations have occurred. This is likely due to natural attenuation, dispersion and degradation of the contaminants.

Quarterly groundwater monitoring and reporting is ongoing and will likely continue into the foreseeable future.

Groundwater flow at this site has been documented to flow west towards the project site property. Groundwater in the Railroad Square area and at the project site has been demonstrated to contain detectable concentrations of MtBE. It is thought at this time that the MtBE is from the identified site. It is likely that the impacts to groundwater from the identified site will require additional characterization and potentially remediation. As previously discussed, specific recommendations related to investigation and possible remediation of utility trenches on the project site should be considered. In addition, considerations to allow access to the project site to facilitate the investigation and remediation of the impacts should be considered.

LaGare Restaurant - 208 Wilson Street, Santa Rosa

The LaGare Restaurant site is located approximately 550 feet southeast of the project site property and is listed in databases as having an investigation related to a leaking underground



storage tank. The UST was uncovered on October 31, 2002 and abandoned in place due to its orientation with respect to the building. A sample of the tank contents was obtained from the UST and submitted for chemical analysis that indicated the tank contained petroleum hydrocarbons consisting of gasoline, diesel, motor oil, and Stoddard solvent weight range constituents.

On January 6, 2003, four soil borings were advanced at the project site in an attempt to determine the nature and extent of soil and/or groundwater impacts in the vicinity of the UST. Due to the location of the UST in relation to the building, the soil borings were advanced in the presumed side and upgradient directions from the UST and no downgradient soil borings were advanced. The analytical results for groundwater samples collected during this investigation indicated all results were below the laboratory detection limit with the exception of TPH-mo detected in soil boring SB-4 at a concentration of 220 micrograms per liter.

Between January 17 and March 12, 2007, three hand auger soil borings were installed inside the property building and immediately downgradient from the UST. Petroleum hydrocarbon impacts were first observed in groundwater at approximately 11.5 to 12.5 feet below the ground surface in these borings and appeared to increase in concentration with depth.

The analytical results of groundwater samples collected from these borings indicated the presence of TPH as Stoddard solvent (TPH-ss) at concentrations of 57,000, 57,000 and 77,000 micrograms per liter, respectively. Soil sample analytical results did not indicate the presence of any constituent in concentrations at or above the laboratory detection limit.

Observations and analytical results of groundwater samples collected during the investigation appeared to indicate that a release of petroleum hydrocarbon constituents from the UST has occurred at the site. Based on these results, additional work was recommended to define impacts to soil and groundwater in the vicinity of the UST and surrounding area. The additional work has not yet been performed.

Due to the distance of the identified site from the project site property and the documented groundwater flow to the west, it is possible it may impact the project site property, although no impacts to the project site have been documented to date. In the event that the project site property was impacted from this site, it would be the responsibility of the neighboring property owners to investigation and remediate such impacts.

Westside Engine & Machine - 12 West Third Street, Santa Rosa

The Westside Engine & Machine is located approximately 600 feet southwest of the project site and is listed in databases as having an active investigation related to a leaking underground storage tank. The site was used as an auto repair facility and had a 200-gallon waste oil UST that was removed in February 1993. The owner of the site has been directed to conduct investigations and to date no work has been performed. The Sonoma County Department of Environmental Health invoked enforcement action against the property owner in January 2008. No additional information available.



The identified site is located across Santa Rosa Creek from the project site which represent a hydrologic divide from the project site. Therefore the site is seen as posing a minimal risk to the project site property.

David Sierra- 15 Third Street, Santa Rosa

The David Sierra site is located approximately 150 feet east of the southern portion of the project site property and is listed in regulatory agency files as having had an investigation related to a former UST at the site. Four borings were installed in September 1996 at the site and soil and groundwater samples indicated low levels of xylenes in one soil sample collected during the investigation. The NCRWQCB issued a closure letter on October 3, 1996.

It appears from the available information that the site poses a minimal risk to the project site property.

SRDPW 3rd Street Culvert - Third Street, Santa Rosa

In 1965 the City of Santa Rosa purchased approximately 20 feet of property located at 2 Third Street for the purpose of widening Third Street. In 1983 the NCRWQCB received complaints of an oily discharge from a culvert into Santa Rosa Creek. A geophysical survey conducted in the area of the City's right-of-way identified two magnetic anomalies suspect of being a UST adjacent to the frontage of the building at 2 Third Street. In 1995 the City conducted exploratory trenching in the right-of way and did not recover evidence of a suspected UST. From 1997 to 2002 additional investigations were conducted to determine the location and impact of the suspected UST and again no evidence of a UST was identified.

In 2003 the City installed a permanent dewatering sump along the Santa Rosa Creek where water/liquids from the culvert would collect.

In 2005, 13 borings were advanced along the east side of Santa Rosa Creek and analytical results indicated concentrations of TPH-g, TPH-d, TPH-mo and TPH-k in soil and groundwater samples collected as part of the investigation. In October 2006, four groundwater-monitoring wells were installed along the east side of Santa Rosa Creek and two additional groundwater-monitoring wells were installed along the south side of Third Street. A gauging station was also installed at the Third Street Bridge. Analytical results for groundwater samples collected from the wells has indicated concentrations of TPH-g up to 7,700 ug/L in MW-2 located in the vicinity of the suspected UST, as well as TPH-d up to 2,100 ug/L and kerosene up to 2,300 ug/L in the remaining monitoring wells. Low levels of MtBE and chlorinated solvents were also reported. Recommendations were made to perform extended quarterly monitoring of the monitoring wells.

It is our understanding that responsible party determinations are being made for the revision of a Cleanup and Abatement Order.

Due to the fact that the identified site is located southwest of and downgradient of the project site property with respect to groundwater flow and contaminant flow, it appears to pose a minimal threat to the project site.



Southern Pacific Railroad Right of Way - 3rd Street, Santa Rosa

The Southern Pacific Railroad Right of Way is located south of the project site property across 3rd Street and was formerly a part of the project site property. In 1987 two UST's were removed (230-gallon leaded gas and 50-gallon fuel oil) from the site and several holes were identified on the 50-gallon fuel oil tank. From 1990 to 1992 one groundwater-monitoring well and three soil borings installed. It appears the site investigation has indicated that groundwater contaminants from this site are commingled with the contaminants from the former Mead Clark Lumber property and as such have been incorporated into the monitoring and remedial efforts of this site.

Due to the fact that the identified site is located south of and downgradient of the project site property with respect to groundwater flow and contaminant flow, it appears to pose a minimal threat to the project site.

Mead Clark - 3rd Street & Railroad Avenue, Santa Rosa

The Mead Clark site is located approximately 350 feet south of the project site property and is listed in regulatory files as having an investigation related to a former leaking underground storage tank. In July 1986 a 500-gallon gasoline UST was removed from the site. Impacts to soil and groundwater included significant quantities of gasoline, diesel, kerosene and related volatile organic compounds.

After a Cleanup and Abatement Order was issued by the NCRWQCB, 40 groundwater monitoring wells were installed on the identified site and off site in areas to the north and west. Two groundwater monitoring wells were placed on the southern portion of the project site that have since been removed.

Additional phases of investigation and characterization have occurred at the site over time. In 2005 an ozone/hydrogen peroxide remediation system was installed on the southwest side of the identified site that included 12 sparge point locations. Available information indicates the remediation system is currently operating and will continue to operate into the foreseeable future. Recent reports have indicated that the remediation system at the identified site appears to be effective.

From the available information it appears the impacts from the identified site are widespread; however there is no indication that the contaminants have impacted the project site property. It appears that based on the characterization of the site and demonstrated effectiveness of the remediation system, it appears the identified site poses a low risk to the project site property.

Former Shell Service Station - 200 Fourth Street, Santa Rosa

A former Shell branded service station was located at 200 Fourth Street approximately 750 feet east of the project site property. Regulatory agency records indicate the site was a gasoline service station that was present and active in the area in the 1950's and 1960's. Four UST's were removed from the site in the late 1990's that were located under the sidewalk on the east



side of Davis Street. Impacts to soil and groundwater were detected at the time the tanks were removed.

Several phases of investigation have been performed at the site and have included the installation of four groundwater-monitoring wells. One of the wells was removed during the redevelopment of the 200 Fourth Street property in 2004. The remaining three wells are located in Davis Street.

The most recent semi-annual sampling event continues to indicate significant concentrations of petroleum hydrocarbons in groundwater that remain undefined with respect to lateral and vertical extent. It appears likely that the impacted groundwater extend under west of the site and into the Fourth Street corridor.

Due to the lack of full definition of the property, it is unknown if the contaminants in groundwater extend to the project site property. It appears that groundwater flow direction have been calculated to the west with both a northerly and southerly flow component.

Redwood Oil - 130 Third Street, Santa Rosa

The Redwood Oil site is located 575 feet southeast of the project site property. Available information indicates the property was a gasoline service station from 1966 until 1987. Four UST's were removed from the site in October 1987. Soil samples collected at the time the tanks were removed indicated significant concentrations of petroleum hydrocarbons and related volatile organic compounds present in soil and groundwater.

Site investigations conducted at the site included the installation of nine groundwater-monitoring wells that extend from the identified site and extending to the southwest. Quarterly groundwater sampling indicated a flow direction to the southwest.

Remedial activities at the property included excavation of impacted soils and pump and treat of impacted groundwater.

The site was granted regulatory closure by the NCRWCB in September 1999.

Based on the distance of the identified site from the project site and demonstrated area of impacts, it appears to pose a minimal threat to the project site property.

Whistlestop Antiques - 130 Fourth Street, Santa Rosa

The Whistlestop Antiques property is located approximately 650 feet east of the project site property. Available information indicates the property had a 500-gallon diesel UST abandoned in place in April 1988. One soil boring was installed next to the UST and soil samples collected indicated TPH-d in soil at 300mg/kg. Regulatory agency files indicated that there were no indications of impacts to groundwater. The site was therefore granted regulatory closure with no further action required. Based on the distance of the identified site from the project site and demonstrated area of impacts, it appears to pose a minimal threat to the project site property.

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Herbert Kurlander - 123 Fourth Street, Santa Rosa

The 123 Fourth Street property is located approximately 500 feet east of the project site property. Available information indicates the property was purchased by the Kurlander family in 1953. The property was historically used as a laundry. Two UST's were discovered at the property in the late 1980's. The tanks appear to have been used for the storage of heating oil. The tanks were removed in March 1990 and soil samples collected during the removal of the tanks indicated the presence of low levels of petroleum hydrocarbons consisting of diesel and gasoline.

Four groundwater-monitoring wells were installed at the property in 1993 and 1995 to define the extent of the contaminants. Groundwater flow directions were calculated to be to the west, away from the project site property. During the sampling of these wells in 1997, MtBE was detected in the groundwater samples indicating the contaminants were of a more recent origin and likely not from the UST's at the property. In addition to MtBE, gasoline was detected in an upgradient well indicating an upgradient source. Continued groundwater testing indicated low levels of contaminants.

The site was granted regulatory closure in October 1998.

The identified site is located east of and upgradient of the project site property with respect to groundwater flow and contaminant flow. It appears that impacts from the site were minimized in extent and it appears from the available information to pose a minimal threat to the project site.

Montague Property - 100 Fourth Street, Santa Rosa

The Montague property is located approximately 350 feet east of the project site property. Available records indicate two UST's were discovered at the site by the Santa Rosa Fire Department during a facility inspection in a vault on the sidewalk of Wilson Street. Impacts to soil were discovered outside of the vault that consisted of gasoline, diesel and related volatile constituents.

Limited site investigations were performed in which two soil borings were installed in the vicinity of the former tanks. The results indicated no detectable levels of petroleum hydrocarbons, however there was strong petroleum odors observed during the drill indicating perhaps that the sampling locations were not reflective of the actual site conditions. Additional assessment of the site was requested by the NCRWQCB; however no additional work has been performed. The site remains uncharacterized.

Based on the fact that the site is located west of and upgradient of the project site with respect to groundwater flow and contaminant transport, it is possible that impacts to the project site could occur. However, in the event that such impacts were found, it would be the responsibility of the property owner to investigate and remediate such impacts. It appears at this time to pose a minimal threat to the project site property.



Hotel La Rose - 101 Fifth Street, Santa Rosa

The Hotel La Rose property is located approximately 250 feet east of the project site property at the intersection of Wilson and Fifth Street. Available records indicate the site was a gasoline service station from prior to the 1930's up until 1973. Three UST's were removed from the site in 1984. In 1991 a fourth UST was discovered in the sidewalk and subsequently abandoned in place.

Site investigation activities have included the installation of seven groundwater-monitoring wells that extended from the identified site and across Wilson Street to the southwest, although many of the wells were subsequently removed during street and sewer improvements in the area. Quarterly groundwater sampling has indicated continued concentrations of petroleum hydrocarbons in groundwater.

Due to the proximity of the identified site in an upgradient location of the site to the project site property, the significant concentrations of known impacts to soil and groundwater from the identified site and the fact that that such impacts are at this time undefined, it appears the site poses an environmental concern to the project site. As with the 210 Fifth Street property it is likely that the impacts from the identified site will require additional characterization and potentially remediation. As previously discussed, specific recommendations related to investigation and possible remediation of such impacts to the project site should be considered if they exist. In addition, considerations to allow access to the project site to facilitate the investigation and remediation of the impacts should be considered.

It should be noted that the off-site investigative work conducted as part of the Hotel La Rose investigation has encountered impacts in groundwater from heavy petroleum hydrocarbons in the Aroma Roasters property. This site is located at 95 Fifth Street approximately 150 feet east of the project site property. In 2006 three soil borings were installed in the vicinity of Aroma Roasters as part of Hotel La Rose UST investigation located directly west of Aroma Roaster across Wilson Street. Analytical results indicated significant concentrations of petroleum hydrocarbons at such a concentration that represents free phase product present in groundwater at the site. Conversations with NCRWQCB staff indicate that the source of this contamination in groundwater is unknown and it appears it may be from a separate source located at Aroma Roasters and not from the Hotel La Rose property.

Due to the distance of the identified site from the project site property and the documented groundwater flow to the west towards the project site property, it is possible that impacts to the project site property have occurred, although no impacts to the project site have been documented to date. This site is currently undefined and therefore poses a risk of impacting the project site property. In the event that the project site property was impacted from this site, it would be the responsibility of the neighboring property owner to investigation and remediate such impacts; however, awareness of these potential impacts should be exercised.



Peter Kerston Property - 726 Wilson Street, Santa Rosa

The Peter Kerston Property is located at 726 Wilson Street approximately 800 feet northeast from the project site and is identified in databases as having an investigation related to a former leaking underground storage tank. In 1990 a 500-gallon underground storage tank was removed from the property. Soil samples collected from the tank pit indicated no detection for constituents of concern. However, observations of holes were noted in the tank and free phase product was observed in groundwater in the tank pit at the time of removal. A groundwater sample was not collected at the time of tank removal. Files indicate the NCRWQCB requested site assessment many times, however no further work was conducted and the site was closed in June 1994 under appeal by the NCRWQCB members during a public hearing.

Santa Rosa Corporation Yard - 819 Donahue Street, Santa Rosa

The former Santa Rosa Corporation Yard is located at 819 Donahue Street approximately 1,100 feet north of the project site and is identified in databases as having completed an investigation related to leaking underground storage tanks. This site was the City of Santa Rosa Corporation Yard from approximately 1901-1981. In 1988 seven UST's (10,000-gallon gasoline, 7,500-gallon gasoline, 5-550-gallon gasoline), two waste oil UST's (250 & 550-gallon) and five hydraulic hoists were removed from the site. TPH-g and heavy petroleum hydrocarbons were reported in soil samples collected up to 6,800 mg/kg. Later that year 14 soil borings and five groundwater-monitoring wells were installed at the site significant concentrations of gasoline and related volatile organic compounds were detected in soil and groundwater samples. Several chlorinated solvents were also detected in groundwater at the site. In January 1989 five additional monitoring wells were installed and soil trenching was performed to better characterize impacts to soil and groundwater. Analytical results from the soil trenching indicated significant levels of TPH-g, TPH-d and TPH-mo. Groundwater samples from the installed monitoring wells indicated TPH-g up to 15,000ug/L, TPH-d up to 800 ug/L, TPH-mo up to 19,000 ug/L and benzene up to 1,200 ug/L.

Additional subsurface investigation occurred in 1990-91 including the excavation of approximately 15,000 cubic yards of soil and removal of approximately 32,000 gallons of impacted groundwater. The excavation activities appear to have been performed to the extent practical given site constraints. Petroleum hydrocarbons remained in soil centrally located at the site.

Groundwater monitoring occurred in June 1994 and all samples were non-detect for the constituents of concern. In January 1997 four additional soil test pits were installed to sample groundwater around the edge of the former excavation and samples indicated non-detect except for low levels of diesel. The NCRWQCB closed the site in June 1997.

The identified site is located north of and cross gradient of the project site property with respect to groundwater flow and contaminant flow. It appears that impacts from the site were largely removed during the remedial efforts conducted at the site. It appears from the available information that the identified site poses a minimal threat to the project site.



Lincoln Arts Center - 709 Davis Street, Santa Rosa

The Lincoln Arts Center site is located approximately 1,300 feet northeast of the project site property and is listed in regulatory agency files for an investigation related to a former UST. In September 1990 a 2,000-gallon heating oil tank was removed from the site and samples collected at the time of removal indicated moderate concentrations of motor oil in soil in the area of the former tank. In 1994 four soil borings were advanced at the site and soil samples were indicated low levels of volatile organic compounds detected in groundwater from two of the soil borings. A case closure letter for the site was issued on November 16, 1994.

It appears from the available information that the identified site poses a minimal threat to the project site property.

Additional Sites

Additional sites with environmental concerns were identified in the ERS within the prescribed two-mile search radius from the project site. Based on the distance of the additional identified sites from the project site and the fact that they are currently undergoing or have completed investigation or remedial activities under the jurisdiction of applicable regulatory agencies, it appears that the remaining identified sites pose a minimal risk to the project site.

6.0 Conclusions

Based on information presented in the previous sections, the following conclusions can be made regarding the project site:

- The project site property has been the subject of many phases of environmental investigation and remediation. The site property is identified in regulatory agency databases and files for investigations related primarily with leaking underground fuel storage tanks, aboveground fuel storage tanks and impacts to soil and groundwater from the historic use of the property.
- Remedial efforts removed significant amounts of contaminated materials from the site; however, several areas of the property were left with contaminants in place. Specifically, impacts to soil and/or groundwater remain in the northwestern area of the site, the fenced enclosure and in the area of the southern warehouse.
- The North Coast Regional Water Quality Control Board issued a No Further Action letter for the site on August 31, 2007. The closure of the site is conditional and additional requirements were stipulated to be required in the event that the site is redeveloped.
- A Soil and Groundwater Management Plan has been stipulated as a condition for the redevelopment of the property by the North Coast Regional Water Quality Control Board. It will need to be reviewed and approved by this agency and the Santa Rosa Fire Department.



- The project site property includes several spur and siding tracks within the property boundaries. It is assumed that the entire remaining track system will need to be removed from the site as part of the property redevelopment. It is likely that these track corridors represent an environmental condition in and of themselves from the historic use of these tracks as transportation thoroughfares by large steam and diesel electric railroad engines.
- There are a significant number of railroad ties that exist at the project site as part of the
 existing track system. These ties are creosote treated wood that will need to be properly
 handled and disposed of if removed. In addition, areas that these ties are stored and used
 will need to be properly characterized and cleared of impacts from these structures.
- Several storm drains and sewer lines are present on the project site property. It appears from groundwater sampling that these structures may be acting as preferential pathways for contaminant transport of upgradient environmental impacts.
- Several upgradient properties with known environmental releases are seen as posing an environmental threat to the project site property. Contaminants of concern include the fuel oxygenate MtBE and petroleum hydrocarbons.
- Several small site structures that remain at the property are of the age and construction methodology that may have lead based paint and/or asbestos containing materials present.
- Several groundwater monitoring wells are present on the project site property.

7.0 Recommendations

EBA Engineering has performed this Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-05 of the property located at 2 Fourth Street and 34 Sixth Street in Santa Rosa, California. Any exceptions to, or deletions from, this practice are described herein. Based on conclusions from the environmental records search, historical data review, and the site reconnaissance, EBA recommends the following:

- Perform a geophysical survey of the entire property to identify any buried metal objects, utility trenches and /or subsurface structures at the project site. Additional site work could be required based on the results of the geophysical survey.
- Prepare a Soil and Groundwater Management Plan for the handling, characterization and disposal of known and unknown contaminated materials that will likely be encountered during the redevelopment of the project site property. The known impacts to the project site that remain specifically in the fenced enclosure and the southern warehouse areas must be resolved during the site redevelopment process.
- Explore the environmental condition of the track corridors to determine if impacts are present in these areas prior to redevelopment of the site. This work scope should be



accomplished using a drill rig to obtain soil samples every 25 to 50 feet lineal of track and at obvious points of contamination to profile the project site property in these areas.

- Explore if the utility trenches that traverse the project site property are acting as preferential conduits for impacts to groundwater.
- Consider contingency planning for the handling, disposal and worker safety requirements for the removal of creosote treated wood railroad ties.
- Facilitate the expedient characterization of the known upgradient sites with ongoing environmental investigations.
- Perform confirmation soil sampling in areas of the project site where contaminants of concern were left in place and potentially remain.

8.0 References

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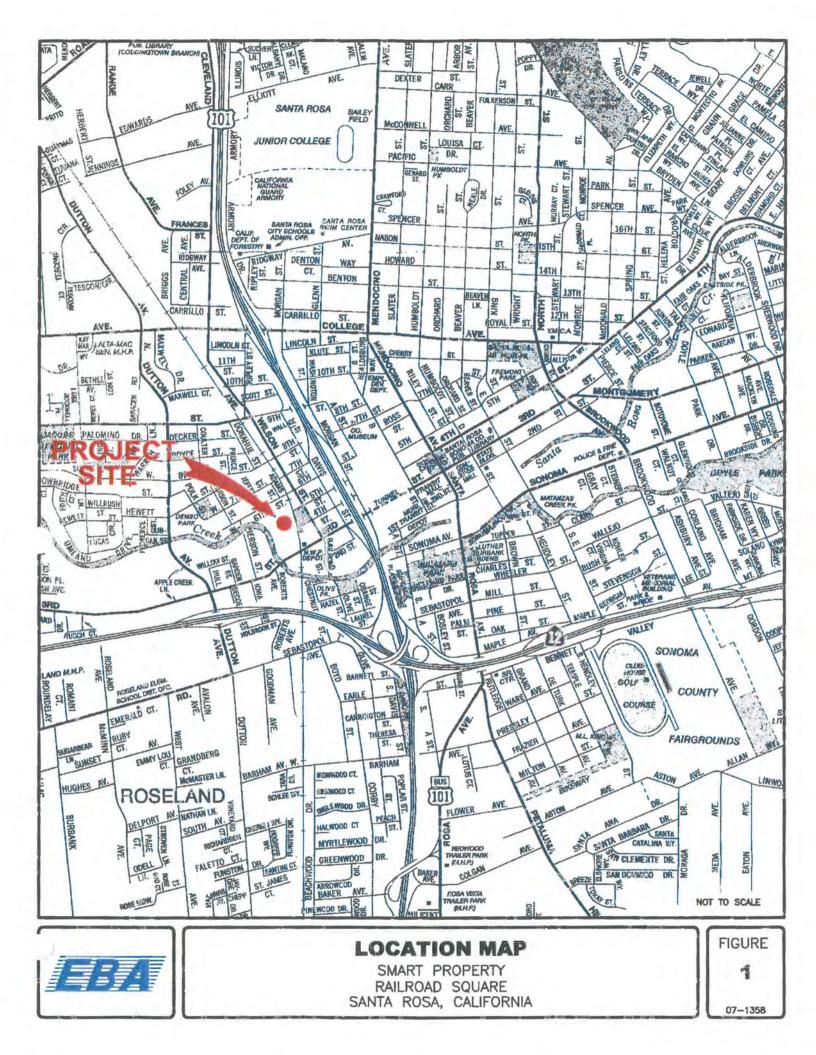
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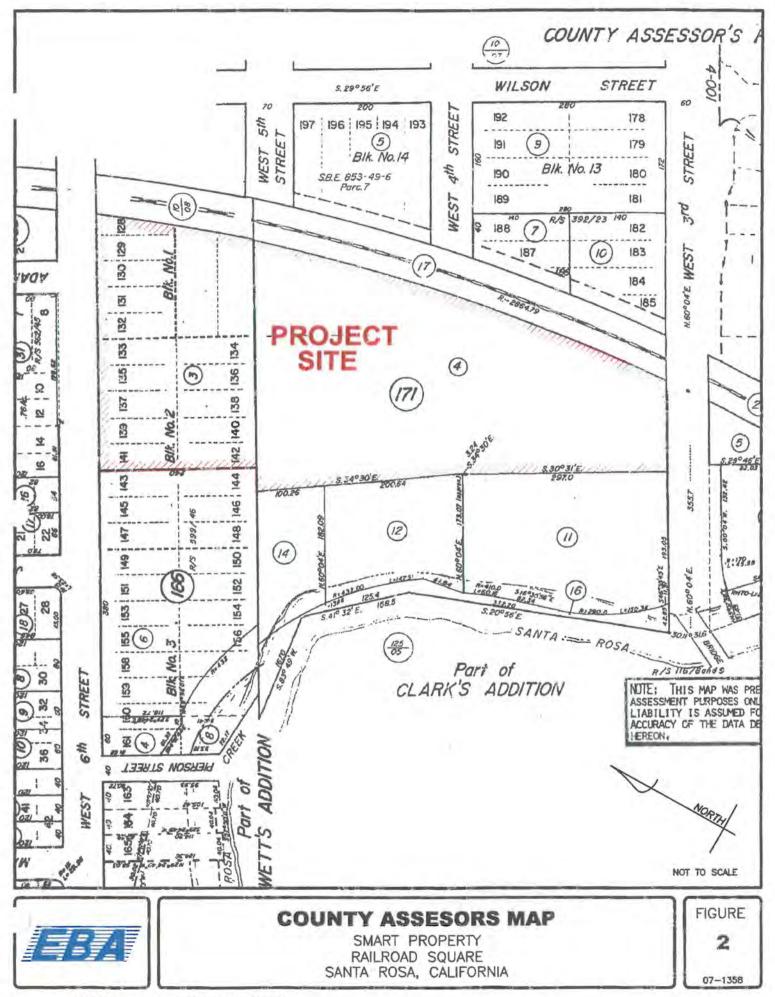
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APPENDIX A

FIGURES







OBLIQUE AERIAL VIEW LOOKING NORTH



APNS 010-171-004 AND 010-166-003 SANTA ROSA, CALIFORNIA

EBA

FEBRUARY 2008 06-1358



View of project site property from north looking south.



View of project site property from northeast corner looking south..



PHOTO PLATE SMART RAILROAD PROPERTY SANTA ROSA, CALIFORNIA

FIGURE 4 February 2008 07-1358



View of project site property from north looking south.

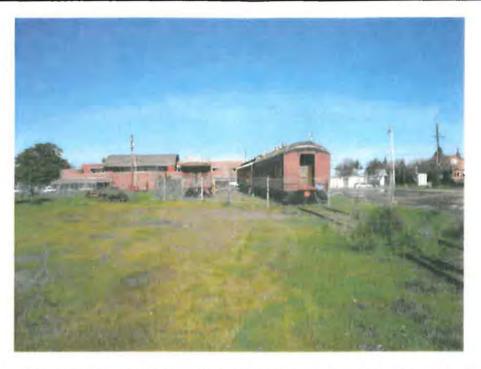


View of project site property from northeast corner looking south..



PHOTO PLATE SMART RAILROAD PROPERTY SANTA ROSA, CALIFORNIA

FIGURE 4 February 2008 07-1358



View of project site property from northeast corner looking north.



View of east side of project site property looking south ..



PHOTO PLATE SMART RAILROAD PROPERTY SANTA ROSA, CALIFORNIA

FIGURE 5 February 2008 07-1358



View of fenced enclosure within project site property.



View of former fueling station located centrally within the project site property.



PHOTO PLATE SMART RAILROAD PROPERTY SANTA ROSA, CALIFORNIA FIGURE 6 February 2008 07-1358



View of central portion of the project site property looking south.



View of east side of the project site property looking southwest.



PHOTO PLATE SMART RAILROAD PROPERTY SANTA ROSA, CALIFORNIA



APPENDIX B

AERIAL PHOTOS

The EDR Aerial Photo Decade Package

SMART Property Railroad Square Santa Rosa, CA 95401

Inquiry Number: 2112425.4

January 04, 2008



The Standard in Environmental Risk Information

440 Wheelers Farms Road Milford, Connecticut 06461

Nationwide Customer Service

Telephone: Fax: Internet:

1-800-352-0050 1-800-231-6802 www.edrnet.com

EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDRs professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

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> Thank you for your business. Please contact EDR at 1-800-352-0050 with any guestions or comments.

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Date EDR Searched Historical Sources:

Aerial Photography January 04, 2008

Target Property:

Railroad Square Santa Rosa, CA 95401

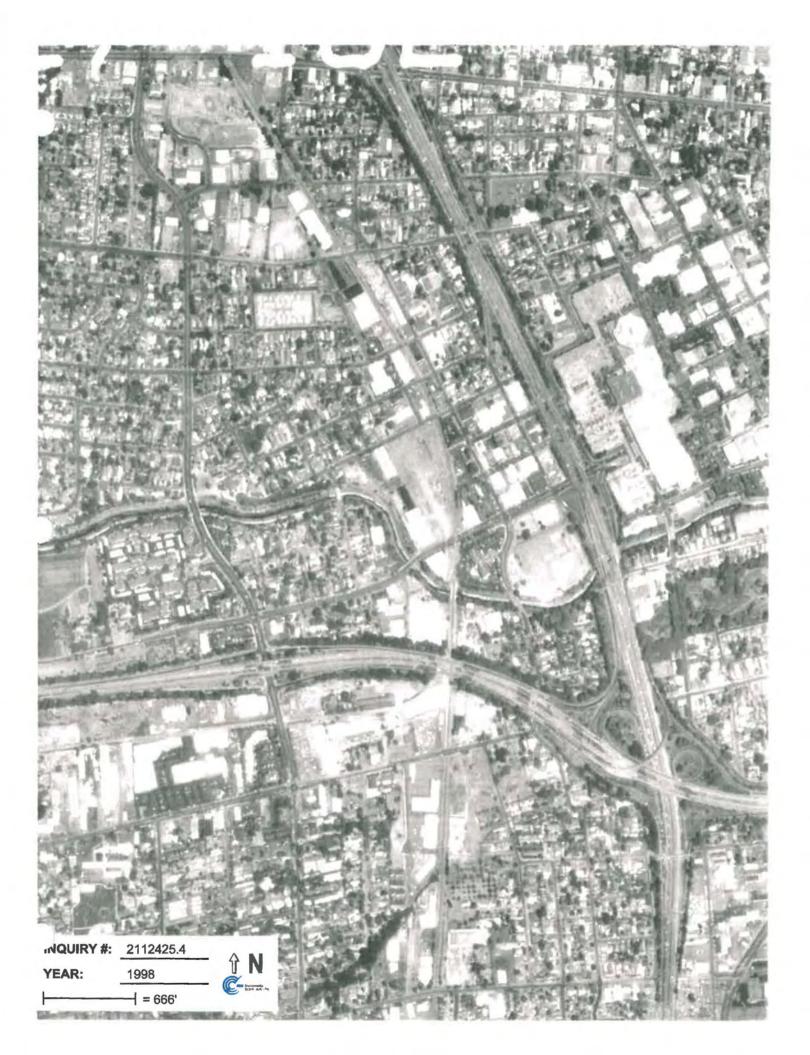
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1965	Aerial Photograph. Scale: 1"=333'	Flight Year: 1965	Cartwright
1982	Aerial Photograph. Scale: 1*=690*	Flight Year: 1982	WSA
1993	Aerial Photograph. Scale: 1"=666"	Flight Year: 1993	USGS
1998	Aerial Photograph, Scale: 1"=666'	Flight Year: 1998	USGS











APPENDIX C

SANBORN FIRE INSURANCE MAPS



Certified Sanborn® Map Report



Sanborn® Library search results Certification # 8F2B-4A75-9181

SMART Property Railroad Square Santa Rosa, CA 95401

Inquiry Number 2112425.3S

January 07, 2008

The Standard in Environmental Risk Information

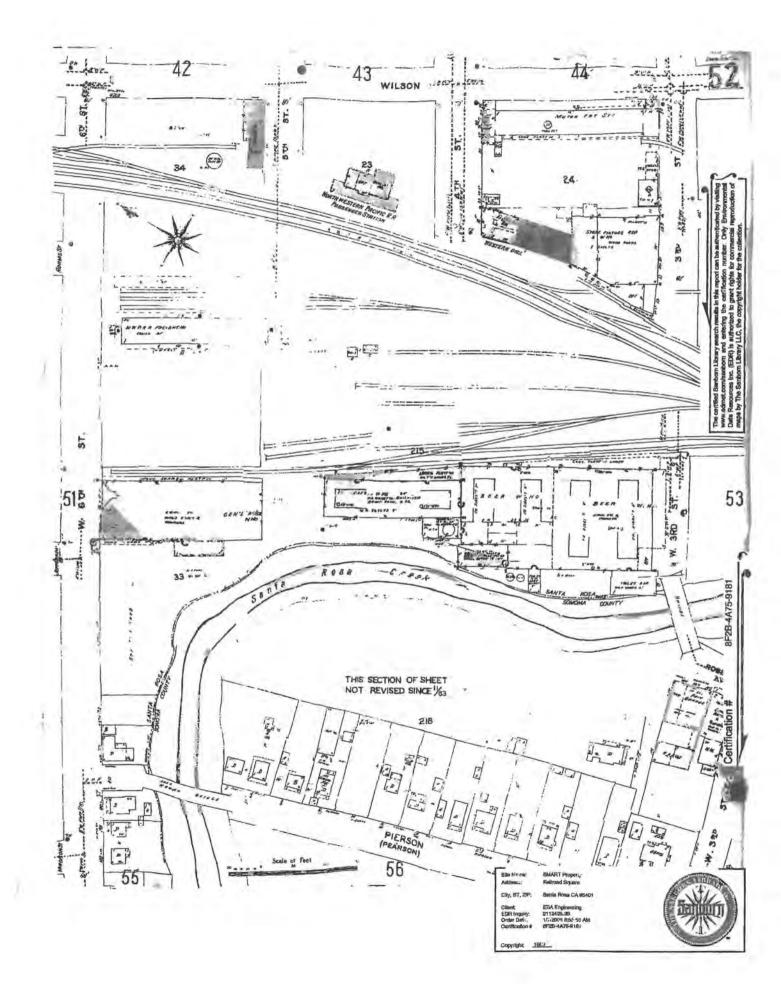
440 Wheelers Farms Rd Milford, Connecticut 06461

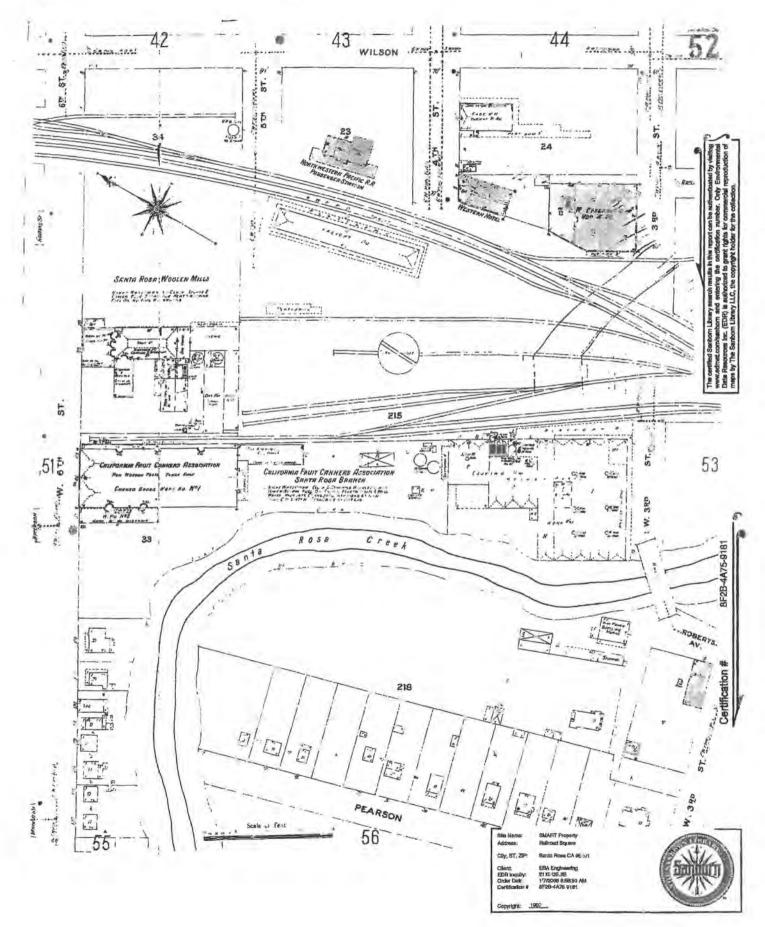
Nationwide Customer Service

 Telephone:
 1-800-352-0050

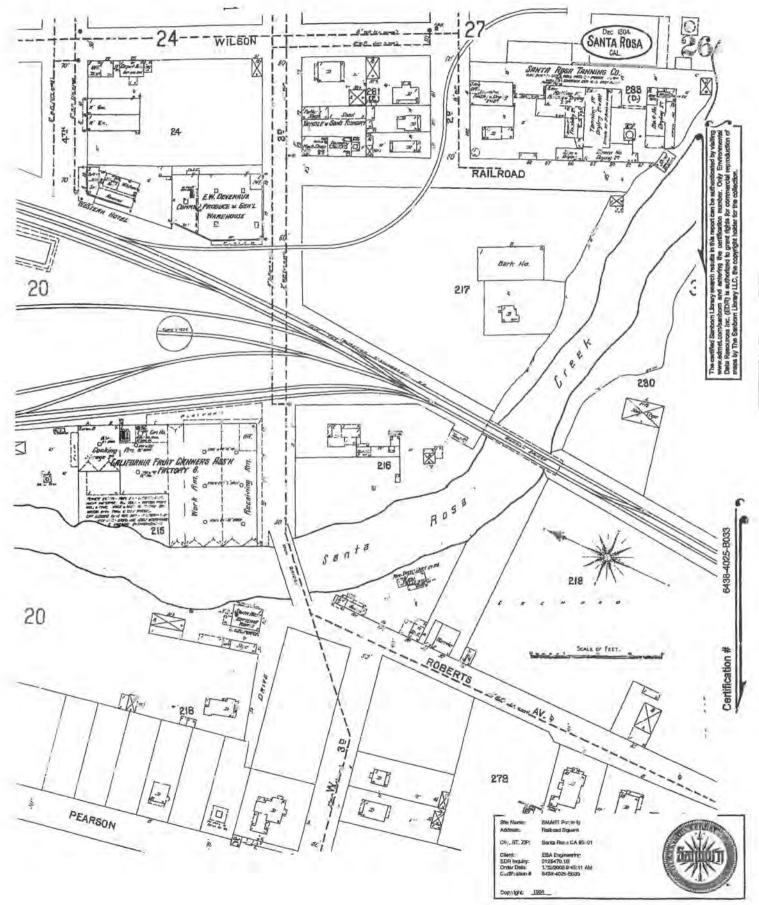
 Fax:
 1-800-231-6802

 Internet:
 www.edrnet.com

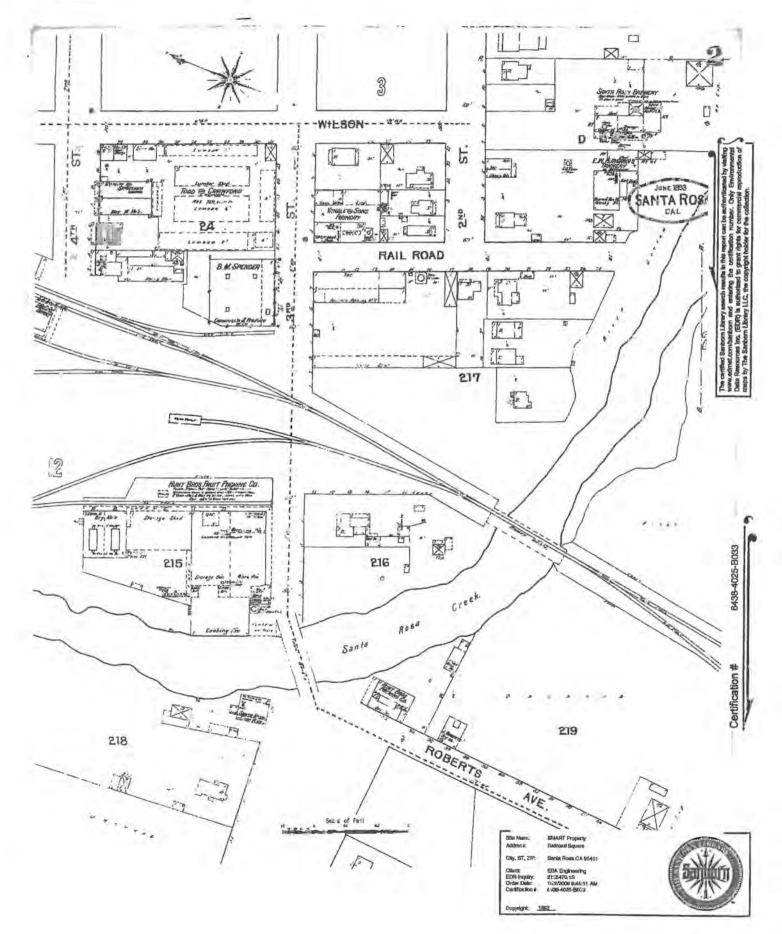


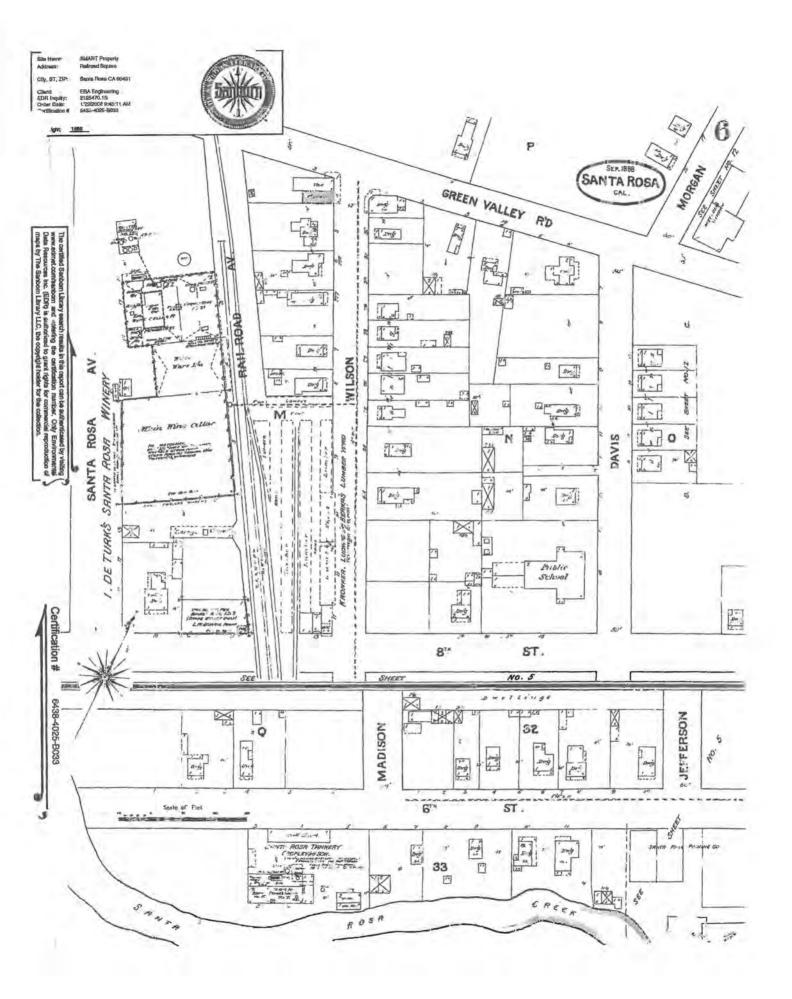


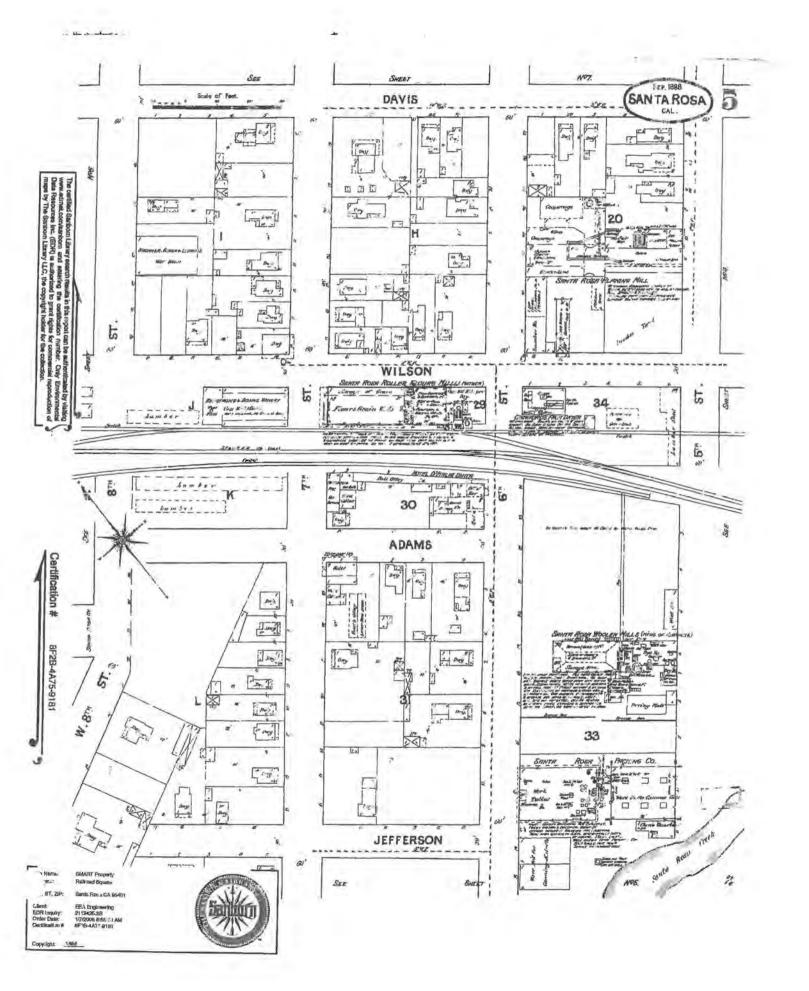
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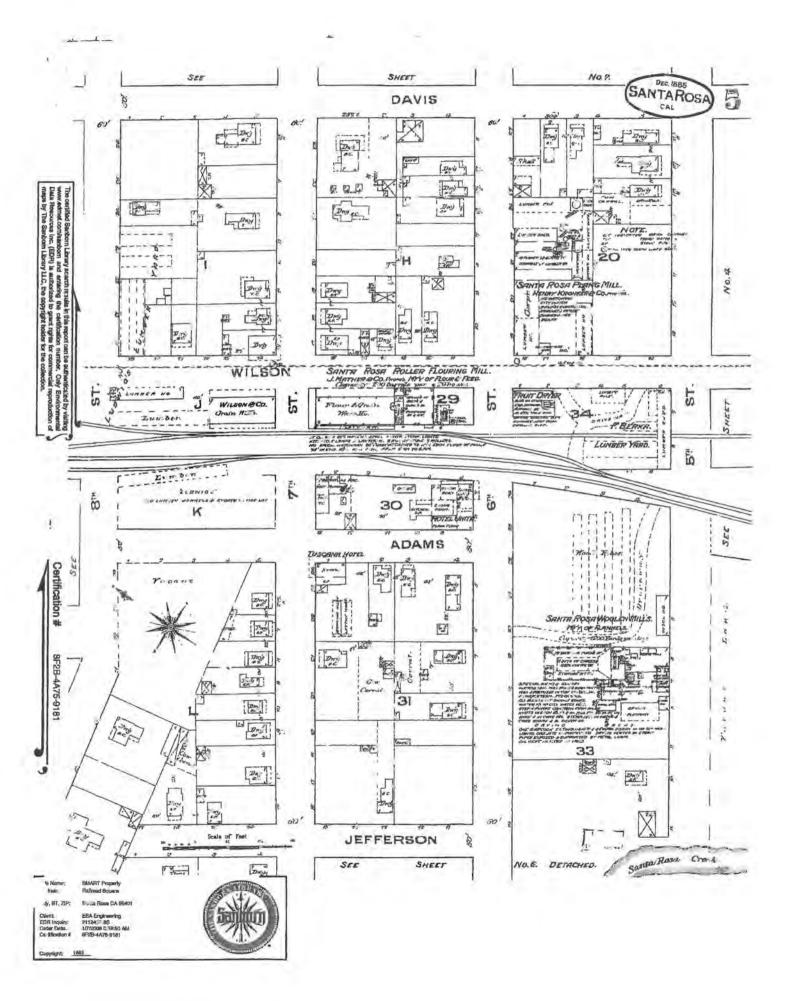


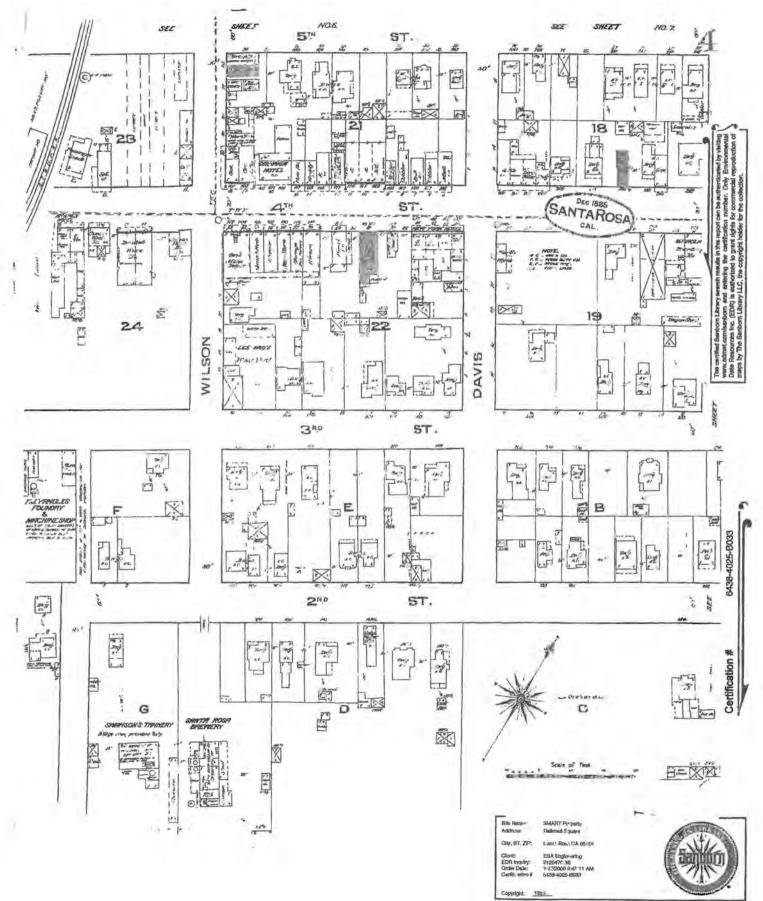












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APPENDIX D

HISTORIC MAPS AND PHOTOS



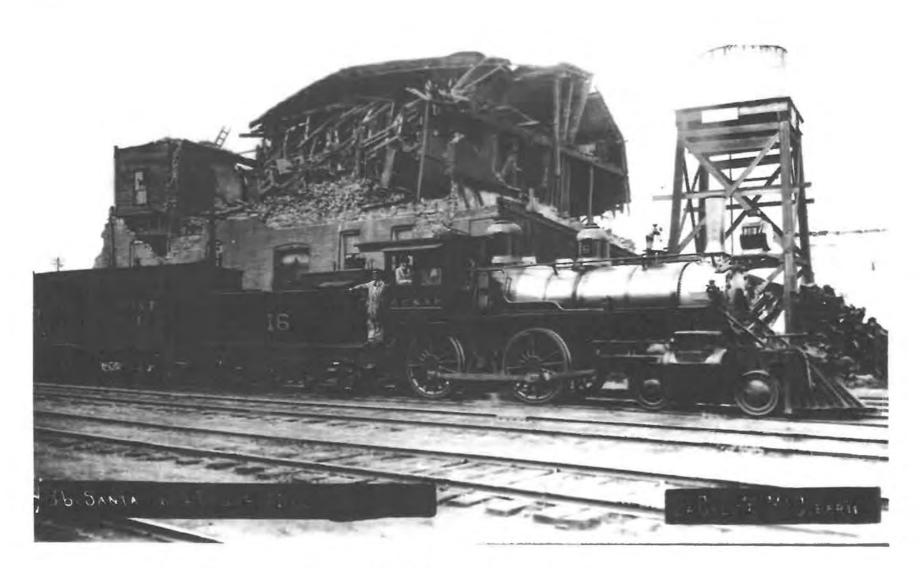
Historic Photo – Santa Rosa Station circa 1928

Photo Source: Ted Wurm Collection Northwestern Pacific Railroad Historical Society



Historic Photo – Santa Rosa Station circa 1941

Photo Source: Craig Hoefer Collection Northwestern Pacific Railroad Historical Society



Historic Photo – Santa Rosa Woolen Mills After 1906 Earthquake - April 1906

Photo Source: Craig Hoefer Collection Northwestern Pacific Railroad Historical Society



Historic Photo - Santa Rosa Woolen Mills After Earthquake - April 1906 Photo Source: Craig Hoefer Collection

Northwestern Pacific Railroad Historical Society



Historic Photo – Santa Rosa Station circa 1940

Photo Source: Fred Stindt Collection Northwestern Pacific Railroad Historical Society



Historic Photo - Santa Rosa Station

Photo Source: Dan & Jim Haugh Collection Northwestern Pacific Railroad Historical Society



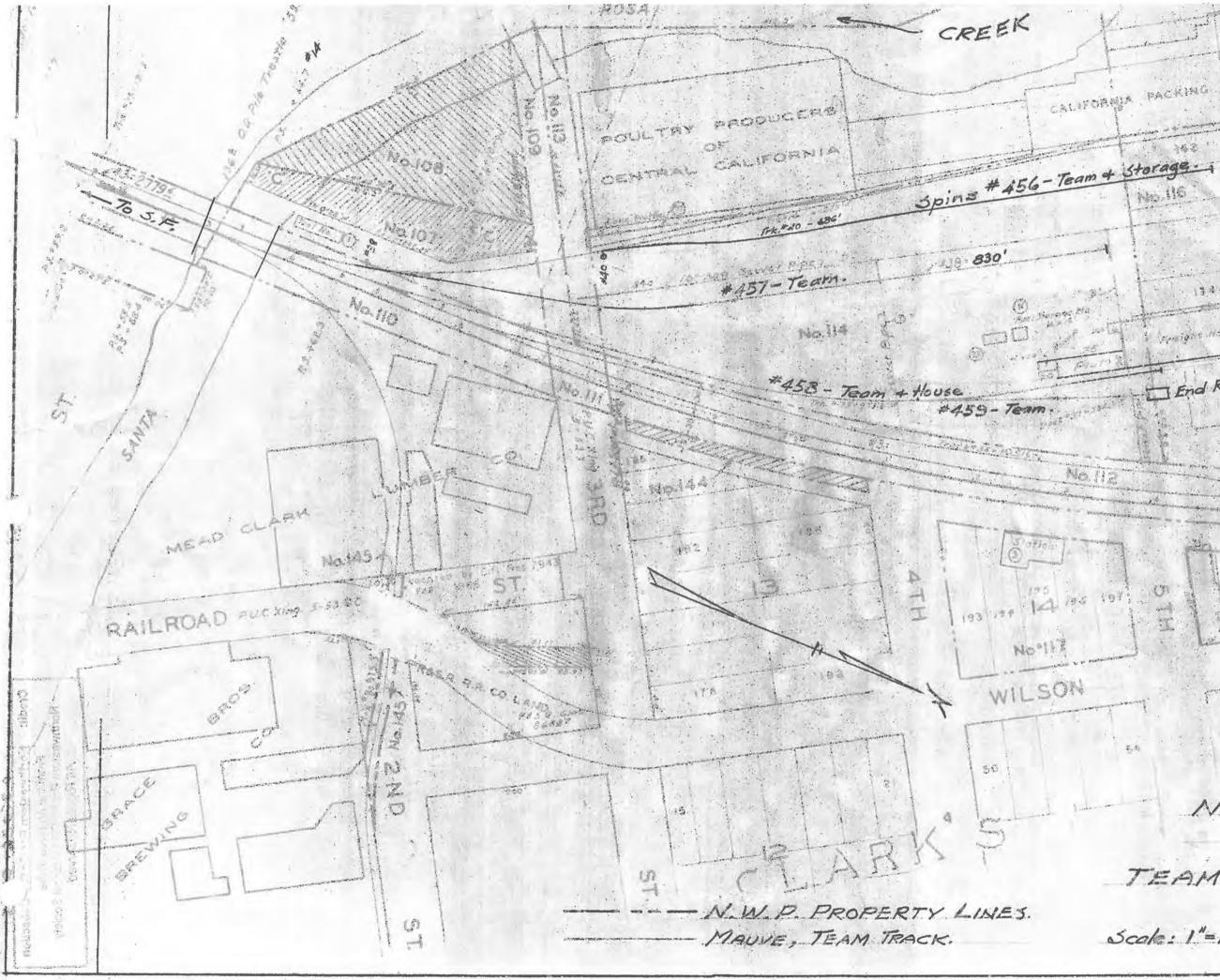
Historic Photo - Santa Rosa Station

Photo Source: Dan & Jim Haugh Collection Northwestern Pacific Railroad Historical Society



Historic Photo - Santa Rosa Station

Photo Source: Dan & Jim Haugh Collection Northwestern Pacific Railroad Historical Society



SANTA ROSA CALIFORNIA PACKING CORP. 752 22 133 persigns made End Ramp. ADAN No.116 and a ø 128 13 d ----5412 ID T 01 129 S Nolle in the 22.0 1000 93,026, ØGS Gradit: Northwesterin Pacific Ri From the Arghives of the Northwestern Pacific RR Historica All Rights Reserved 32 $\mathcal{I}, \mathcal{C}_{\ell}$ N.W. P. R.R. CO. SANTA ROSA TEAM TRACK FACILITIE: Scale: 1"= 100' HAC Mar. 24, 197

APPENDIX E TITLE REPORT

Placer Title Company

SONOMA-MARIN AREA RAIL TRANSIT DISTRICT

March 04, 2008

Order No.: 1415-9267 Reference: SANTA ROSA

Property Address:

NO SITUS ADDRESS, SANTA ROSA

Thank you for letting us be of service to you. Enclosed are the reports requested on the above referenced property. If you have any questions concerning this report, please contact the office shown on the first page of the report.

Special Projects, 330 Hartnell Avenue, Ste. A, Redding, CA 96002 - (530) 244-2122 Fax (530) 244-1009

B.FRE.MAEL

Placer Title Company CUSTOMER DISTRIBUTION

Date: 03-04-2008

Property Address: NO SITUS ADDRESS, SANTA ROSA Order Number: 1415-9267 Cust. Ref.: SANTA ROSA

JACOBS CHASE FRICK KLEINKOPF & KELLY LLC 1050 SEVENTEENTH STREET, STE 150 DENVER CO 80265 Attn: JENNIFER HAYNES Phone: 303-389-4676 Fax: 303-685-4869 EMail; jhaynes@jcfkk.com

JACOBS CHASE FRICK KLEINKOPF & KELLEY LLC TO FOLLOW

Attn: NO BODY YET

UNION PACIFIC

SONOMA-MARIN AREA RAIL TRANSIT DISTRICT

PLACER TITLE COMPANY SPECIAL PROJECTS 330 HARTNELL AVENUE, STE. A REDDING, CA 96002 Attn: Janet Baker Phone: 530-244-2122 Fax: 530-244-1009 Copies: 1

DELIVERY

Placer Title Company Preliminary Report

Issued By:

Order No. 1415-9267

PLACER TITLE COMPANY SPECIAL PROJECTS 330 HARTNELL AVENUE, STE. A REDDING, CA 96002 Escrow Officer: Janet Baker Phone: 530-244-2122 Fax: 530-244-1009 Escrow Officer Email: jbaker@placertitle.com Email Loan Docs To: N/A

Customer Reference: SANTA ROSA

Property Address:

NO SITUS ADDRESS, SANTA ROSA

In response to the above referenced application for a policy of title insurance, Placer Title Company hereby reports that it is prepared to issue, or cause to be issued, through one of its authorized underwriters, as of the date hereof, a Policy or Policies of Title Insurance describing the land and the estate or interest therein hereinafter set forth, insuring against loss which may be sustained by reason of any defect, lien or encumbrance not shown or referred to as an Exception below or not excluded from coverage pursuant to the printed Schedules, Conditions and Stipulations of said Policy forms.

The printed Exceptions and Exclusions from the coverage and Limitations on Covered Risks of said Policy or Policies are set forth in the attached. The policy to be issued may contain an arbitration clause. When the Amount of Insurance is less than that set forth in the arbitration clause, all arbitrable matters shall be arbitrated at the option of either the Company or the Insured as the exclusive remedy of the parties. Limitations on Covered Risks applicable to the CLTA and ALTA Homeowner's Policies of Title Insurance which establish a Deductible Amount and a Maximum Dollar Limit of Liability for certain coverages are also set forth in the attached. Copies of the Policy forms should be read. They are available from the office which issued this report.

PLEASE READ THE EXCEPTIONS SHOWN OR REFERRED TO BELOW AND THE EXCEPTIONS AND EXCLUSIONS SET FORTH IN THE ATTACHED CAREFULLY. THE EXCEPTIONS AND EXCLUSIONS ARE MEANT TO PROVIDE YOU WITH NOTICE OF MATTERS WHICH ARE NOT COVERED UNDER THE TERMS OF TITLE INSURANCE POLICY AND SHOULD BE CAREFULLY CONSIDERED.

IT IS IMPORTANT TO NOTE THAT THIS PRELIMINARY REPORT IS NOT A WRITTEN REPRESENT-ATION AS TO THE CONDITION OF TITLE AND MAY NOT LIST ALL LIENS, DEFECTS AND ENCUM-BRANCES AFFECTING TITLE TO THE LAND.

This report (and any supplements or amendments hereto) is issued solely for the purpose of facilitating the issuance of a policy of title insurance and no liability is assumed hereby. If it is desired that liability be assumed prior to the issuance of a policy of title insurance, a Binder or Commitment should be requested.

Dated as of June 27, 2007 at 7:30 a.m. Title Officer: Scott Stanford

PRELIM (Revised 2006)

CLTA Preliminary Report

The form of policy of title insurance contemplated by this report is:

CLTA Standard Coverage Policy CLTA Standard Coverage Policy

The estate or interest in the land hereinafter described or referred to covered by this Report is:

A FEE SIMPLE

Title to said estate or interest at the date hereof is vested in:

UNION PACIFIC RAILROAD COMPANY, A DELAWARE CORPORATION, FORMERLY KNOWN AS SOUTHERN PACIFIC TRANSPORTATION COMPANY, A CORPORATION, SUCCESSOR IN INTEREST BY MESNE CERTIFICATES OF MERGER WITH NORTHWESTERN PACIFIC RAILROAD COMPANY, A CORPORATION AND THE SAN FRANCISCO AND NORTH PACIFIC RAILROAD COMPANY, A CORPORATION

The land referred to herein is described as follows:

SEE EXHIBIT "A" ATTACHED

CLTA Preliminary Report

PRELIN.A

EXHIBIT "A" LEGAL DESCRIPTION

THE LAND DESCRIBED HEREIN IS SITUATED IN THE STATE OF CALIFORNIA, COUNTY OF SONOMA, CITY OF SANTA ROSA, AND IS DESCRIBED AS FOLLOWS:

PARCEL ONE: (V-2-8 #116)

THE WESTERLY 125 FEET, MEASURED FROM THE WESTERLY LINE OF THE LAND DESCRIBED IN DEED DATED OCTOBER 4, 1915 FROM SANTA ROSA WOOLEN MILLS TO NORTHWESTERN PACIFIC RAILROAD COMPANY, RECORDED NOVEMBER 12, 1915, DEED BOOK 338, PAGE 66, RECORDS OF SAID COUNTY.

APN: PORTION 10-166-03

PARCEL TWO: (V-2-8 #110)

THAT PORTION OF THE LAND DESCRIBED SEVENTH IN DEED DATED APRIL 28, 1371 FROM P. DONAHUE TO SAN FRANCISCO AND NORTH PACIFIC RAILROAD COMPANY, RECORDED NOVEMBER 10, 1871, BOOK 36 OF DEEDS, PAGE 8, RECORDS OF SAID COUNTY, LYING SOUTHWESTERLY OF A LINE DISTANT 315 FEET SOUTHWESTERLY, PARALLEL WITH THE SOUTHWESTERLY LINE OF WILSON STREET AND NORTHEASTERLY OF THE NORTHEASTERLY LINE OF LAND DESCRIBED IN DEED DATED JUNE 30, 1916 FROM NORTHWESTERN PACIFIC RAILROAD TO CALIFORNIA FRUIT GROWERS ASSOCIATION, RECORDED JULY 12, 1916, DEED BOOK 343, PAGE 70, RECORDS OF SAID COUNTY.

APNS: PORTION 10-175-20; PORTION 10-171-17

CLTA Preliminary Report

PRE LEGAL

EXCEPTIONS

At the date hereof exceptions to coverage in addition to the printed Exceptions and Exclusions in said policy form would be as follows:

- ANY TAXES DUE THE CALIFORNIA STATE BOARD OF EQUALIZATION AND THE COUNTY OF SONOMA.
- 2. THE LIEN OF SUPPLEMENTAL TAXES, IF ANY, ASSESSED PURSUANT TO THE PROVISION OF CHAPTER 3.5 (COMMENCING WITH SECTION 75) OF THE REVENUE AND TAXATION CODES OF THE STATE OF CALIFORNIA.
- RIGHTS OF THE PUBLIC AS TO SUCH PORTIONS OF SAID LAND LYING WITHIN ANY PUBLIC STREETS, ROADS OR HIGHWAYS.
- ANY EASEMENTS OR CLAIM OF EASEMENT BASED ON PRESCRIPTION BY OR IMPLIED DEDICATION TO THE PUBLIC OVER SAID LAND OR ANY PARTS THEREOF FOR ACCESS TO SUCH STREAMS, CREEKS, RIVERS AND SLOUGHS AS MAY EXIST UPON, THROUGH OR ADJACENT TO SAID LAND.
- RIGHTS AND EASEMENTS FOR COMMERCE, NAVIGATION, FISHERY, HUNTING, BATHING, SWIMMING AND PRESERVING IN THEIR NATURAL STATES THOSE PARTS OF THE LAND WHICH MAY LIE BELOW THE ORDINARY HIGH WATER MARKS OF SUCH STREAMS, CREEKS, RIVERS AND SLOUGHS AS MAY EXIT UPON, THROUGH OR ADJACENT TO SAID LAND.
- 6. ANY ADVERSE CLAIMS BASED UPON THE ASSERTION THAT SAID LAND OR ANY PART THEREOF IS NOW OR AT ANY TIME HAS BEEN INCLUDED WITHIN A NAVIGABLE RIVER, SLOUGH OR OTHER NAVIGABLE BODY OF WATER.
- 7. ANY ADVERSE CLAIM BASED UPON THE ASSERTION THAT:

PRELIN.S

A. SOME PORTION OF SAID LAND HAS BEEN CREATED BY ARTIFICIAL MEANS, OR HAS ACCRETED TO SUCH PORTION SO CREATED.

B. SOME PORTION OF SAID LAND HAS BEEN BROUGHT WITHIN THE BOUNDARIES THEREOF BY AN AVULSIVE MOVEMENT OF SANTA ROSA CREEK, OR HAS BEEN FORMED BY ACCRETION TO ANY SUCH PORTION.

- THE TERMS, CONDITIONS AND PROVISIONS AS CONTAINED IN THE INSTRUMENT ENTITLED "DEED", BY AND BETWEEN JOHN F. BOYCE, ET AL, TO PETER DONAHUE, RECORDED FEBRUARY 25, 1871, IN BOOK 33 OF DEEDS, AT PAGE 49, SONOMA COUNTY RECORDS.
- AN EASEMENT FOR WIDENING THIRD STREET AND INCIDENTAL RIGHTS THERETO, AS CONVEYED TO THE CITY OF SANTA ROSA BY DEED DATED MARCH 15, 1967.

CLTA Preliminary Report

EXCEPTIONS (Continued)

 AN EASEMENT OVER SAID LAND FOR CONSTRUCTION, MAINTENANCE AND OPERATION OF SANITARY SEWER PIPES AND INCIDENTAL PURPOSES, AS GRANTED TO THE CITY OF SANTA ROSA, IN DEED RECORDED NOVEMBER 7, 1960, IN BOOK 1792, AT PAGE 804, SONOMA COUNTY RECORDS.

THE EXACT LOCATION AND EXTENT OF SAID EASEMENT IS NOT DISCLOSED OF RECORD

NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.

11. AN EASEMENT OVER SAID LAND FOR CONSTRUCTION, MAINTENANCE AND OPERATION OF A CHANNEL TO PROVIDE FOR THE IMPROVED CONTROL OF DRAINAGE WATERS AND INCIDENTAL PURPOSES, AS GRANTED TO SONOMA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT, IN DEED RECORDED JUNE 26, 1970, IN BOOK 2469, AT PAGE 16, SONOMA COUNTY RECORDS.

THE EXACT LOCATION AND EXTENT OF SAID EASEMENT IS NOT DISCLOSED OF RECORD.

NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.

- 12. THE PROVISIONS AND REQUIREMENTS OF CHAPTER 17-22 OF THE SANTA ROSA CITY CODE, AS IMPOSED BY NOTICE DESIGNATION OF THE RAILROAD SQUARE PRESERVATION DISTRICT BY THE CULTURAL HERITAGE BOARD OF THE CITY OF SANTA ROSA, RECORDED JANUARY 16, 1991, AS INSTRUMENT NO. 1994-0004220, SONOMA COUNTY RECORDS.
- THE TERMS, CONDITIONS AND PROVISIONS AS CONTAINED IN THE INSTRUMENT ENTITLED "SURFACE EASEMENT AGREEMENT (SANTA ROSA PARCEL)"", BY AND BETWEEN SOUTHERN PACIFIC TRANSPORTATION COMPANY, A DELAWARE CORPORATION, AND NORTHWESTERN PACIFIC RAILROAD AUTHORITY, A CALIFORNIA JOINT POWERS AGENCY, RECORDED APRIL 30, 1996, AS INSTRUMENT NO. 1996-0038415, OFFICIAL RECORDS OF SONOMA COUNTY.

A QUITCLAIM DEED THEREUNDER, BY AND BETWEEN NORTHWESTERN PACIFIC RAILROAD AUTHORITY, A JOINT POWERS AUTHORITY TO SONOMA-MARIN AREA RAIL TRANSIT DISTRICT, A PUBLIC AGENCY, RECORDED MARCH 2, 2004 AS INSTRUMENT NO. 2004-028629, OFFICIAL RECORDS OF SONOMA COUNTY.

14. THE EFFECT OF A QUITCLAIM DEED RECORDED AUGUST 13, 1997, AS DOCUMENT NO. 1997-0070383 AND RE-RECORDED SEPTEMBER 8, 1997, AS INSTRUMENT NO. 1997-0078874, FROM LARK & BINGHAM INVESTMENTS INCORPORATED AREA, A CALIFORNIA CORPORATION, WILLIAM BIELSER, AN INDIVIDUAL, ASHLEY BIELSER, AN INDIVIDUAL, AUDREY BIELSER, AN INDIVIDUAL, AND CHRISTOPHER BIELSER,

CLTA Preliminary Report

EXCEPTIONS (Continued)

AN INDIVIDUAL, TO NORTHWESTERN PACIFIC RAILROAD AUTHORITY, A JOINT POWERS AGENCY.

WHEREIN SAID GRANTORS DID NOT APPEAR TO HAVE ANY INTEREST OF RECORD. INQUIRY AS TO THE NATURE OF THIS INSTRUMENT MUST BE ADDRESSED PRIOR TO THE CLOSE OF ESCROW.

- 15. ANY UNRECORDED LEASES OR SUBLEASES AFFECTING THE HEREIN DESCRIBED PROPERTY.
- THE INTEREST OF SONOMA MARIN AREA RAIL TRANSIT DISTRICT AND THE AFFECT OF ALL DOCUMENTS RECORDED AFFECTING PARCEL 61 AS DESCRIBED IN INSTRUMENT RECORDED APRIL 30, 1996, INSTRUMENT NO. 1996-0038413 OFFICIAL RECORDS OF SONOMA COUNTY.

THE ABOVE DESCRIBED INTEREST AND EXCEPTIONS WILL AFFECT THIS PROPERTY IF THE LEGAL DESCRIPTION DESCRIBED IN THIS REPORT AS PARCEL TWO, IS INCLUDED WITHIN ANY PORTION PREVIOUSLY GRANTED IN SAID INSTRUMENT.

SAID POSSIBILITY IS DUE TO THE DISCREPANCIES AND INEXACT DESCRIPTION FOR PARCEL TWO

CLTA Preliminary Report

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LENDER'S NOTE:

APPROVAL FOR THE ISSUANCE OF THE 1970 ALTA LENDER'S POLICY FORM MUST BE REQUESTED AND APPROVED PRIOR TO CLOSE OF ESCROW. ALL OTHER FORMS OF FULL COVERAGE LOAN POLICIES THAT ARE AUTHORIZED TO BE ISSUED ARE THE 1992 AND 2006 POLICIES.

BUYER'S NOTE:

If an ALTA Residential Owner's Policy is requested and if the property described herein is determined to be eligible for this policy, the following Exceptions From Coverage will appear in the policy:

- Taxes or assessments which are not shown as liens by the public records or by the records of any taxing authority.
- (a) Water rights, claims or title to water; (b) reservations or exceptions in patents or in Acts authorizing the issuance thereof; (c) unpatented mining claims; whether or not the matters excepted under (a), (b) or (c) are shown by the public records.
- Any rights, interests or claims of parties in possession of the land which are not shown by the public records.
- Any easements or liens not shown by the public records. This exception does not limit the lien coverage in Item 8 of the Covered Title Risks.
- Any facts about the land which a correct survey would disclose and which are not shown by the public records. This exception does not limit the forced removal coverage in Item 12 of the Covered Title Risks.

PRELIM. HOTES (Rev. 2/07)

CLTA PRELIMINARY REPORT FORM LIST OF PRINTED EXCEPTIONS AND EXCLUSIONS (Revised 06/17/06)

CALIFORNIA LAND TITLE ASSOCIATION STANDARD COVERAGE POLICY - 1990 EXCLUSIONS FROM COVERAGE

The following matters are expressly excluded from the coverage of this policy and the Company will not pay loss or damage, costs, attorneys' fees or expenses which arise by reason of:

- (a) Any law, ordinance or governmental regulation (including but not limited to building or zoning laws, ordinances, or regulations) restricting, regulating, prohibiting or relating (i) the occupancy, use, or enjoyment of the land;
 (ii) the character, dimensions or location of any improvement now or hereafter erected on the land; (iii) a separation in ownership or a change in the dimensions or area of the land or any parcel of which the land is or was a part; or (iv) environmental protection, or the effect of any violation of these laws, ordinances or governmental regulations, except to the extent that a notice of the enforcement thereof or a notice of a defect, lien, or encumbrance resulting from a violation or alleged violation affecting the land has been recorded in the public records at Date of Policy.
 (b) Any governmental police power not excluded by (a) above, except to the extent that a notice of the exercise thereof or notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the land has been recorded in the public records at Date of Policy.
- Rights of eminent domain unless notice of the exercise thereof has been recorded in the public records at Date of Policy, but not excluding from coverage any taking which has occurred prior to Date of Policy which would be binding on the rights of a purchaser for value without knowledge.
- 3. Defects, liens, encumbrances, adverse claims or other matters:

(a) whether or not recorded in the public records at Date of Policy, but created, suffered, assumed or agreed to by the insured claimant;

(b) not known to the Company, not recorded in the public records at Date of Policy, but known to the insured claimant and not disclosed in writing to the Company by the insured claimant prior to the date the insured claimant became an insured under this policy;

- (c) resulting in no loss or damage to the insured claimant;
- (d) attaching or created subsequent to Date of Policy; or
- (e) resulting in loss or damage which would not have been sustained if the insured claimant had paid value for the insured mortgage or for the estate or interest insured by this policy.
- 4. Unenforceability of the lien of the insured mortgage because of the inability or failure of the insured at Date of Policy, or the inability or failure of any subsequent owner of the indebtedness, to comply with the applicable doing business laws of the state in which the land is situated.
- Invalidity or unenforceability of the lien of the insured mortgage, or claim thereof, which arises out of the transaction evidenced by the insured mortgage and is based upon usury or any consumer credit protection or truth in lending law.
- 6. Any claim, which arises out of the transaction vesting in the insured the estate of interest insured by this policy or the transaction creating the interest of the insured lender, by reason of the operation of federal bankruptcy, state insolvency or similar creditors' rights laws.

EXCEPTIONS FROM COVERAGE SCHEDULE B, PART I

This policy does not insure against loss or damage (and the Company will not pay costs, attorneys' fees or expenses) which arise by reason of:

- Taxes or assessments which are not shown as existing liens by the records of any taxing authority that levies taxes or assessments on real property or by the public records. Proceedings by a public agency which may result in taxes or assessments, or notices of such proceedings, whether or not shown by the records of such agency or by the public records.
- Any facts, rights, interests, or claims which are not shown by the public records but which could be ascertained by an inspection of the land or which may be asserted by persons in possession thereof.
- 3. Easements, liens or encumbrances, or claims thereof, not shown by the public records.
- 4. Discrepancies, conflicts in boundary lines, shortage in area, encroachments, or any other facts which a correct survey would disclose, and which are not shown by the public records.

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5. (a) Unpatented mining claims; (b) reservations or exceptions in patents or in Acts authorizing the issuance thereof; (c) water rights, claims or title to water, whether or not the matters excepted under (a), (b) or (c) are shown by the public records.

CLTA HOMEOWNER'S POLICY OF TITLE INSURANCE (10-22-03) ALTA HOMEOWNER'S POLICY OF TITLE INSURANCE EXCLUSIONS

In addition to the Exceptions in Schedule B, You are not insured against loss, costs, attorneys' fees, and expenses resulting from:

 Governmental police power, and the existence or violation of any law or government regulation. This includes ordinances, laws and regulations concerning: a. building; b. zoning; c. Land use; d. improvements on the Land; e. Land division; f. environmental protection

This Exclusion does not apply to violations or the enforcement of these matters if notice of the violation or enforcement appears in the Public Records at the Policy Date.

This Exclusion does not limit the coverage described in Covered Risk 14, 15, 16, 17 or 24.

- The failure of Your existing structures, or any part of them, to be constructed in accordance with applicable building codes. This Exclusion does not apply to violations of building codes if notice of the violation appears in the Public Records at the Policy Date.
- The right to take the Land by condemning it, unless: a. a notice of exercising the right appears in the Public Records at the Policy Date; or b. the taking happened before the Policy Date and is binding on You if You bought the Land without Knowing of the taking.
- 4. Risks: a. that are created, allowed, or agreed to by You, whether or not they appear in the Public Records; b. that are Known to You at the Policy Date, but not to Us, unless they appear in the Public Records at the Policy Date; c. that result in no loss to You; or d. that first occur after the Policy Date this does not limit the coverage described in Covered Risk 7, 8.d, 22, 23, 24 or 25.
- 5. Failure to pay value for Your Title.
- Lack of a right: a. to any Land outside the area specifically described and referred to in paragraph 3 of Schedule A; and b. in streets, alleys, or waterways that touch the Land. This Exclusion does not limit the coverage described in Covered Risk 11 or 18.

LIMITATIONS ON COVERED RISKS

Your insurance for the following Covered Risks is limited on the Owner's Coverage Statement as follows:

* For Covered Risk 14, 15, 16 and 18, Your Deductible Amount and Our Maximum Dollar Limit of Liability shown in Schedule A.

The deductible amounts and maximum dollar limits shown on Schedule A are as follows:

	Your Deductible Amount	Our Maximum Dollar Limit of Liability
Covered Risk 14:	1% of Policy Amount or \$2,500.00 (whichever is less)	\$ 10,000.00
Covered Risk 15:	1% of Policy Amount or \$5,000.00 (whichever is less)	\$ 25,000.00
Covered Risk 16:	1% of Policy Amount or \$5,000.00 (whichever is less)	\$ 25,000.00
Covered Risk 18:	1% of Policy Amount or \$2,500.00 (whichever is less)	\$ 5,000.00

AMERICAN LAND TITLE ASSOCIATION RESIDENTIAL TITLE INSURANCE POLICY (6-1-87) EXCLUSIONS

In addition to the Exceptions in Schedule B, you are not insured against loss, costs, attorneys' fees, and expenses resulting from:

1. Governmental police power, and the existence or violation of any law or government regulation. This includes building and zoning ordinances and also laws and regulations concerning:

* Land use * Improvements on the land * Land division * Environmental protection

This exclusion does not apply to violations or the enforcement of these matters which appear in the public records at Policy Date.

This exclusion does not limit the zoning coverage described in Items 12 and 13 of Covered Title Risks.

- 2. The right to take the land by condemning it, unless:
 - * a notice of exercising the right appears in the public records
 - * on the Policy Date

* the taking happened prior to the Policy Date and is binding on you if you bought the land without knowing of the taking
 3. Title Risks:

- * that are created, allowed, or agreed to by you
- * that are known to you, but not to us, on the Policy Date unless they appeared in the public records
- * that result in no loss to you
- * that first affect your title after the Policy Date -- this does not limit the labor and material lien coverage in Item 8 of Covered Title Risks
- 4. Failure to pay value for your title.
- 5. Lack of a right:
 - * to any land outside the area specifically described and referred to in Item 3 of Schedule A. OR
 - * in streets, alleys, or waterways that touch your land

This exclusion does not limit the access coverage in Item 5 of Covered Title Risks.

AMERICAN LAND TITLE ASSOCIATION LOAN FOLICY (10-17-92) WITH ALTA ENDORSEMENT - FORM 1 COVERAGE EXCLUSIONS FROM COVERAGE

The following matters are expressly excluded from the coverage of this policy and the Company will not pay loss or damage, costs, attorneys' fees or expenses which arise by reason of:

1. (a) Any law, ordinance or governmental regulation (including but not limited to building and zoning laws, ordinances, or regulations) restricting, regulating, prohibiting or relating to (i) the occupancy, use, or enjoyment of the land; (ii) the character, dimensions or location of any improvement now or hereafter erected on the land; (iii) a separation in ownership or a change in the dimensions or area of the land or any parcel of which the land is or was a part; or (iv) environmental protection, or the effect of any violation of these laws, ordinances or governmental regulations, except to the extent that a notice of the enforcement thereof or a notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the land has been recorded in the public records at Date of Policy.

(b) Any governmental police power not excluded by (a) above, except to the extent that a notice of the exercise thereof or a notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the land has been recorded in the public records at Date of Policy.

- Rights of eminent domain unless notice of the exercise thereof has been recorded in the public records at Date of Policy, but not excluding from coverage any taking which has occurred prior to Date of Policy which would be binding on the rights of a purchaser for value without knowledge.
- 3. Defects, liens, encumbrances, adverse claims or other matters:
 - (a) created, suffered, assumed or agreed to by the insured claimant;
 - (b) not known to the Company, not recorded in the public records at Date of Policy, but known to the insured claimant and not disclosed in writing to the Company by the insured claimant prior to the date the insured claimant became an insured under this policy;
 - (c) resulting in no loss or damage to the insured claimant;

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(d) attaching or created subsequent to Date of Policy (except to the extent that this policy insures the priority of the lien of the insured mortgage over any statutory lien for services, labor or material or to the extent insurance is afforded herein as to assessments for street improvements under construction or completed at Date of Policy); or

(e) resulting in loss or damage which would not have been sustained if the insured claimant had paid value for the insured mortgage.

- 4. Unenforceability of the lien of the insured mortgage because of the inability or failure of the insured at Date of Policy, or the inability or failure of any subsequent owner of the indebtedness, to comply with applicable doing business laws of the state in which the land is situated.
- Invalidity or unenforceability of the lien of the insured mortgage, or claim thereof, which arises out of the transaction evidenced by the insured mortgage and is based upon usury or any consumer credit protection or truth in lending law.
- 6. Any statutory lien for services, labor or materials (or the claim of priority of any statutory lien for services, labor or materials over the lien of the insured mortgage) arising from an improvement or work related to the land which is contracted for and commenced subsequent to Date of Policy and is not financed in whole or in part by proceeds of the indebtedness secured by the insured mortgage which at Date of Policy the insured has advanced or is obligated to advance.
- Any claim, which arises out of the transaction creating the interest of the mortgagee insured by this policy, by reason of the operation

of federal bankruptcy, state insolvency, or similar creditors' rights laws, that is based on:

(1) the transaction creating the interest of the insured mortgagee being deemed a fraudulent conveyance or fraudulent transfer; or

(ii) the subordination of the interest of the insured mortgagee as a result of the application of the doctrine or equitable subordination; or

(iii) the transaction creating the interest of the insured mortgagee being deemed a preferential transfer except where the preferential transfer results from the failure:

- (a) to timely record the instrument of transfer; or
- (b) of such recordation to impart notice to a purchaser for value or a judgement or lien creditor.

The above policy forms may be issued to afford either Standard Coverage or Extended Coverage. In addition to the above Exclusions from Coverage, the Exceptions from Coverage in a Standard Coverage policy will also include the following General Exceptions:

EXCEPTIONS FROM COVERAGE

This policy does not insure against loss or damage (and the Company will not pay costs, attorneys' fees or expenses) which arise by reason of:

 Taxes or assessments which are not shown as existing liens by the records of any taxing authority that levies taxes or assessments on real property or by the public records.
 Proceedings by a public agency which may result in taxes or assessments, or notices of such proceedings, whether or

Proceedings by a public agency which may result in taxes or assessments, or notices of such proceedings, whether or not shown by the records of such agency or by the public records.

- Any facts, rights, interests or claims which are not shown by the public records but which could be ascertained by an inspection of the land or which may be asserted by persons in possession thereof.
- 3. Easements, liens or encumbrances, or claims thereof, which are not shown by the public records.
- Discrepancies, conflicts in boundary lines, shortage in area, encroachments, or any other facts which a correct survey would disclose, and which are not shown by the public records.
- 5. (a) Unpatented mining claims; (b) reservations or exceptions in patents or in Acts authorizing the issuance thereof; (c) water rights, claims or title to water, whether or not the matters excepted under (a), (b) or (c) are shown by the public records.

2006 ALTA LOAN POLICY (06/17/06) EXCLUSIONS FROM COVERAGE

The following matters are expressly excluded from the coverage of this policy, and the Company will not pay loss or damage, costs, attorneys' fees, or expenses that arise by reason of:

- (a) Any law, ordinance, permit, or governmental regulation (including those relating to building and zoning) restricting, regulating, prohibiting, or relating to
 - (i) the occupancy, use, or enjoyment of the Land;
 - (ii) the character, dimensions, or location of any improvement erected on the Land;

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(iii) the subdivision of land; or

(iv) environmental protection;

or the effect of any violation of these laws, ordinances, or governmental regulations. This Exclusion 1(a) does not modify or limit the coverage provided under Covered Risk 5.

(b) Any governmental police power. This Exclusion 1(b) does not modify or limit the coverage provided under Covered Risk 6.

- 2. Rights of eminent domain. This Exclusion does not modify or limit the coverage provided under Covered Risk 7 or 8.
- 3. Defects, liens, encumbrances, adverse claims, or other matters
 - (a) created, suffered, assumed, or agreed to by the Insured Claimant;
 - (b) not Known to the Company, not recorded in the Public Records at Date of Policy, but Known to the Insured Claimant and not disclosed in writing to the Company by the Insured Claimant prior to the date the Insured Claimant became an Insured under this policy;
 - (c) resulting in no loss or damage to the Insured Claimant;
 - (d) attaching or created subsequent to Date of Policy (however, this does not modify or limit the coverage provided under Covered Risk 11, 13, or 14); or
 - (e) resulting in loss or damage that would not have been sustained if the Insured Claimant had paid value for the Insured Mortgage.
- Unenforceability of the lien of the Insured Mortgage because of the inability or failure of an Insured to comply with
 applicable doing-business laws of the state where the Land is situated.
- Invalidity or unenforceability in whole or in part of the lien of the Insured Mortgage that arises out of the transaction evidenced by the Insured Mortgage and is based upon usury or any consumer credit protection or truth-in-lending law.
- Any claim, by reason of the operation of federal bankruptcy, state insolvency, or similar creditors' rights laws, that the transaction creating the lien of the Insured Mortgage, is
 - (a) a fraudulent conveyance or fraudulent transfer, or
 - (b) a preferential transfer for any reason not stated in Covered Risk 13(b) of this policy.
- Any lien on the Title for real estate taxes or assessments imposed by governmental authority and created or attaching between Date of Policy and the date of recording of the Insured Mortgage in the Public Records. This Exclusion does not modify or limit the coverage provided under Covered Risk 11(b).

The above policy form may be issued to afford either Standard Coverage or Extended Coverage. In addition to the above Exclusions from Coverage, the Exceptions from Coverage in a Standard Coverage policy will also include the following Exceptions from Coverage:

EXCEPTIONS FROM COVERAGE

This policy does not insure against loss or damage (and the Company will not pay costs, attorneys' fees or expenses) that arise by reason of:

- (a) Taxes or assessments that are not shown as existing liens by the records of any taxing authority that levies taxes or assessments on real property or by the Public Records; (b) proceedings by a public agency that may result in taxes or assessments, or notices of such proceedings, whether or not shown by the records of such agency or by the Public Records.
- 2. Any facts, rights, interests, or claims that are not shown by the Public Records but that could be ascertained by an inspection of the Land or that may be asserted by persons in possession of the Land.
- 3. Easements, liens or encumbrances, or claims thereof, not shown by the Public Records.
- Any encroachment, encumbrance, violation, variation, or adverse circumstance affecting the Title that would be disclosed by an
 accurate and complete land survey of the Land and not shown by the Public Records.
- 5. (a) Unpatented mining claims; (b) reservations or exceptions in patents or in Acts authorizing the issuance thereof; (c) water rights, claims or title to water, whether or not the matters excepted under (a), (b), or (c) are shown by the Public Records.

The following matters are expressly excluded from the coverage of this policy and the Company will not pay loss or damage, costs, attorneys' fees or expenses which arise by reason of:

AMERICAN LAND TITLE ASSOCIATION OWNER'S POLICY (10/17/92)

- EXCLUSIONS FROM COVERAGE
- (a) Any law, ordinance or governmental regulation (including but not limited to building and zoning laws, ordinances, or regulations) restricting, regulating, prohibiting or relating to (i) the occupancy, use, or enjoyment of the land;
 (ii) the character, dimensions or location of any improvement now or hereafter erected on the land;
 (iii) a separation in ownership or a change in the dimensions or area of the land or any parcel of which the land is or was a part; or (iv) environmental protection, or the effect of any violation of these laws, ordinances or governmental regulations, except to the extent that a notice of the enforcement thereof or a notice of a defect, lien or encumbrance resulting

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from a violation or alleged violation affecting the land has been recorded in the public records at Date of Policy. (b) Any governmental police power not excluded by (a) above, except to the extent that a notice of the exercise thereof or a notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the land has been recorded in the public records at Date of Policy.

- Rights of eminent domain unless notice of the exercise thereof has been recorded in the public records at Date of Policy, but not excluding from coverage any taking which has occurred prior to Date of Policy which would be binding on the rights of a purchaser for value without knowledge.
- 3. Defects, liens, encumbrances, adverse claims or other matters;
 - (a) created, suffered, assumed or agreed to by the insured claimant;

(b) not known to the Company, not recorded in the public records at Date of Policy, but known to the insured claimant and not disclosed in writing to the Company by the insured claimant prior to the date the insured claimant became an insured under this policy;

- (c) resulting in no loss or damage to the insured claimant;
- (d) attaching or created subsequent to Date of Policy; or

(e) resulting in loss or damage which would not have been sustained if the insured claimant had paid value for the estate or interest insured by this policy.

- 4. Any claim, which arises out of the transaction vesting in the insured the estate or interest insured by this policy, by reason of the operation of federal bankruptcy, state insolvency, or similar creditors' rights laws, that is based on:
 - the transaction creating the estate or interest insured by this policy being deemed a fraudulent conveyance or fraudulent transfer; or

(ii) the transaction creating the estate or interest insured by this policy being deemed a preferential transfer except where the preferential transfer results from the failure:

- (a) to timely record the instrument of transfer; or
- (b) of such recordation to impart notice to a purchaser for value or a judgement or lien creditor.

The above policy forms may be issued to afford either Standard Coverage or Extended Coverage. In addition to the above Exclusions from Coverage, the Exceptions from Coverage in a Standard Coverage Policy will also include the following General Exceptions:

EXCEPTIONS FROM COVERAGE

This policy does not insure against loss or damage (and the Company will not pay costs, attorneys' fees or expenses) which arise by reason of:

- Taxes or assessments which are not shown as existing liens by the records of any taxing authority that levies taxes or assessments on real property or by the public records. Proceedings by a public agency which may result in taxes or assessments, or notices of such proceedings, whether or not shown by the records of such agency or by the public records.
- Any facts, rights, interests or claims which are not shown by the public records but which could be ascertained by an inspection of the land or which may be asserted by persons in possession thereof.
- 3. Easements, liens or encumbrances, or claims thereof, which are not shown by the public records.
- 4. Discrepancies, conflicts in boundary lines, shortage in area, encroachments, or any other facts which a correct survey would disclose, and which are not shown by the public records.
- (a) Unpatented mining claims; (b) reservations or exceptions in patents or in Acts authorizing the issuance thereof;
 (c) water rights, claims or title to water, whether or not the matters excepted under (a), (b) or (c) are shown by the public records.

2006 ALTA OWNER'S POLICY (06/17/06) EXCLUSIONS FROM COVERAGE

The following matters are expressly excluded from the coverage of this policy and the Company will not pay loss or damage, costs, attorneys' fees or expenses which arise by reason of:

- 1. (a) Any law, ordinance, permit, or governmental regulation (including those relating to building and zoning) restricting, regulating, prohibiting, or relating to
 - (i) the occupancy, use, or enjoyment of the Land;
 - (ii) the character, dimensions, or location of any improvement erected on the Land;
 - (iii) the subdivision of land; or
 - (iv) environmental protection;

or the effect of any violation of these laws, ordinances, or governmental regulations. This Exclusion 1(a) does not modify or limit the coverage provided under Covered Risk 5.

(b) Any governmental police power. This Exclusion 1(b) does not modify or limit the coverage provided under Covered Risk 6

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- Rights of eminent domain unless notice of the exercise thereof has been recorded in the public records at Date of Policy, but not excluding from coverage any taking which has occurred prior to Date of Policy which would be binding on the rights of a purchaser for value without knowledge.
- 3. Defects, liens, encumbrances, adverse claims, or other matters
 - (a) created, suffered, assumed, or agreed to by the Insured Claimant;

(b) not Known to the Company, not recorded in the Public Records at Date of Policy, but Known to the Insured Claimant and not disclosed in writing to the Company by the Insured Claimant prior to the date the Insured Claimant became an Insured under this policy;

(c) resulting in no loss or damage to the Insured Claimant;

(d) attaching or created subsequent to Date of Policy (however, this does not modify or limit the coverage provided under Covered Risk 9 and 10); or

- (e) resulting in loss or damage that would not have been sustained if the Insured Claimant had paid value for the Title.
- 4. Any claim, by reason of the operation of federal bankruptcy, state insolvency, or similar creditors' rights laws, that the transaction vesting the Title as shown in Schedule A, is
 - (a) a fraudulent conveyance or fraudulent transfer; or
 - (b) a preferential transfer for any reason not stated in Covered Risk 9 of this policy.
- 5. Any lien on the Title for real estate taxes or assessments imposed by governmental authority and created or attaching between Date of Policy and the date of recording of the deed or other instrument of transfer in the Public Records that vests Title as shown in Schedule A.

The above policy form may be issued to afford either Standard Coverage or Extended Coverage. In addition to the above Exclusions from Coverage, the Exceptions from Coverage in a Standard Coverage policy will also include the following Exceptions from Coverage:

EXCEPTIONS FROM COVERAGE

This policy does not insure against loss or damage (and the Company will not pay costs, attorneys' fees or expenses) that arise by reason of:

- (a) Taxes or assessments that are not shown as existing liens by the records of any taxing authority that levies taxes or assessments on real property or by the Public Records; (b) proceedings by a public agency that may result in taxes or assessments, or notices of such proceedings, whether or not shown by the records of such agency or by the Public Records.
- Any facts, rights, interests, or claims that are not shown in the Public Records but that could be ascertained by an inspection of the Land or that may be asserted by persons in possession of the Land.
- 3. Easements, liens or encumbrances, or claims thereof, not shown by the Public Records.
- 4. Any encroachment, encumbrance, violation, variation, or adverse circumstance affecting the Title that would be disclosed by an accurate and complete land survey of the Land and that are not shown by the Public Records.
- 5. (a) Unpatented mining claims; (b) reservations or exceptions in patents or in Acts authorizing the issuance thereof; (c) water rights, claims or title to water, whether or not the matters excepted under (a), (b), or (c) are shown by the Public Records.

ALTA EXPANDED COVERAGE RESIDENTIAL LOAN POLICY (10/13/01) EXCLUSIONS FROM COVERAGE

The following matters are expressly excluded from the coverage of this policy and the Company will not pay loss or damage, costs, attorneys fees or expenses which arise by reason of:

(a) Any law, ordinance or governmental regulation (including but not limited to building and zoning laws, ordinances, or regulations) restricting, regulating, prohibiting or relating to (i) the occupancy, use, or enjoyment of the Land;
 (ii) the character, dimensions or location of any improvement now or hereafter erected on the Land;
 (iii) a separation in ownership or a change in the dimensions or areas of the Land or any parcel of which the Land is or was a part; or (iv) environmental protection, or the effect of any violation of these laws, ordinances or governmental regulations, except to the extent that s notice of the enforcement thereof or a notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the Land has been recorded in the Public Records at Date of Policy. This exclusion does not limit the coverage provided under Covered Risks 12, 13, 14, and 16 of this policy.
 (b) Any governmental police power not excluded by (a) above, except to the extent that a notice of the exercise thereof or a notice of a defect, lien or encumbrance resulting from a violation affecting the Land been recorded in the extent that a notice of the exercise thereof or a notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the or excluded by (a) above, except to the extent that a notice of the exercise thereof or a notice of a defect, lien or encumbrance resulting from a violation or alleged violation affecting the Land has been recorded in the Public Records at Date of Policy. This exclusion does not limit the coverage provided under Covered Risks 12, 13, 14, and 16 of this policy.

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- Rights of eminent domain unless notice of the exercise thereof has been recorded in the Public Records at Date of Policy, but not excluding from coverage any taking which has occurred prior to Date of Policy which would be binding on the rights of a purchaser for value without Knowledge.
- Defects, liens, encumbrances, adverse claims or other matters:
 - (a) created, suffered, assumed or agreed to by the Insured Claimant;
 - (b) not Known to the Company, not recorded in the Public Records at Date of Policy, but Known to the Insured Claimant and not disclosed in writing to the Company by the Insured Claimant prior to the date the Insured Claimant became an Insured under this policy;
 - (c) resulting In no loss or damage to the Insured Claimant;
 - (d) attaching or created subsequent to Date of Policy (this paragraph does not limit the coverage provided under Covered Risks 8, 16, 18, 19, 20, 21, 22, 23, 24, 25 and 26); or
 - (e) resulting in loss or damage which would not have been sustained if the Insured Claimant had paid value for the Insured Mortgage.
- 4. Unenforceability of the lien of the Insured Mortgage because of the inability or failure of the Insured at Date of Policy, or the inability or failure of any subsequent owner of the indebtedness, to comply with applicable doing business laws of the state in which the Land is situated.
- Invalidity or unenforceability of the lien of the Insured Mortgage, or claim thereof, which arises out of the transaction evidenced by the Insured Mortgage and is based upon usury, except as provided in Covered Risk 27, or any consumer credit protection or truth in lending law.
- Real property taxes or assessments of any governmental authority which become a lien on the Land subsequent to Date of Policy. This exclusion does not limit the coverage provided under Covered Risks 7, 8(e) and 26.
- Any claim of invalidity, unenforceability or lack of priority of the lien of the Insured Mortgage as to advances or modifications
 made after the Insured has Knowledge that the vestee shown in Schedule A is no longer the owner of the estate or interest
 covered by this policy. This exclusion does not limit the coverage provided in Covered Risk 8.
- Lack of priority of the lien of the Insured Mortgage as to each and every advance made after Date of Policy, and all interest charged thereon, over liens, encumbrances and other matters affecting the title, the existence of which are Known to the Insured at:

(a) The time of the advance; or

(b) The time a modification is made to the terms of the Insured Mortgage which changes the rate of interest charged, if the rate of Interest is greater as a result of the modification than it would have been before the modification. This exclusion does not limit the coverage provided in Covered Risk 8.

9. The failure of the residential structure, or any portion thereof to have been constructed before, on or after Date of Policy in accordance with applicable building codes. This exclusion does not apply to violations of building codes if notice of the violation appears in the Public Records at Date of Policy.

PAGE 8 OF 8

NOTICE

FEDERAL FOREIGN INVESTMENT IN REAL PROPERTY TAX ACT OF 1980 (FIRPTA)

Upon the sale of United States real property, by a non-resident alien, foreign corporation, partnership or trust, the Foreign Investment in Real Property Tax Act of 1980 (FIRPTA), and as revised by the Tax Reform Act of 1984 (26 USCA 897 (C)(1)(A)(1) and 26 USCA 1445) requires the transferee (Buyer) of real property to withhold Internal Revenue Service income taxes in an amount equal to ten (10%) percent of the sale price from seller's proceeds, if ANY of the following conditions are met:

- The selling price is greater than \$300,000.00
 The selling price is less than \$300,000 AND the purchaser does not intend to occupy the property as his residence for at least 50% of the time of the first two 12 month periods following the date of transfer.

Withholding is not required if both of the following conditions are met:

(1) The selling price is less than \$300,000 and

(2) The Buyer is acquiring the property as his residence, and the buyer or other qualifying family member will occupy the property for at least 50% of the time during each of the first 12-month periods following transfer of title to the buyer.

If the purchaser who is required to withhold income tax from the seller fails to do so, the purchaser is subject to fines and penalties as provided under Internal Revenue Code Section 1445. The seller may request a waiver or a reduced withholding amount by submitting a written request for a "qualifying statement" or "withholding certificate" (Form 8288-B) to: Director, Internal Revenue Service

Philadelphia Service Center P.O. Box 21086

Philadelphia, PA 19114-0586

Escrow Holder will, upon written instructions from the purchaser, withhold Federal Income Tax from the seller and will deposit said tax with the Internal Revenue Service, together with IRS Forms 8288 and 8288-A. The fee charged for this service is \$25.00 payable to the escrow holder

CALIFORNIA WITHHOLDING

In accordance with Sections 18662 and 18668 of the Revenue and Taxation Code, a transferee (Boyer) may be required to withhold an amount equal to 3 1/3 percent of the sales price or an alternative withholding amount certified to by the seller in the case of a disposition of California real property interest by either:

- A seller who is an individual or when the disbursement instructions authorize the proceeds to be sent to a financial intermediary or 1.
- the seller. OR 2. A corporate seller that has no permanent place of business in California.

The buyer may become subject to penalty for failure to withhold an amount equal to the greater of 10 percent of the amount required to be withheld or five hundred dollars (\$500).

However, notwithstanding any other provision included in the California statutes referenced above, no buyer will be required to withhold any amount or be subject to penalty for failure to withhold if:

- The sales price of the California real property conveyed does not exceed one hundred thousand dollars (\$100,000.00), OR 2.
- The seller exceutes a written certificate, under the penalty of perjury, of any of the following:
 The property qualifies as the seller's (or decedent's, if being sold by the decedent's estate) principal residence within the meaning of Internal Revenue Code (IRC) Section 121; or
 - The seller is (or decedent, if being sold by the decedent's estate) last used the property as the seller's (decedent's) principal residence B. within the meaning of IRC Section 121 without regard to the two-year time period; or
 - C. The seller has a loss or zero gain for California income tax purposes on this sale; or
 - D. The property is being compulsorily or involuntarily converted and the seller intends to acquire property that is similar or related in service or use to qualify for non-recognition of gain for California income tax purposes under IRC Section 1033; or
 - E. If the transfer qualifies for non-recognition treatment under IRC Section 351 (transfer to a corporation controlled by the transferor) or IRC Section 721 (contribution to a partnership in exchange for a partnership interest); or
 - F. The seller is a corporation (or an LLC classified as a corporation for federal and California income tax purposes that is either qualified through the California Secretary of State or has a permanent place of Business in California; or
 - G. The seller is a partnership (or an LLC that is not a disregarded single member LLC and is classified as a partnership for federal and California income tax purposes) with recorded title to the property in the name of the partnership of LLC; or
 - H. The seller is a tax-exempt entity under either California or federal law; or
 - The seller is an insurance company, individual retirement account, qualified pension/profit sharing plan, or charitable remainder trust; or I.
 - The transfer qualifies as a simultaneous like-kind exchange within the meaning of IRC Section 1031; or J.
 - К. The transfer qualifies as a deferred like-kind exchange within the meaning of IRC Section 1031; or
 - L. The transfer of this property will be an installment sale that you will report as such for California tax purposes and the buyer has agreed to withhold on each principal payment instead of withholding the full amount at the time of transfer.

The Seller is subject to penalty for knowingly filing a fraudulent certificate for the purpose of avoiding the withholding requirement.

NOTICE DEPOSIT OF FUNDS AND DISBURSEMENT DISCLOSURE

Unless you elect otherwise (as described below), all funds received by PLACER TITLE COMPANY (the "Company") in escrow will be deposited with other escrow funds in one or more non-interest bearing escrow accounts of the Company in a financial institution selected by the Company. The depositor acknowledges that the deposit of funds in a non-interest bearing demand account by Escrow Holder may result in said company receiving a range of economic benefits from the bank in the form of services, credits, considerations, or other things of value. The depositor hereby specifically waives any claim to such economic benefits payable to Escrow Holder resulting from non-interest bearing deposits. Unless you direct the Company to open an interest-bearing account (as described below), the Company shall have no obligation to account to you in any manner for the value of, or to compensate any party for, any benefit received by the Company and/or its affiliated company. Any such benefits shall be deemed additional compensation of the Company for its services in connection with the escrow.

If you elect, funds deposited by you prior to the close of escrow may be placed in an individual interest-bearing account arrangement that the Company has established with one of its financial institutions. You do not have an opportunity to earn interest on the funds deposited by a lender. If you elect to earn interest through this special account arrangement, the Company will charge you an additional fee of \$30.00 for the establishment and maintenance of the account. This fee compensates the Company for the costs associated with opening and managing the interest-bearing account, preparing correspondence/documentation, transferring funds, maintaining appropriate records for audit/reconciliation purposes, and filing any required tax withholding statements. It is important that you consider this cost in your decision since the cost may exceed the interest you earn.

Funds deposited in an interest-bearing account will be withdrawn from such account and deposited in the Company's general escrow trust account approximately two business days prior to the scheduled close of escrow or other disbursement of such funds. If you wish to have your funds placed in an interest bearing account (with an accompanying charge of \$30.00), please mark below, sign and return this form to your escrow officer. In addition, you must complete and return IRS Form W-9. If you do not not want to have your funds deposited in an interest-bearing account, you do not need to sign or return this notice and the Company will understand you to have elected to have your funds deposited in a non-interest bearing account. If you change your mind and later wish to have your funds placed in an interest-bearing account, please contact your escrow officer.

The funds you deposit are insured only to the limit provided by the Federal Deposit Insurance Corporation.

PLEASE CONSIDER THIS MY/OUR INSTRUCTION TO PLACE MY/OUR DEPOSIT(S) IN A SEGREGATED, INTEREST-BEARING ACCOUNT. I/WE UNDERSTAND THAT AN ADDITIONAL FEE OF \$30.00 WILL BE CHARGED FOR THIS SERVICE. I/WE HAVE READ AND UNDERSTAND ALL OF THE ABOVE INFORMATION.

Signature

Social Security Number

Date

Signature

Social Security Number

Date

PRIVACY POLICY NOTICE

Purpose Of This Notice

Title V of the Gramm-Leach-Bliley Act (GLBA) generally prohibits any financial institution, directly or through its affiliates, from sharing nonpublic personal information about you with a nonaffiliated third party unless the institution provides you with a notice of its privacy policies and practices, such as the type of information that it collects about you and the categories of a persons or entities to whom it may be disclosed. In compliance with the GLBA, we are providing you with this document, which notifies you of the privacy policies and practices of:

Commonwealth Land Title Insurance Company Fidelity National Title Insurance Company First American Title Insurance Company First American Title Insurance Company of New York Lawyers Title Insurance Corporation Montana Title and Escrow Company National Closing Solutions National Closing Solutions of Alabama, LLC NCS Exchange Professionals North Idaho Title Insurance Company Old Republic National Title Insurance Company Placer Title Company Placer Title Insurance Agency of Utah Stewart Title Guaranty Company Stewart Title Insurance Company Targhee National Title The Sterling Title Company Ticor Title Insurance Company Transnation Title Insurance Company United General Title Insurance Company Westcor Land Title Insurance Company Wyoming Title and Escrow Company

We may collect nonpublic personal information about you from the following sources:

- * Information we receive from you, such as on applications or other forms.
- * Information about your transactions we secure from our files, our affiliates or others.
- * Information we receive from a consumer reporting agency.
- * Information we receive from others involved in your transaction, such as the real estate agent or lender.

Unless it is specifically stated otherwise in an amended Privacy Policy Notice, no additional nonpublic personal information will be collected about you.

We may disclose any of the above information that we collect about our customers or former customers to our affiliates or to nonaffiliated third parties as permitted by law.

We also may disclose this information about our customers or former customers to the following types of nonaffiliated companies that perform marketing services on our behalf or with whom we have joint marketing agreements:

- * Financial service providers such as companies engaged in banking, consumer finances, securities and insurance.
- * Nonfinancial companies such as envelope stuffers and other fulfillment service providers.

WE DO NOT DISCLOSE ANY NONPUBLIC PERSONAL INFORMATION ABOUT YOU WITH ANYONE FOR ANY PURPOSE THAT IS NOT SPECIFICALLY PERMITTED BY LAW.

We restrict access to nonpublic personal information about you to those employees who need to know that information in order to provide products or services to you. We maintain physical, electronic and procedural safeguards that comply with federal regulations to guard your nonpublic personal information.

PRIVACY (Rev. 2/07)

APPENDIX F

ENVIRONMENTAL RECORDS SEARCH

EDR° Environmental Data Resources Inc

The EDR Radius Map™ Report

SMART Property Railroad Square Santa Rosa, CA 95401

Inquiry Number: 2112425.2s

January 04, 2008

The Standard in Environmental Risk Information

440 Wheelers Farms Road Milford, Connecticut 06461

Nationwide Customer Service

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edmet.com

FORM-BPK-TVD

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GEOCHECK ADDENDUM

GeoCheck - Not Requested

Thank you for your business. Please contact EDR at 1-800-352-0050 with any guestions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

RAILROAD SQUARE SANTA ROSA, CA 95401

COORDINATES

Latitude (North): 0 ¶ ¶ Longitude (West): 0 ¶ Universal Tranverse Mercator; Zone 10 UTM X (Meters): 524175.3 UTM Y (Meters): 4254188.0 Elevation: 153 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: Most Recent Revision: 38122-D6 SANTA ROSA, CA 1999

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
	National Priority List Deletions
NPL LIENS	Federal Superfund Liens
CERC-NFRAP	CERCLIS No Further Remedial Action Planned
CORRACTS	Corrective Action Report
ERNS	Emergency Response Notification System
HMIRS	Hazardous Materials Information Reporting System
US ENG CONTROLS	Engineering Controls Sites List
US INST CONTROL	Sites with Institutional Controls

DOD	Department of Defense Sites
FUDS	Formerly Used Defense Sites
US BROWNFIELDS	A Listing of Brownfields Sites
CONSENT.	Superfund (CERCLA) Consent Decrees
ROD	Records Of Decision
UMTRA	Uranium Mill Tailings Sites
	Open Dump Inventory
TRIS	Toxic Chemical Release Inventory System
	Toxic Substances Control Act
	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide
	Act)/TSCA (Toxic Substances Control Act)
SSTS	Section 7 Tracking Systems
LUCIS	Land Use Control Information System
DOT OPS	Incident and Accident Data
ICIS	Integrated Compliance Information System
	RCRA - Conditionally Exempt Small Quantity Generator
	RCRA - Non Generators
	Torres Martinez Reservation Illegal Dump Site Locations
HIST FTTS	
US CDI	Clandestine Drug Labs
PADIMEO	Radiation Information Database
LIENS 2	CERCLA Lien Information
PCPA 10C	RCRA - Large Quantity Generators
DCDA TODE	RCRA - Transporters, Storage and Disposal
DADE	PCB Activity Database System
NI TO	Natorial Licensing Trading System
	Material Licensing Tracking System
	Mines Master Index File
	Facility Index System/Facility Registry System
KAA15	RCRA Administrative Action Tracking System

STATE AND LOCAL RECORDS

HIST Cal-Sites	Historical Calsites Database
CA BOND EXP. PLAN	
SCH	
Toxic Pits	Toxic Pits Cleanup Act Sites
SWF/LF	
CA WDS	
WMUDS/SWAT	Waste Management Unit Database
SWRCY	
AST.	Aboveground Petroleum Storage Tank Facilities
LIENS	Environmental Liens Listing
CHMIRS	California Hazardous Material Incident Report System
DEED	Deed Restriction Listing
CLEANERS	Cleaner Facilities
WIP.	Well Investigation Program Case List
CDL	Clandestine Drug Labs
HAZNET	Facility and Manifest Data
EMI	Emissions Inventory Data
HAULERS	. Registered Waste Tire Haulers Listing

TRIBAL RECORDS

INDIAN RESERV	Indian Reservations
INDIAN LUST	Leaking Underground Storage Tanks on Indian Land

TC2112425.2s EXECUTIVE SUMMARY 2

INDIAN UST..... Underground Storage Tanks on Indian Land

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL RECORDS

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 04/23/2007 has revealed that there is 1 CERCLIS site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
C & D BATTERIES DIV OF ELTRA C	265 ROBERTS AVE	1/4 - 1/25	Q66	75

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 09/11/2007 has revealed that there are 4 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
WESTSIDE FOREIGN AUTO	12 W 3RD ST	1/8 - 1/4 S	E23	28
DE PAZ AUTOBODY	77 W 3RD ST	1/8 - 1/4 S	32	39
Lower Elevation	Address	Dist / Dir	Map ID	Page
BURT OLHISER PAINTING	206 W 6TH ST	1/8 - 1/4 WSW	-	12
AMERICAN SUN MOTORS CORP	77 W THIRD ST UNIT B AN	1/8 - 1/4 SSW		60

STATE AND LOCAL RECORDS

CORTESE: This database identifies public drinking water wells with detectable levels of contamination, hazardous substance sites selected for remedial action, sites with known toxic material identified through the abandoned site assessment program, sites with USTs having a reportable release and all solid waste disposal facilities from which there is known migration. The source is the California Environmental Protection Agency/Office of Emergency Information.

A review of the Cortese list, as provided by EDR, and dated 04/01/2001 has revealed that there are 38 Cortese sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
HOTEL LA ROSE	FIFTH STREET 101	0-1/8 ENE	A5	9
SIERRA, DAVID	15 3RD	1/8 - 1/4 SE	B10	15
MONTAGUE, EDWARD	FOURTH STREET 100	1/8 - 1/4 ESE	C11	16
KURLANDER, HERBERT	FOURTH STREET 123	1/8 - 1/4E	C14	19
WHISTLE STOP ANTIQUES	130 FOURTH STREET	1/8 - 1/4 E	F20	24
WESTSIDE ENGINE & MACHINE	12 3RD ST W	1/8 - 1/45	E21	28
REDWOOD OIL, FORMER	130 THIRD STREET, WEST	1/8 - 1/4 ESE	35	43
OCCHIPINTI'S	210 FIFTH STREET	1/8 - 1/4 ENE		46
GRACE BROTHERS HOTEL	2ND / RAILROAD ST	1/8 - 1/4 ESE	46	55
SHELL (FOURTH 200)	FOURTH STREET 200	1/8 - 1/4 E	M51	59
LINCOLN ART CENTER	DAVIS STREET 709	1/8 - 1/4 NNE	54	61
MEMORIAL HOSPITAL	A STREET 437	1/4 - 1/2NE	P61	69
SHAMROCK MATERIALS INC	285 ROBERTS AVE	1/4 - 1/25	68	82
GREYHOUND BUS DEPOT (FORMER)	B STREET 416	1/4 - 1/2 ENE	81	98
HIRSCH, PHIL	A STREET, SOUTH 230	1/4 - 1/2 ESE	89	111
AT&T COMMUNICATIONS	THIRD STREET, EAST 520	1/4 - 1/2 ENE	97	124
Lower Elevation	Address	Dist / Dir	Map ID	Page
GRACE PROPERTY	DONAHUE STREET 802/806	1/8 - 1/4 NNW	H30	37
KERSTON, PETER G.	WILSON STREET 726	1/8 - 1/4 N	140	49
SRDPW OLD CITY CORP. YARD	DONAHUE STREET 819	1/8 - 1/4 NNW		63
CHEVRON #9-4377	214 THIRD STREET, WEST	1/4 - 1/2 SSW		66
YELLOW & ROADWAY FREIGHT	DUTTON AVENUE 270	1/4 - 1/2SSW		85
DZ PRODUCTS FACILITY	257 DUTTON	1/4 - 1/2 SSW		88
HARRIMANS/DIAMOND LUMBER	275 DUTTON	1/4 - 1/2 SSW		91
24 TENTH STREET PARTNERSHIP	TENTH STREET 24	1/4 - 1/2 NNW		91
ALLEFAX	SEBASTOPOL ROAD 1	1/4 - 1/2 SSE		94
POINT ST. GEORGE FISHERIES	SEBASTOPOL AVENUE 8	1/4 - 1/2 SSE		99
FRITSCH, LEE, GARY & ERRY	MAXWELL COURT 29	1/4 - 1/2 NNW		104
	SEBASTOPOL AVENUE 111	1/4 - 1/25	84	104
ZEDRICK, DAVE		1/4 - 1/2 NNW		100
ALHAMBRA NATIONAL WATER CO.	MAXWELL COURT 37	the second se		
FRITSCH INVESTMENT CORP	MAXWELL COURT 39	1/4 - 1/2NNW		108
A AND A TRANSMISSIONS INC	940 N DUTTON AVE	1/4 - 1/2NW	U96	120
CANTARUTTI FRAME ALIGMENT	50 MAXWELL COURT	1/4 - 1/2NW	W98	125
MUSCO TRUST	MAXWELL COURT 4	1/4 - 1/2NW	W100	127
BOSSA, ELAINE	ELEVENTH STREET 101	1/4 - 1/2 NNW		131
EXCHANGE BANK	SEBASTOPOL ROAD 330	1/4 - 1/25	X106	133
NELLIGAN, FRANCIS	103 MAXWELL COURT	1/4 - 1/2NW	108	135
UNOCAL #4320	SEBASTOPOL ROAD 370	1/4 - 1/2 SSW		137
HARRIMAN, TOM & EFF	SEBASTOPOL ROAD 375	1/4 - 1/2 SSW	X112	139

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the State Water Resources Control Board Leaking Underground Storage Tank Information System.

A review of the LUST list, as provided by EDR, and dated 10/10/2007 has revealed that there are 67 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
FRANCHETTI Facility Status: Pollution Characterization	60 WEST SDATH STREET	0-1/8 NNW	1	6
HOTEL LA ROSE Facility Status: Pollution Characterization	FIFTH STREET 101	0-1/8 ENE	A5	9
MONTAGUE, EDWARD Facility Status: Preliminary site assessment	FOURTH STREET 100 underway	1/8 - 1/4 ESE	C11	16
FRANCHETTI, PETER Facility Status: Case Closed	3 THIRD STREET	1/8 - 1/4 SE	B13	18
KURLANDER, HERBERT Facility Status: Case Closed	FOURTH STREET 123	1/8 - 1/4E	C14	19
WESTSIDE ENGINE & MACHINE SIERRA, DAVID Facility Status: Case Closed	3RD STREET, WEST 12 THIRD STREET, WEST 15	1/8 - 1/4 SSE 1/8 - 1/4 SSE	D16 D18	22 23
WHISTLE STOP ANTIQUES WHISTLE STOP ANTIQUES Facility Status: Case Closed	FOURTH STREET 130 130 FOURTH STREET	1/8 - 1/4 E 1/8 - 1/4 E	F19 <i>F20</i>	24 24
WESTSIDE ENGINE & MACHINE Facility Status: Preliminary site assessment	12 3RD ST W underway	1/8 - 1/4 S	E21	26
LAGARE RESTAURANT Facility Status: Preliminary site assessment	208 WILSON ST underway	1/8 - 1/4ESE	G26	32
SRDPW THIRD STREET Facility Status: Pollution Characterization	THIRD STREET	1/8 - 1/4 ESE	G27	33
REDWOOD OIL, FORMER Facility Status: Case Closed	130 THIRD STREET, WEST	1/8 - 1/4 ESE	35	43
OCCHIPINTI'S Facility Status: Pollution Characterization	210 FIFTH STREET	1/8 - 1/4 ENE	J37	46
OCCHIPINTI'S REDWOOD OIL, FORMER MEAD CLARK LUMBER SUPPLY Facility Status: Remedial action (cleanup) Ur	FIFTH STREET 210 THIRD STREET, WEST 130 175 RAILROAD AVENUE Inderway	1/8 - 1/4 ENE 1/8 - 1/4 SSW 1/8 - 1/4 SE		49 51 51
GRACE BROTHERS HOTEL Facility Status: Preliminary site assessment	170 RAILROAD STREET underway	1/8 - 1/4 SE	L45	54
SHELL Facility Status: Pollution Characterization	200 FOURTH STREET	1/8 - 1/4 E	M50	58
SHELL (FOURTH 200) LINCOLN ART CENTER Facility Status: Case Closed	FOURTH STREET 200 DAVIS STREET 709	1/8 - 1/4E 1/8 - 1/4NNE	M51 54	59 61
DOWNEY PROPERTY Facility Status: Preliminary site assessment	121 CHESTNUT STREET	1/8 - 1/4 SSE	N56	64
MEMORIAL HOSPITAL Facility Status: Case Closed	A STREET 437	1/4 - 1/2NE	P61	69
GRINDALAND ESTATE Facility Status: Pollution Characterization	400 A STREET, SOUTH	1/4 - 1/2NE	P62	71

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SHAMROCK MATERIALS INC Facility Status: Case Closed	285 ROBERTS AVE	1/4 - 1/2 S	68	82
GREYHOUND BUS DEPOT (FORMER) Facility Status: Pollution Characterization	B STREET 416	1/4 - 1/2 ENE	81	98
HOFFMAN, FRANK HIRSCH, PHIL Facility Status: Pollution Characterization	PLD COURT HOUSE SQUARE A STREET, SOUTH 230	1/4 - 1/2ENE 1/4 - 1/2ESE	88 89	110 111
PG&E GAS PLANT - MUSCO Facility Status: Pollution Characterization	FIRST / B STREET	1/4 - 1/2E	V94	117
AT&T COMMUNICATIONS Facility Status: Case Closed	THIRD STREET, EAST 520	1/4 - 1/2 ENE	97	124
TRAVERSOS Facility Status: Leak being confirmed	106 B STREET	1/4 - 1/2E	V101	128
Lower Elevation	Address	Dist / Dir	Map ID	Page
GRACE PROPERTY Facility Status: Remedial action (cleanup) Uno	DONAHUE STREET 802/806 Jerway	1/8 - 1/4 NNW	H30	37
BUEKERS, FRANCIS Facility Status: Case Closed	700 WILSON STREET	1/8 - 1/4 N	136	45
KERSTON, PETER G. Facility Status: Case Closed	WILSON STREET 726	1/8 - 1/4 N	140	49
SRDPW OLD CITY CORP. YARD Facility Status: Case Closed	DONAHUE STREET 819	1/8 - 1/4 NNW	55	63
CHEVRON #9-4377 CHEVRON #9-4377 CHEVRON #9-4377 Facility Status: Remediation Plan	214 3RD ST W 3RD STREET, WEST 214 214 THIRD STREET, WEST	1/4 - 1/2SSW 1/4 - 1/2SSW 1/4 - 1/2SSW	058	66 66 66
SCWA - 330 HEWETT Facility Status: Pollution Characterization	330 HEWETT STREET	1/4 - 1/2W	60	68
MCGOWEN AUTO WRECKING (FORME) Facility Status: Preliminary site assessment up		1/4 - 1/25	Q64	73
C&D BATTERIES Facility Status: Remediation Plan	265 ROBERTS AVENUE	1/4 - 1/25	Q67	80
YELLOW & ROADWAY FREIGHT Facility Status: Case Closed	DUTTON AVENUE 270	1/4 - 1/255W	R70	85
SHELL, DZ PRODUCTS FACILITY Facility Status: Pollution Characterization	257 DUTTON AVENUE	1/4 - 1/2SSW	R73	88
24 TENTH STREET PARTNERSHIP Facility Status: Case Closed Facility Status: Case Closed	TENTH STREET 24	1/4 - 1/2NNW	77	91
ALLEFAX ALLEFAX Facility Status: Preliminary site assessment up	SEBASTOPOL ROAD 1 1 SEBASTOPOL AVENUE Inderway	1/4 - 1/2 SSE 1/4 - 1/2 SSE		94 94
POINT ST. GEORGE FISHERIES Facility Status: Preliminary site assessment un Facility Status: Pollution Characterization	SEBASTOPOL AVENUE 8 nderway	1/4 - 1/2SSE	S82	99
FRITSCH, LEE, GARY & ERRY Facility Status: Case Closed	MAXWELL COURT 29	1/4 - 1/2NNW	T83	104

TC2112425.2s EXECUTIVE SUMMARY 6

Lower Elevation	Address	Dist / Dir	Map ID	Page
ZEDRICK, DAVE Facility Status: Case Closed	SEBASTOPOL AVENUE 111	1/4 - 1/25	84	106
ALHAMBRA NATIONAL WATER CO. FRITSCH INVESTMENT CORP Facility Status: Case Closed	MAXWELL COURT 37 MAXWELL COURT 39	1/4 - 1/2NNW 1/4 - 1/2NNW		107 108
SONOMA COUNTY GOVERNMENT BUILD Facility Status: Case Closed	SEBASTOPOL ROAD / ROBER	1/4 - 1/25	87	109
CANTARUTTI FRAME ALIGMENT INDUSTRIAL MACHINE & ENGINE RP Facility Status: Leak being confirmed	MAXWELL COURT 50 928 DUTTON AVENUE, NORT	1/4 - 1/2NNW 1/4 - 1/2NW	90 U91	112 113
MC KESSON WATER PRODUCTS COMPA ALHAMBRA NATIONAL WATER COMPAN Facility Status: Case Closed Facility Status: Case Closed	MAXWELL COURT 37 37 MAXWELL COURT	1/4 - 1/2NNW 1/4 - 1/2NNW		114 114
A AND A TRANSMISSIONS INC Facility Status: Case Closed	940 N DUTTON AVE	1/4 - 1/2NW	U96	120
CANTARUTTI FRAME ALIGMENT Facility Status: Case Closed	50 MAXWELL COURT	1/4 - 1/2NW	W98	125
MUSCO TRUST Facility Status: Case Closed	MAXWELL COURT 4	1/4 - 1/2NW	W100	127
NELLIGAN, FRANCIS EXCHANGE BANK & DATA CTR. BOSSA, ELAINE Facility Status: Case Closed	MAXWELL COURT 103 330 SEBASTOPOL RD ELEVENTH STREET 101	1/4 - 1/2 NW 1/4 - 1/2 SSW 1/4 - 1/2 NNW		130 130 131
EXCHANGE BANK Facility Status: Post remedial action monitoring	SEBASTOPOL ROAD 330	1/4 - 1/25	X105	133
WESTSIDE UNOCAL NELLIGAN, FRANCIS Facility Status: Case Closed	370 SEBASTOPOL RD 103 MAXWELL COURT	1/4 - 1/2SSW 1/4 - 1/2NW	X107 108	134 135
UNOCAL #4320 Facility Status: Preliminary site assessment under	SEBASTOPOL ROAD 370 prway	1/4 - 1/2SSW	X110	137
HARRIMAN, TOM & EFF Facility Status: Case Closed	SEBASTOPOL ROAD 375	1/4 - 1/255W	X112	139

CA FID: The Facility Inventory Database contains active and inactive underground storage tank locations. The source is the State Water Resource Control Board.

A review of the CA FID UST list, as provided by EDR, and dated 10/31/1994 has revealed that there are 7 CA FID UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
LA ROSA HOTEL TEE VAX OCCHIPINITI ARCO WEST SIDE ENGINE & MACHINE	101 5TH ST 100 4TH ST 210 005TH ST 12 W 3RD ST	0 - 1/8 ENE 0 - 1/8 E 1/8 - 1/4 ENE 1/8 - 1/4 S	A3 6 9 E24	7 11 14 31
Lower Elevation	Address	Dist / Dir	Map ID	Page
N.W.R.R.	020TH WEST 6TH ST A	0-1/8 W	4	9

TC2112425.2s EXECUTIVE SUMMARY 7

Lower Elevation	Address	Dist / Dir	Map ID	Page
FRANCO AMERICAN BAKERY	202 W 007TH ST	1/8 - 1/4 W	12	17
PETER G KERSTON	726 WILSON ST	1/8 - 1/4 N	49	57

CA SLIC: SLIC Region comes from the California Regional Water Quality Control Board.

A review of the SLIC list, as provided by EDR, and dated 10/10/2007 has revealed that there are 16 SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
FRANCHETTI COBB, RAY FRANCHETTI, PETER REDWOOD OIL, FORMER Facility Status: Case Closed	60 WEST SIXTH STREET 2 THIRD STREET 3 THIRD STREET 130 THIRD STREET, WEST	0 - 1/8 NNW 1/8 - 1/4 SE 1/8 - 1/4 SE 1/8 - 1/4 ESE	1 B7 B13 35	6 12 18 43
GRACE BROTHERS STREAMSIDE AREA DOWNEY Facility Status: Case Open	171 RAILROAD STREET 109 CHESTNUT	1/8 - 1/4 SE 1/8 - 1/4 SSE	L43 N53	52 61
DOWNEY PROPERTY Facility Status: Case Open	121 CHESTNUT STREET	1/8 - 1/4SSE	N56	64
HIRSCH, PHIL PG&E GAS PLANT - MUSCO HI SCH, PHIL	A STREET, SOUTH 230 FIRST / B STREET 230 SOUTH A STREET	1/4 - 1/2ESE 1/4 - 1/2E 1/4 - 1/2ESE	89 V94 99	111 117 127
Lower Elevation	Address	Dist / Dir	Map ID	Page
SCWA - 330 HEWETT MCGOWEN AUTO WRECKING (FORMER) C&D BATTERIES POINT ST. GEORGE FISHERIES SONOMA COUNTY GOVERNMENT BUILD INDUSTRIAL MACHINE & ENGINE RP	265 ROBERTS AVENUE SEBASTOPOL AVENUE 8	1/4 - 1/2W 1/4 - 1/2S 1/4 - 1/2S 1/4 - 1/2S 1/4 - 1/2S 1/4 - 1/2NW	60 Q64 Q67 S82 87 U91	68 73 80 99 109 113

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the State Water Resources Control Board's Hazardous Substance Storage Container Database.

A review of the UST list, as provided by EDR, and dated 10/10/2007 has revealed that there are 2 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
WESTSIDE ENGINE & MACHINE	12 WEST 3RD ST	1/8 - 1/4 S	E25	31
OCCHIPINTI ONE STOP SERVICE	210 FIFTH STREET	1/8 - 1/4 ENE	J38	49

HIST UST: Historical UST Registered Database.

A review of the HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 9 HIST UST sites within approximately 0.25 miles of the target property.

Address	Dist / Dir	Map ID	Page
20TH WEST 6TH ST. #A	0-1/8 NW	2	7
13 W 3RD ST	1/8 - 1/4 S	E17	22
12 W 3RD ST	1/8 - 1/45	E22	27
130 3RD ST	1/8 - 1/4 ESE	G33	42
130 3RD ST	1/8 - 1/4 ESE	G34	42
210 5TH ST	1/8 - 1/4 ENE	J47	55
210 5TH ST	1/8 - 1/4 ENE	J48	56
Address	Dist / Dir	Map ID	Page
202 W TTH ST	1/8 - 1/4W	15	21 38
	13 W 3RD ST 12 W 3RD ST 130 3RD ST 130 3RD ST 210 5TH ST 210 5TH ST 210 5TH ST Address	13 W 3RD ST 1/8 - 1/4 S 12 W 3RD ST 1/8 - 1/4 S 130 3RD ST 1/8 - 1/4 ESE 210 5TH ST 1/8 - 1/4 ENE 210 5TH ST 1/8 - 1/4 ENE Address Dist / Dir 202 W 7TH ST 1/8 - 1/4 W	20TH WEST 6TH ST. #A 0 - 1/8 NW 2 13 W 3RD ST 1/8 - 1/4 S E17 12 W 3RD ST 1/8 - 1/4 S E22 130 3RD ST 1/8 - 1/4 S E33 130 3RD ST 1/8 - 1/4 ESE G33 130 3RD ST 1/8 - 1/4 ESE G34 210 5TH ST 1/8 - 1/4 ENE J47 210 5TH ST 1/8 - 1/4 ENE J48 Address Dist / Dir Map ID 202 W 7TH ST 1/8 - 1/4 W 15

SWEEPS: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1980's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 6 SWEEPS UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
LA ROSA HOTEL	101 5TH ST	0-1/8 ENE	A3	7
TEE VAX	100 4TH ST	0-1/8 E	6	11
OCCHIPINITI ARCO	210 005TH ST	1/8 - 1/4 ENE	9	14
WEST SIDE ENGINE & MACHINE	12 W 3RD ST	1/8 - 1/4 8	E24	31
Lower Elevation	Address	Dist / Dir	Map ID	Page
FRANCO AMERICAN BAKERY	202 W 007TH ST	1/8 - 1/4W	12	17
PETER G KERSTON	726 WILSON ST	1/8 - 1/4 N	49	57

NOTIFY 65: Notify 65 records contain facility notifications about any release that could impact drinking water and thereby expose the public to a potential health risk. The data come from the State Water Resources Control Board's Proposition 65 database.

A review of the Notify 65 list, as provided by EDR, and dated 10/21/1993 has revealed that there are 26 Notify 65 sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
HOFFMAN, FRANK	PLD COURT HOUSE SQUARE	1/4 - 1/2 ENE	88	110
CITY PARKING GARAGE 9	SECOND STREET	1/4 - 1/2E	Y111	139
SONNEN MOTORCARS	965 SANTA ROSA AVE	1/2-1 SE	131	170
REDWOOD EMPIRE LIFE SUPPORT	PETALUMA HILL ROAD 940	1/2 - 1 SE	132	176
TORVICK INC	1015 SANTA ROSA AVE	1/2 - 1 SE	134	179
REDWOOD OIL CO	1100 BENNETT AVE	1/2 - 1 ESE	144	188
Lower Elevation	Address	Dist / Dir	Map ID	Page
DZ INC, SHELL BULK PLANT	257 DUTTON AVENUE	1/4 - 1/2 SW	69	85

Dist / Dir

Man ID

Page

Lower Elevation	on
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Address

Lower Elevation	Autress	DISLIDI	map in	raye
DZ PRODUCTS FACILITY	257 DUTTON	1/4 - 1/2 SSW	R72	88
258 DUTTON	258 DUTTON	1/4 - 1/2 SSW	R74	90
YELLOW ROADWAY FREIGHT	270 DUTTON AVENUE	1/4 - 1/2 SSW	R75	90
CORREIRA'S AUTOMOTIVE	940 NORTH DUTTON AVE	1/4 - 1/2 NW	U95	118
CANTARUTTI FRAME ALIGMENT	50 MAXWELL COURT	1/4 - 1/2NW	W98	125
CHEVRON CHEMICAL/PURITY	1005 CLEVELAND AVE	1/2 - 1 NNW	116	147
KAISER SAND & GRAVEL COMP	1060 MAXWELL	1/2 - 1 NNW	117	147
EXCHANGE BANK DATA CENTER	330 SEBASTOPAL	1/2 - 1 SSW	119	149
TAYLOR, JOYCE	1215 BRIGGS AVENUE	1/2 - 1 NNW	120	149
SEBASTOPAL B.P.	760 SEBASTOPAL	1/2 - 1 SW	121	150
SUPERIOR SUPPLIES INC	40 RIDGEWAY AVENUE	1/2 - 1 NNW	130	166
CA NAT'L GUARD ARMORY	1509 ARMORY DRIVE	1/2 - 1 NNW	133	179
RESIDENCE	1267 CORBY AVE	1/2 - 1 SSE	AA136	184
RESIDENCE	1267 CORBY AVE	1/2 - 1 SSE	AA137	184
RESIDENCE	1267 CORBY AVE	1/2 - 1 SSE	AA138	184
SOUTHERN PACIFIC TRANS CO	99 FRANCES	1/2 - 1 NNW	AB140	186
SOUTHERN-PACIFIC	99 FRACIS AVENUE	1/2 - 1 NNW	AB141	186
WEST COAST WELDERS	CLEVELAND AVENUE 1377	1/2 - 1 NNW	AB142	187
WILSON BAUGH ENTERPRISES	805 SEBASTOPAL	1/2 - 1 SW	143	188

VCP: Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

A review of the VCP list, as provided by EDR, and dated 08/28/2007 has revealed that there is 1 VCP site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
FORMER POINT ST. GEORGE FISHER	8 SEBASTOPOL ROAD	1/4 - 1/2 SSE	S80	95

RESPONSE: Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

A review of the RESPONSE list, as provided by EDR, and dated 08/28/2007 has revealed that there is 1 RESPONSE site within approximately 1 mile of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
MCMINN AVENUE	841 MCMINN AVENUE	1/2 - 1 SW	128	162

ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifies sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the ENVIROSTOR list, as provided by EDR, and dated 08/28/2007 has revealed that there are

22 ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
WESTERN AUTO WRECKERS Facility Status: Refer: RWQCB	112 3RD	1/8 - 1/4 ESE	G28	35
MALLORY WRECKING Facility Status: Refer: RWQCB	518 2ND	1/4 - 1/2E	Y104	130
PG&E GAS PLANT Facility Status: Refer: RWQCB	5TH / MENDOCINO	1/2 - 1 ENE	Z113	140
CAR CAPITOL Facility Status: Refer: Other Agency	701 SANTA ROSA AVE	1/2 - 1 ESE	123	152
KRAFT AUTO WRECKING CO Facility Status: Refer: RWQCB	908 SANTA ROSA AVENUE	1/2 - 1 SE	126	160
Lower Elevation	Address	Dist / Dir	Map ID	Page
GRACE PROPERTY Facility Status: Refer: RWQCB	802 DONAHUE	1/8 - 1/4 NNW	H29	36
CITY OF SANTA ROSA PUBLIC WORK Facility Status: Refer: Other Agency	130 WEST THIRD STREET	1/8 - 1/4 SSW	K44	52
MC GOWEN AUTO WRECKERS Facility Status: Refer: RWQCB	116 HOLBROOK STREET	1/4 - 1/25	Q63	72
SQUARE DEAL AUTO WRECKING Facility Status: Refer: RWQCB	214 ROBERT AVENUE	1/4 - 1/25	Q65	74
C & D BATTERIES DIV OF ELTRA C Facility Status: Refer: RWQCB	265 ROBERTS AVE	1/4 - 1/25	Q66	75
SHELL OIL WHOLSALE PLANT Facility Status: Refer: RWQCB	257 DUTTON	1/4 - 1/2SSW	R71	87
FORMER POINT ST. GEORGE FISHER Facility Status: Refer: RWQCB	8 SEBASTOPOL ROAD	1/4 - 1/25SE	S80	95
PURITY CHEMICAL PRODUCTS CO Facility Status: Refer: RWQCB	1005 CLEVELAND AVE	1/2-1 NNW	115	142
FARAUDOS AUTO DISMANTLERS Facility Status: Refer: RWQCB	1061 N DUTTON	1/2-1 NW	118	148
COAST AUTO WRECKING Facility Status: Refer: RWQCB	949 SEBASTOPOL RD	1/2 - 1 SW	122	151
SANTA ROSA PLATING WORKS Facility Status: No Further Action	80 BARHAM AVE	1/2 - 1 SSE	124	158
SANTA ROSA CIRCUITS Facility Status: Refer: RWQCB	35 / 48 WEST BARHAM AVE	1/2 - 1 SSE	125	159
SUPERIOR SUPPLIES, INC. Facility Status: Refer: RWQCB	40 RIDGEWAY AVENUE	1/2-1 NNW	127	161
Facility Status: Refer: RWQCB	841 MCMINN AVENUE	1/2-1 SW	128	162
S.W. BROWN Facility Status: Refer: RWQCB	1175 SEBASTOPOL ROAD	1/2 - 1 SW	129	165
FAST FOREIGN AUTO DISMANTLER Facility Status: Refer: RWQCB	1215 BRIGGS AVENUE	1/2 - 1 NNW	135	183
WEST COAST SCRAP METAL Facility Status: Refer: RWQCB	99 FRANCES STREET	1/2-1 NNW	AB139	185

EDR PROPRIETARY RECORDS

EDR Manufactured Gas Plants: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

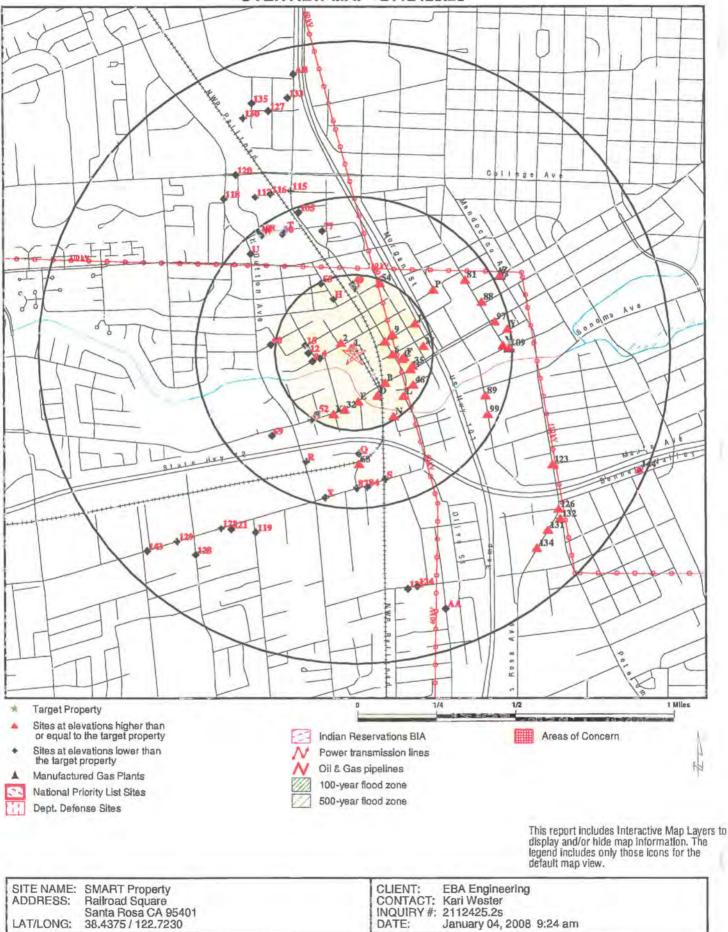
A review of the Manufactured Gas Plants list, as provided by EDR, has revealed that there are 2 Manufactured Gas Plants sites within approximately 1 mile of the target property.

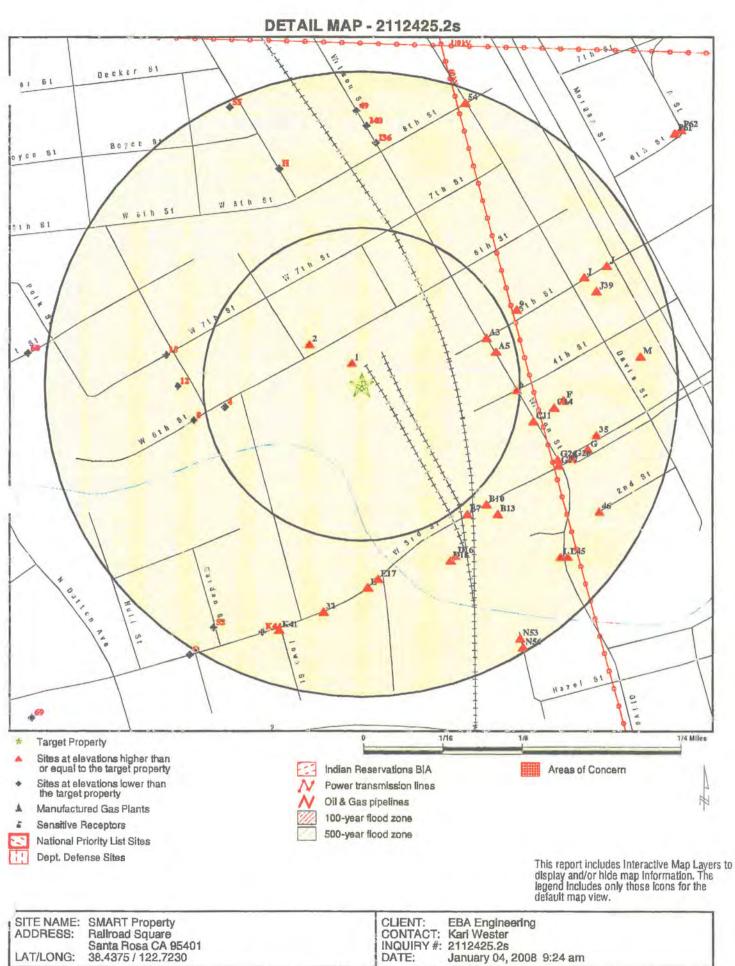
Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
PG AND E GAS PLANT SANTA ROSA	S SIDE 1ST NEAR B STREE	1/4 - 1/2E	109	137
PG&E GAS PLANT	5TH & MENDOCINO	1/2 - 1 ENE	Z114	142

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
LES PETERSEN DRILLING & PUMP I HAAWKINS MECHANICAL SERVICE SHELL (DUTTON)	CA FID UST, SWEEPS UST CLEANERS Notify 65, LUST, Cortese, SLIC
YOLO, DANIEL PG&E GAS PLANT SANTA ROSA 104 6 SONOMA COUNTY 10TH STREET CORPORATION SANTA ROSA CITY / HIGHWAY 12 INTERCHANGE SANTA ROSA COMMUNITY DEVELOPMENT SW AREA MISSION ARBORS AUTO EXCHANGE	LUST, Cortese CERC-NFRAP LUST LUST, SLIC LUST, SLIC LUST LUST
SANTA ROSA STORM DRAIN IMPROVEMENTS-RR FAST & EASY MART STEVENSON EQUIPMENT SANTA ROSA PRINCE MEMORIAL GREENWAY	LUST, SLIC LUST LUST LUST, SLIC
SONOMA COUNTY COMMUNITY DEVELOPMENT SEBASTOPOL RD @ WEST AVENUE - HVOC PLUME MCMINN AVENUE SUPERFUND AREA AHL PROPERTY	LUST, SLIC LUST, SLIC LUST LUST LUST
MARSHALL PROPERTY MITRI SHAMI CALTRANS DIST 4 LOS GUILICOS	UST RCRA-SQG, FINDS SLIC

OVERVIEW MAP - 2112425.2s





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MAP FINDINGS SUMMARY

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Database	Target Property	Search Distance (Miles)	<u>< 1/8</u>	1/8 - 1/4	1/4 - 1/2	1/2 - 1	>1	Total Plotted
FEDERAL RECORDS								
NPL		1.000	0	0	0	0	NR	0
Proposed NPL		1.000	0	0	O	Ō	NR	ō
Delisted NPL		1.000	0	0	0	0	NR	0
NPL LIENS		TP	NR	NR	NR	NR	NR	0
CERCLIS		0.500	0	0	1	NR	NR	1
CERC-NFRAP		0.500	0	0	0	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR	0
ERNS		TP	NR	NR	NR	NR	NR	0
HMIRS		TP	NR	NR	NR	NR	NR	0
US ENG CONTROLS		0.500	0	0	0	NR	NR	0
US INST CONTROL		0.500	0	0	0	NR	NR	0
DOD		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	0	NR	0
US BROWNFIELDS		0.500	0	0	0	NR	NR	0
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
UMTRA		0.500	0	0	0	NR	NR	0
ODI		0.500	0	0	0	NR	NR	0
TRIS		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
FTTS SSTS		TP	NR	NR	NR	NR	NR	0
LUCIS		TP 0.500	NR	NR	NR 0	NR	NR	0
DOT OPS		0.500 TP	0 NR	0 NR	NR	NR	NR	o
ICIS		TP	NR	NR	NR	NR	NR	0 0
RCRA-CESQG		0.250	0	0	NR	NR	NR	0
RCRA-NonGen		0.250	õ	ö	NR	NR	NR	ő
DEBRIS REGION 9		0.500	ŏ	õ	0	NR	NR	õ
HIST FTTS		TP	NR	NR	NR	NR	NR	õ
CDL		TP	NR	NR	NR	NR	NR	0
RADINFO		TP	NR	NR	NR	NR	NR	õ
LIENS 2		TP	NR	NR	NR	NR	NR	0
RCRA-LQG		0.250	0	0	NR	NR	NR	0
RCRA-SQG		0.250	0	4	NR	NR	NR	4
RCRA-TSDF		0.500	0	0	0	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
FINDS		TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
STATE AND LOCAL RECOR	RDS							
Hist Cal-Sites		1.000	0	O	0	0	NR	0
CA Bond Exp. Plan		1.000	0	0	0	0	NR	0
SCH		0.250	0	0	NR	NR	NR	0
Toxic Pits		1.000	0	0	0	0	NR	0
State Landfill		0.500	0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	>1	Total Plotted
CAWDS		TP	NR	NR	NR	NR	NR	0
WMUDS/SWAT		0.500	0	0	0	NR	NR	0
Cortese		0.500	1	13	24	NR	NR	38
SWRCY		0.500	0	0	0	NR	NR	0
LUST		0.500	2	24	41	NR	NR	67
CA FID UST		0.250	3	4	NR	NR	NR	7
SLIC		0.500	1	6 2	9	NR	NR	16
UST HIST UST		0.250	0	2	NR	NR	NR	2
AST		0.250 0.250	ò	8	NR	NR	NR	9
LIENS		0.250 TP	NR	NR	NR	NR	NR	0
SWEEPS UST		0.250	2	4	NR	NR	NR	6
CHMIRS		TP	NR	NR	NR	NR	NR	0
Notify 65		1.000	0	0	8	18	NR	26
DEED		0.500	ő	ő	ő	NR	NR	0
VCP		0.500	ŏ	ö	1	NR	NR	1
DRYCLEANERS		0.250	ő	ŏ	NR	NR	NR	ò
WIP		0.250	õ	õ	NR	NR	NR	õ
CDL		TP	NR	NR	NR	NR	NR	Ö
RESPONSE		1.000	0	0	0	1	NR	1
HAZNET		TP	NR	NR	NR	NR	NR	0
EMI		TP	NR	NR	NR	NR	NR	0
HAULERS		TP	NR	NR	NR	NR	NR	0
ENVIROSTOR		1.000	0	3	6	13	NR	22
TRIBAL RECORDS								
INDIAN RESERV		1.000	0	0	0	0	NR	0
INDIAN LUST		0.500	0	0	0	NR	NR	0
INDIAN UST		0.250	0	0	NR	NR	NR	0
EDR PROPRIETARY RECON	RDS							
Manufactured Gas Plants		1.000	0	0	1		NR	2

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS

Map ID Direction Distance Distance (ft.) Elevation Site

FRANCHETTI

1

Database(s)

EDR ID Number EPA ID Number

LUST S105050 SLIC N/A

S105050903

NNW **60 WEST SIXTH STREET** < 1/8 SANTA ROSA, CA 95401 99 R. LUST: **Relative:** Region: STATE Higher Case Type: Other ground water affected Cross Street: Not reported Actual: 154 ft. Enf Type: RB Funding: TC OM How Discovered: Not reported How Stopped: Leak Cause: UNK UNK Leak Source: T0609792525 Global Id: Not reported Stop Date: Confirm Leak: 2000-12-28 00:00:00 Not reported Workplan: Prelim Assess: 2006-02-23 00:00:00 2007-01-22 00:00:00 Pollution Char: Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Not reported Close Date: Discover Date: 2000-01-11 00:00:00 2001-01-09 00:00:00 Enforcement Db Release Date: 2000-01-11 00:00:00 **Review Date:** 2001-01-09 00:00:00 2000-12-28 00:00:00 Enter Date: MTBE Date: 1965-01-01 00:00:00 GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: 0 Max MTBE Soil ppb: 0 49 County: Org Name: Not reported North Coast Region Reg Board: Pollution Characterization Status: Chemical: SUB026 Contact Person: Not reported RICHARD DEVINE Responsible Party: 160 SANSOME STREET RP Address: Interim: No Oversight Prgm: LUST MTBE Class: D MTBE Conc: 2

MTBE Fuel:

Staff Initials:

Lead Agency: Local Agency:

Hydr Basin #:

Cleanup Fund Id:

Work Suspended:

Local Case #:

Beneficial: Priority:

Staff:

MTBE Tested:

0

JEF

49060

Not reported Regional Board

Not reported

Not reported

Not reported

Not reported

SANTA ROSA VALLEY (1

AGR, PROC, IND, MUN

MTBE Detected. Site tested for MTBE and MTBE detected

Map ID Direction Distance Distance (ft Elevation) Site	MAP FINDINGS	Database(s)	EDR ID Numbe EPA ID Number
	FRANCHETTI (Continu	ed)		S105050903
	Summary: R	Not reported 0		
		NSR374 EF		
2 NW < 1/8 274 ft.	N.W.R.R. 20TH WEST 6TH ST. #A SANTA ROSA, CA 9540		HIST UST	U001609253 N/A
Relative: Equal	HIST UST: Region:	STATE 00000028141		
Actual: 153 ft.	Facility ID: Facility Type: Other Type: Total Tanks: Contact Name: Telephone: Owner Name: Owner Address: Owner City,St,Zip:	Other RAILYARD 0001 M. HERNANDES 7075262467 SOUTHERN PACIFIC TRANSPORTATIO ONE MARKET PLAZA SAN FRANCISCO, CA 94105		
	Tank Num: Container Num: Year Installed: Tank Capacity: Tank Used for:	001 1 Not reported 00010000 PRODUCT		
	Type of Fuel: Tank Construction: Leak Detection:	REGULAR Not reported Pressure Test		
A3 ENE < 1/8 558 ft.	LA ROSA HOTEL 101 5TH ST SANTA ROSA, CA 8540	11	HAZNET CA FID UST SWEEPS UST	8101595257 N/A
Relative: Higher	Site 1 of 2 in cluster A HAZNET:			
Actual: 156 fL	Gepaid: Contact: Telephone: Facility Addr2; Mailing Name: Mailing Address;	CAL000254172 KATHY NORRIS RM L2173 9258425931 Not reported Not reported PO BOX 6004		

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$101595257

LA ROSA HOTEL (Continued)

TSD EPA ID:CAD099452708TSD County:SonomaWaste Category:Waste oll and mixed ollDisposal Method:RecyclerTons:0.62Facility County:SonomaCA FID UST:Facility ID:Agulated By:UTNKARegulated By:UTNKARegulated ID:Not reportedCortese Code:Not reportedSIC Code:Not reportedMailing Address:400 CALIFORNIA STMailing Address 2:Not reportedMailing Address 2:Not reportedMailing Address 2:Not reportedMailing Address 2:Not reportedMailing City,St,Zip:SANTA ROSA 95401Contact:Not reportedMumber:Not reportedDUNs Number:Not reportedDUNs Number:Not reportedComments:Not reportedStatus:AComp Number:443Number:1Board Of Equalization:Not reportedRef Date:04-03-92Created Date:04-03-92Created Date:Not reportedAct Date:Not reportedCapacity:Not reportedStg:Not reportedStatus:Not reportedCapacity:Not reportedCapacity:Not reportedComp Number:443Number Of Tanks:Not reportedComp Number:Not reportedContent:Not reportedContent:Not reportedContent: </th <th>Mailing City, St, Zip: Gen County:</th> <th colspan="2">Mailing City,St,Zip: SA Gen County: So</th>	Mailing City, St, Zip: Gen County:	Mailing City,St,Zip: SA Gen County: So	
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Actv Date: Not reported Capacity: Not reported Tank Use: Not reported Stg: Not reported Stg: Not reported Content: Not reported Number Of Tanks: Not reported Status: Not reported Comp Number: 443 Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Created Date: Not reported Tank Status; Not reported Owner Tank Id: Not reported			
Capacity: Not reported Tank Use: Not reported Stg: Not reported Content: Not reported Number Of Tanks: Not reported Status: Not reported Comp Number: 443 Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Act Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported			
Tank Use: Not reported Stg: Not reported Content: Not reported Number Of Tanks: Not reported Status: Not reported Comp Number: 443 Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Act Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported	the second se		
Stg: Not reported Content: Not reported Number Of Tanks: Not reported Status: Not reported Comp Number: 443 Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Act Date: Not reported Created Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported			
Content: Not reported Number Of Tanks: Not reported Status: Not reported Comp Number: 443 Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Act Date: Not reported Created Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported			
Number Of Tanks: Not reported Status: Not reported Comp Number: 443 Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Act Date: Not reported Created Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported			
Status:Not reportedComp Number:443Number:Not reportedBoard Of Equalization:Not reportedRef Date:Not reportedAct Date:Not reportedCreated Date:Not reportedTank Status:Not reportedOwner Tank Id:Not reported			
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Number: Not reported Board Of Equalization: Not reported Ref Date: Not reported Act Date: Not reported Created Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported	Status:		Not reported
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Ref Date: Not reported Act Date: Not reported Created Date: Not reported Tank Status: Not reported Owner Tank Id: Not reported	Board Of Equalization	:nc	
Created Date: Not reported Tank Status; Not reported Owner Tank Id: Not reported	Ref Date:		
Created Date: Not reported Tank Status; Not reported Owner Tank Id: Not reported	Act Date:		
Tank Status; Not reported Owner Tank Id: Not reported	Created Date:		
Owner Tank Id: Not reported			
Swrcb Tank Id: 49-060-000443-000001			
			49-060-000443-000001

Map ID Direction Distance Distance (ft. Elevation	.) Site	MAP FINDINGS	Database(s)	EDR ID Number
	LA ROSA HOTEL (Cont	Inued)		S101595257
	Actv Date: Capacity: Tank Use: Stg: Content: Number Of Tanks:	Not reported 1100 PETROLEUM WASTE 85% WATER 1		
Vest 1/8 577 ft.	N.W.R.R. 020TH WEST 6TH ST A SANTA ROSA, CA 9540		CA FID UST	S101627181 N/A
Relative:	CA FID UST: Facility ID:	49003730		
Actual: 145 ft.	Regulated By: Regulated ID: Cortese Code: SIC Code: Facility Phone: Mailing Address: Mailing Address 2: Mailing Address 2: Mailing Address 2: Mailing Address 2: Mailing City,St,Zip: Contact: Contact Phone: DUNs Number: NPDES Number: EPA ID: Comments:	UTNKA 00028141 Not reported Not reported 7075262467 Not reported 020TH WEST 6TH ST A Not reported SANTA ROSA 95401 Not reported Not		
A5 ENE < 1/8 578 ft.	Status: HOTEL LA ROSE FIFTH STREET 101 SANTA ROSA, CA	Active	LUST Cortese	S101309866 N/A
Relative: ligher	Site 2 of 2 in cluster A LUST:			
Actual: 156 ft.	Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Action: Monitoring:	STATE Drinking Water Aquifer affected Not reported R SEL OM Not reported Not reported Not reported Not reported T0609700615 1989-08-21 00:00:00 1989-08-21 00:00:00 1989-01-02 00:00:00 1990-01-17 00:00 2004-08-19 00:00:00 1995-11-02 00:00:00 1995-11-02 00:00:00		

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S101309866

HOTEL LA ROSE (Continued)

Close Date:	Not reported
Discover Date:	1989-08-21 00:00:00
Enforcement Dt:	1989-08-21 00:00:00
Release Date:	1989-08-21 00:00:00
Review Date:	2001-03-21 00:00:00
Enter Date:	1989-08-21 00:00:00
MTBE Date:	1965-01-01 00:00:00
GW Qualifier:	<
Soll Qualifier:	Not reported
Max MTBE GW ppb	: 30
Max MTBE Soil ppb:	
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Pollution Characterization
Chemical:	Gasoline
Contact Person:	Not reported
Responsible Party:	BANK OF CALIFORNIA
RP Address:	Not reported
	Yes
Interim:	
Oversight Prgm:	LUST
MTBE Class:	C
MTBE Conc:	1
MTBE Fuel:	
MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected
Staff:	JEF
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR104
Qty Leaked:	Not reported
Abate Method:	Cap Site - install horizontal impermeable layer to reduce rainfall
	infiltration, ,E, D
Operator:	Not reported
Water System Name	
Well Name:	Not reported
Distance To Lust:	0
Concerned of the second of	obal ID: Not reported
	ed Name: Not reported
and the second states of the	이 같은 것은 것 같은 것 같은 것 같은 것 같은 것 같은 것 같은 것
	RPT 3-26-97. JEF LTR 1-12-98,4-8-98. QRPT 4-30-98. JEF LTR 4-2-99. QRPT RC'D
	8-99. JEF LTR 9-8-99. LTR RC'D 12-16-99. RPT RC'D 3-8-00. QRPT RC'D 3-16-00.
	I'R RC'D 4-6-00, 6-16-00, 9-18-00, 12-20-00. QRPT RC'D 3-20-01. RPT RC'D
5-	17-01. LTR RC'D 6-18-1,9-19-1.

LUST:

Region: 1 Facility ID: 1TSR104 Staff Initials: JEF

Cortese:

Map ID				
Direction				
Distance Distance (ft. Elevation	.) Site		Database(s)	EDR ID Numbe
	010		Database(s)	
	HOTEL LA ROSE (Contin	ued)		\$101309866
		ORTESE		
		1 FIFTH STREET		
6	TEE VAX		CA FID UST	S101595265
East	100 4TH ST		SWEEPS UST	N/A
< 1/8 647 ft.	SANTA ROSA, CA 95401			
	CA FID UST:			
Relative: Higher		49000288		
ingries		UTNKA		
Actual:		Not reported		
156 ft.		Not reported		
		Not reported		
		7075451195		
		Not reported		
		100 4TH ST		
		Not reported		
		SANTA ROSA 95401		
		Not reported Not reported		
		Not reported		
		Not reported		
		Not reported		
		Not reported		
	Status;	Active		
	SWEEPS UST:			
	Status:	A		
	Comp Number:	23701		
	Number:	1		
	Board Of Equalization			
	Ref Date:	06-12-90		
	Act Date: Created Date:	06-12-90 06-12-90		
	Tank Status:	Not reported		
	Owner Tank Id:	Not reported		
	Swrcb Tank Id:	Not reported		
	Actv Date:	Not reported		
	Capacity:	Not reported		
	Tank Use:	Not reported		
	Stg:	Not reported		
	Content: Number Of Tanks:	Not reported Not reported		
	Status:	Not reported		
	Comp Number:	23701		
	Number:	Not reported		
	Board Of Equalization			
	Ref Date:	Not reported		
		Notepoportod		
	Act Date:	Not reported		
	Created Date:	Not reported		
	Created Date: Tank Status:	Not reported Not reported		
	Created Date: Tank Status; Owner Tank Id:	Not reported Not reported Not reported		
	Created Date: Tank Status; Owner Tank Id: Swrcb Tank Id:	Not reported Not reported Not reported 49-060-023701-000001		
	Created Date: Tank Status; Owner Tank Id:	Not reported Not reported Not reported		

Map ID		MAP FINDINGS		
Direction Distance Distance (fit Elevation	.) Site	۹		EDR ID Numb
LIGVATION				
	TEE VAX (Continued)			S101595265
	Tank Use: Stg: Content: Number Of Tanks:	OIL PRODUCT LEADED GASOL 2		
	Status: Comp Number: Number: Board Of Equalization: Ref Date: Act Date: Created Date: Tank Status: Owner Tank Id: Swrcb Tank Id: Swrcb Tank Id: Actv Date: Capacity: Tank Use: Stg: Content: Number Of Tanks:	Not reported 23701 Not reported		
B7 SE 1/8-1/4 703 ft.	COBB, RAY 2 THIRD STREET SANTA ROSA, CA 95401		SLIC	S105051279 N/A
Relative:	Site 1 of 3 in cluster B			
Higher Actual: 154 ft.	SLIC: Region: Global Id: Assigned Name: Lead Agency Contact: Lead Agency: Lead Agency: Lead Agency Case Nu Responsible Party: Recent Dtw: Substance Released: Facility Status:	STATE T0609793521 MAINSITE JOAN FLECK NORTH COAST RWQCB (REGION 1) mber: 1NSR199 RAY COBB Not reported 8006619 Not reported		
	SLIC: Region: 1 Facility ID: 1NS Staff Initials: JEF	R199		
8 WSW 1/8-1/4 714 ft.	BURT OLHISER PAINTING 206 W 6TH ST SANTA ROSA, CA 95401		RCRA-SQG FINDS	1000593263 CAD9824376
Relative:	RCRA-SQG:			
Lower	Date form received by Facility name:	BURT OLHISER PAINTING		
Actual: 145 ft.	Facility address:	206 W 6TH ST		

MAP FINDINGS

Map ID Direction Distance Distance (ft.) Elevation Site

-

Determenter

EDR ID Number EPA ID Number

Site			_		Database(s)	EPA ID Number
BURT OLHISER PAINTING (Co	ntinued)					1000593263
Malling address:	W 6TH	TT				
Maning address.		A ROSA, CA	105401			
Contact:		ONMENTAL				
Contact address:		6TH ST	WHUNHOEN			
Contact address.			inhac			
Contrast countrast		A ROSA, CA	10401			
Contact country:	US	1500 0034				
Contact telephone:	Contract Street	528-2974				
Contact email:	Not rep	ponea				
EPA Region:	09	Course Courselle	· Constantion			
Classification:		Small Quantit			A Constant	
Description:				and less than 1000		
				and accumulates less		
				enerates 100 kg or le		
				and accumulates mo	re than 1000 kg of	
	hazard	lous waste at	any time			
Owner/Operator Summary:						
Owner/operator name:	BURT	OLHISER				
Owner/operator address:	NOTR	REQUIRED				
Contract Contraction		EQUIRED, M	E 99999			
Owner/operator country:	Not rep					
Owner/operator telephone:	and the second sec	555-1212				
Legal status:	Private					
Owner/Operator Type:	Owner					
Owner/Op start date:	Not rep					
Owner/Op end date:	Not rep					
Owner/operator name:	NOT R	EQUIRED				
Owner/operator address:	NOT R	EQUIRED				
	NOT R	REQUIRED, M	E 99999			
Owner/operator country:	Not rep					
Owner/operator telephone:	· · · · · · · · · · · · · · · · · · ·	555-1212				
Legal status:	Private	i i				
Owner/Operator Type:	Operate					
Owner/Op start date:	Not rep	ported				
Owner/Op end date:	Not rep	behoc				
Handler Activities Summary:						
U.S. Importer of hazardous v	wanter I	Unknown				
Mixed waste (haz, and radio						
Recycler of hazardous waste		No				
Transporter of hazardous was		No				
Treater, storer or disposer of						
		No No				
Underground Injection activit						
On-site burner exemption:		Unknown Unknown				
Fumace exemption:		2011 D 1 2 0 0 0 1				
Used oil fuel burner:		No				
Used oil processor:		No				
User oil refiner:		No				
Used oil fuel marketer to bur		No				
Used oil Specification marke		No				
Used oil transfer facility:		No				
Used oil transporter: Off-site waste receiver:		No Commercial s	tatus unknow	1		
Violation Status:	No viola	lations found				

MAP FINDINGS

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000593263

BURT OLHISER PAINTING (Continued)

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

9	OCCHIPINITI ARCO		CA FID UST	S101627187
ENE	210 005TH ST		SWEEPS UST	N/A
1/8-1/4	SANTA ROSA, CA 9540	4		
720 ft.				
Relative:	CA FID UST:	Guidence		
Higher	Facility ID:	49003816		
1	Regulated By:	UTNKA		
Actual:	Regulated ID:	00057302		
156 ft.	Cortese Code:	Not reported		
	SIC Code:	Not reported		
	Facility Phone:	7075423823		
	Mail To:	Not reported		
	Mailing Address:	210 005TH ST		
	Mailing Address 2:	Not reported		
	Mailing City,St,Zip: Contact:	SANTA ROSA 95401 Not reported		
	Contact Phone:	Not reported		
	DUNs Number:	Not reported		
	NPDES Number:	Not reported		
	EPA ID:	Not reported		
	Comments:	Not reported		
	Status:	Active		
	Status.	- Calve		
	SWEEPS UST:			
	Status:	A		
	Comp Number:	57302		
	Number:	9		
	Board Of Equalization	on: 44-028355		
	Ref Date:	07-01-85		
	Act Date:	Not reported		
	Created Date:	02-29-88		
	Tank Status:	A		
	Owner Tank Id:	4		
	Swrcb Tank Id:	49-060-057302-000001		
	Actv Date:	07-01-85		
	Capacity:	6000		
	Tank Use:	OIL		
	Stg:	W		
	Content;	WASTE OIL		
	Number Of Tanks:	4		
	Status:	A		
	Comp Number:	57302		
	Number:	9		
	Board Of Equalization			
	· · · · · · · · · · · · · · · · · · ·			

Map ID Direction Distance Distance (fL) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S101627187

OCCHIPINITI ARCO (Continued)

Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	2
Swrcb Tank Id:	49-060-057302-000002
Adv Date:	07-01-85
Capacity:	6000
Tank Use:	M.V. FUEL
Stg:	P
Content:	LEADED
Number Of Tanks:	Not reported
The second second	
Status:	A
Comp Number:	57302
Number:	9
Board Of Equalization:	44-028355
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	3
Swrob Tank Id:	49-060-057302-000003
Actv Date:	07-01-85
Capacity:	6000
Tank Use:	M.V. FUEL
Stg:	P
Content:	REG UNLEADED
Number Of Tanks:	Not reported
Company of Country.	
Status:	A
Comp Number:	57302
Number:	9
Board Of Equalization:	44-028355
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	4
Swrcb Tank Id:	49-060-057302-000004
Actv Date:	07-01-85
Capacity:	10000
Tank Use:	M.V. FUEL
Stg:	P
Content:	REG UNLEADED
Number Of Tanks:	Not reported
Comment of Lenings	Tras Tahan tan

B10 SIERRA, DAVID SE 15 3RD 1/8-1/4 SANTA ROSA, CA 726 ft. Site 2 of 3 in cluster B Relative: Cortese: Higher Region: CORTESE Actual: Facility Addr2: Not reported 155 ft.

Cortese \$105026528 N/A

TC2112425.2s Page 15

MAP FINDINGS

Map ID Direction Distance Distance (ft.) Elevation Site

C11

ESE

1/8-1/4 734 ft. Relative: Higher

Actual: 155 ft. Database(s)

EDR ID Number EPA ID Number

LUST S101309862 Cortese N/A

MONTAGUE, EDWARD FOURTH STREET 100 SANTA ROSA, CA	
Site 1 of 2 in cluster C	
and the second second	
LUST:	
Region:	STATE
Case Type:	Drinking Water Aquifer affected
Cross Street:	Not reported
Enf Type:	R
Funding:	EF
How Discovered:	MO
How Stopped:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Global Id:	T0609700641
Stop Date:	1990-03-15 00:00:00
Confirm Leak:	1990-03-23 00:00:00
Workplan:	1992-10-23 00:00:00
Prelim Assess:	1992-10-23 00:00:00
Pollution Char:	Not reported
Remed Plan:	Not reported
Remed Action:	Not reported
Monitoring:	Not reported
Close Date:	Not reported
Discover Date:	1990-03-15 00:00:00
Enforcement Dt:	1990-03-23 00:00:00
Release Date:	1990-03-15 00:00:00
Review Date:	1999-10-22 00:00:00
Enter Date:	1990-03-23 00:00:00
MTBE Date:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Max MTBE GW ppb:	
Max MTBE Soil ppb:	
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status: Chemical:	Preliminary site assessment underway Diesel
Contact Person:	Not reported
Responsible Party:	EDWARD MONTAGUE
RP Address:	Not reported
Interim:	Yes
Oversight Prgm:	LUST
MTBE Class:	*
MTBE Conc:	0
MTBE Fuel:	0
MTBE Tested:	Not Required to be Tested.
Staff:	JEF
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	C
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported

MAP FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Database(s) EPA ID Number Elevation Site MONTAGUE, EDWARD (Continued) S101309862 Not reported Local Case #: Case Number: 1TSR140 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site EDWARD MONTAGUE Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported P65 RC'D 3-15-90. LTR RC'D 6-3-92. FAX RC'D 7-14-92. LTR 7-15-92. NKN LTR Summary: 7-20-92. LTR RC'D 10-7-92, 10-21-92. RPT RC'D 10-23-92. LTR RC'D 6-8-93, 6-17-93. JEF LTR 6-25-93. LTR RC'D 6-30-93. JEF LTR 8-9-94,2-27-95,8-28-96. LTR RC'D 9-1-98. JEF LTR 8-19-99. LUST: Region: 1 Facility ID: 1TSR140 Staff Initials: JEF Cortese: CORTESE Region: 100 FOURTH STREET Facility Addr2: 12 FRANCO AMERICAN BAKERY HAZNET S101627151 202 W 007TH ST CA FID UST West N/A 1/8-1/4 SANTA ROSA, CA 95401 SWEEPS UST 765 11. HAZNET: Relative: Gepaid: CAC002272281 Lower Contact: FRANCO AMERICAN BAKERY 0000000000 Actual: Telephone: 145 ft. Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 202 W 7TH STREET Mailing City, St, Zip: SANTA ROSA, CA 954010000 Gen County: Sonoma CAD009466392 TSD EPA ID: TSD County: Waste Category: Other empty containers 30 gallons or more **Disposal Method:** Recycler Tons: .1500 Facility County: Sonoma CA FID UST: Facility ID: 49003778 UTNKA Regulated By: Regulated ID: 00048561 Cortese Code: Not reported SIC Code: Not reported Facility Phone: 7075457528 Mail To: Not reported Mailing Address: 202 W 007TH ST Mailing Address 2: Not reported

MAP FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Elevation Site Database(s) EPA ID Number 5101627151 FRANCO AMERICAN BAKERY (Continued) Mailing City, St, Zip: SANTA ROSA 95401 Not reported Contact: Contact Phone: Not reported **DUNs Number:** Not reported NPDES Number: Not reported Not reported EPA ID: Not reported Comments: Status: Active SWEEPS UST: Status: A 48561 Comp Number: Number: 9

FRANCHETTI, PETER 3 THIRD STREET SANTA ROSA, CA 95401

Review Date:

Board Of Equalization:

Ref Date: Act Date:

Created Date:

Owner Tank Id:

Swrcb Tank Id:

Tank Status:

Actv Date: Capacity:

Tank Use: Stg:

Content: Number Of Tanks:

B13

SE

1/8-1/4 788 ft. Site 3 of 3 in cluster B **Relative:** LUST: Higher STATE Region: Drinking Water Aquifer affected Actual: Case Type: 155 ft. Not reported Cross Street: Enf Type: RB Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Not reported Leak Source: Global Id: T0609793123 Stop Date: Not reported 1991-09-19 00:00:00 Confirm Leak: Workplan: 1999-11-05 00:00:00 1999-11-05 00:00:00 Prelim Assess: Pollution Char: 1999-11-05 00:00:00 1999-11-05 00:00:00 Remed Plan: Remed Action: 1999-11-05 00:00:00 Monitoring: 1999-11-05 00:00:00 Close Date: 1999-11-05 00:00:00 **Discover Date:** 1991-09-19 00:00:00 Enforcement Dt: 1991-09-19 00:00:00 Release Date: 1991-09-19 00:00:00

44-028294

Not reported

49-060-048561-000001

REG UNLEADED

1999-12-09 00:00:00

07-01-85

02-29-88

07-01-85

1000 M.V. FUEL

P

A

LUST S105050897 SLIC N/A

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

FRANCHETTI, PETER (Continued)

\$105050897

Enter Date:	1991-09-19 00:00:00	
MTBE Date:	Not reported	
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Max MTBE GW ppb	: Not reported	
Max MTBE Soil ppb	: Not reported	
County:	49	
Org Name:	Not reported	
Reg Board:	North Coast Region	
Status:	Case Closed	
Chemical:	Gasoline	
Contact Person:	Not reported	
Responsible Party:	Not reported	
RP Address:	Not reported	
Interim:	No	
Oversight Prgm:	Spills, Leaks, Investigations and Cleanup UST	
MTBE Class:		
MTBE Conc:	0	
MTBE Fuel:	1	
MTBE Tested:	Site NOT Tested for MTBE.Includes Unknown and Not Analyzed.	
Staff:	222	
Staff Initials:	Not reported	
Lead Agency:	Regional Board	
Local Agency:	49060	
Hydr Basin #:	SANTA ROSA VALLEY (1	
Beneficial:	MUN, AGR, IND	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Work Suspended:	Not reported	
Local Case #:	Not reported	
Case Number:	1NSR197	
Qty Leaked:	Not reported	
Abate Method:	No Action Required - incident is minor, requiring no remedial action	
Operator:	FRANCHETTI, PETER	
Water System Name	a:Not reported	
Well Name:	Not reported	
Distance To Lust:	0	
Waste Discharge Gl		
	ed Name: Not reported	
	EF LTR 3-10-99. JEF LTR 8-19-99. DATA RC'D 9-7-99. JEF LTR 11-5-98. LAM	
C	LOSURE LTR 11-5-99.	

SLIC:

Region: 1 Facility ID: 1NSR197 Staff Initials: Facility Closed

C14 KURLANDER, HERBERT FOURTH STREET 123 East 1/8-1/4 SANTA ROSA, CA 810 R. Site 2 of 2 in cluster C Relative: Higher LUST: Region: STATE Actual: 156 ft. Case Type: Cross Street: Drinking Water Aquifer affected Not reported

LUST S101309863 Cortese N/A Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

KURLANDER, HERBERT (Continued)

R Enf Type: EF Funding: How Discovered: OM Not reported How Stopped: Leak Cause: Not reported Not reported Leak Source: T0609700652 Global Id: 1990-03-28 00:00:00 Stop Date: 1990-06-15 00:00:00 Confirm Leak: Workplan: 1993-08-03 00:00:00 1993-11-16 00:00:00 Prelim Assess: Pollution Char: 1995-10-24 00:00:00 1998-11-25 00:00:00 Remed Plan: Remed Action: 1998-11-25 00:00:00 1998-11-25 00:00:00 Monitoring: Close Date: 1998-11-25 00:00:00 1990-03-28 00:00:00 Discover Date: Enforcement Dt: 1990-06-15 00:00:00 1990-03-28 00:00:00 Release Date: **Review Date:** 1998-12-29 00:00:00 Enter Date: 1990-06-15 00:00:00 MTBE Date: 1998-04-14 00:00:00 GW Qualifier: 122 Soil Qualifier: Not reported Max MTBE GW ppb: 380 Max MTBE Soil ppb; Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Case Closed Status: Chemical: Waste Oil Not reported Contact Person: HERBERT KURLANDER Responsible Party: **RP** Address: Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: Not reported MTBE Conc: MTBE Fuel: 0 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: ZZZ Staff Initials: Not reported **Regional Board** Lead Agency: Local Agency: 49060 SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: MUN, AGR, IND Priority: Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR157 Qty Leaked: Not reported Abate Method: Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming) HERBERT KURLANDER Operator: Water System Name:Not reported Well Name: Not reported

Map ID		MAP FINDINGS		
Direction Distance Distance (ff. Elevation) Site		Database(s)	EDR ID Number EPA ID Number
	KURLANDER, HERBER	(Continued)		\$101309863
	Waste Disch Asaig Summary:	0 Slobal ID: Not reported ned Name: Not reported LTR RC'D 6-28-95, RPT RC'D 10-24-95, QRPT 2-15-96, JEF LTR 2-19-97, PLAN RC'D 2-20-97, JEF LTR 3-17-97, RPT RC'D 6-17- JEF LTR 11-25-97, QRPT 3-10-98, JEF LTR 6-5-98, RPT RC'D 10 LTR 11-25-98,	97. QRPT 11-6-97.	
		I ITSR157 Closed		
	Cortese: Region: FacIlity Addr2:	CORTESE 123 FOURTH STREET		
15 West 1/8-1/4 821 ft.	FRANCO AMERICAN B 202 W 7TH ST SANTA ROSA, CA 954		HAZNET HIST UST	U001609207 N/A
Relative: Lower	HAZNET: Gepaid:	CAC002134209		
Actual: 147 ft.	Contact: Telephone: Facility Addr2: Mailing Name: Mailing Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County:	Sonoma CAD009466392 7 Other empty containers 30 gallons or more Recycler 0.5 Sonoma		
	Gepaid: Contact: Telephone: Facility Addr2: Mailing Name; Mailing Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County:	CAC002134209 STEVE BASTONI 0000000000 Not reported 202 W 7TH ST SANTA ROSA, CA 954010000 Sonoma CAD059494310 Santa Clara Aqueous solution with less than 10% total organic residues Disposal, Other 0.2293 Sonoma		
	HIST UST: Region: Facility ID:	STATE 00000048561		

Map ID MAP FINDINGS Direction Distance EDR ID Number Distance (ft.) Database(s) EPA ID Number Elevation Site FRANCO AMERICAN BAKERY (Continued) 1001609207 Other Facility Type: Other Type: BAKERY Total Tanks: 0001 FRANK BASTONI Contact Name: Telephone: 7075457528 Owner Name: FRANCO AMERICAN BAKERY 202 WEST 7TH STREET Owner Address: Owner City, St, Zip: SANTA ROSA, CA 95401 Tank Num: 001

Container Num: 1 Year Installed: Not reported Tank Capacity: 00001000 Tank Used for: PRODUCT Type of Fuel: UNLEADED Tank Construction: Not reported Leak Detection: None

WESTSIDE ENGINE	& MACHINE	
3RD STREET, WES	T 12	
SANTA ROSA, CA		
Site 1 of 2 In cluste	r D	
LUST:		
Region:	1	
Facility ID:	1TSR244	
Staff Initials:	HAZ	
	3RD STREET, WES SANTA ROSA, CA Site 1 of 2 In cluster LUST: Region: Facility ID:	Site 1 of 2 In cluster D LUST: Region: 1 Facility ID: 1TSR244

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E17	DEE JAY SOSA & GLOS	S INC.
South	13 W 3RD ST	
1/8-1/4	SANTA ROSA, CA 9540	1
824 ft.		
	Site 1 of 6 In cluster E	
Relative:	LUCT LIGT	
Higher	HIST UST:	1
	Region:	STATE
Actual:	Facility ID:	00000023564
154 社	Facility Type:	Not reported
	Other Type:	GLOSS CO.
	Total Tanks:	0001
	Contact Name:	HAROLD E DOUGHTY
	Telephone:	7075467344
	Owner Name:	DEE JAY SOSH & GLOSS INC
	Owner Address:	13 WEST 3RD ST
	Owner City,St,Zip:	SANTA ROSA, CA 95401
	Tank Num:	001
	Container Num:	#1
	Year Installed:	1964
	Tank Capacity:	00000500
	Tank Used for:	PRODUCT
	Type of Fuel:	PREMIUM
	Tank Construction:	
	Leak Detection:	Stock Inventor
	and the second sec	241.54 20420.50

LUST S100878206 N/A

HIST UST U001609187 N/A Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number EPA ID Number Elevation Site Database(s) D18 SIERRA, DAVID LUST S101309860 SSE THIRD STREET, WEST 15 N/A 1/8-1/4 SANTA ROSA, CA 830 fL Site 2 of 2 in cluster D Relative: LUST: Higher Region: STATE Case Type: Soil only Actual: 154 ft. Cross Street: Not reported Enf Type: R Funding: EF How Discovered: OM Not reported How Stopped: Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700720 Stop Date: 1991-10-10 00:00:00 Confirm Leak: 1991-10-10 00:00:00 1996-08-16 00:00:00 Workplan: Prelim Assess: 1996-08-28 00:00:00 1996-10-03 00:00:00 Pollution Char. 1996-10-03 00:00:00 Remed Plan: 1996-10-03 00:00:00 Remed Action: Monitoring: 1996-10-03 00:00:00 Close Date: 1996-10-03 00:00:00 Discover Date: 1991-10-10 00:00:00 Enforcement Dt: 1991-10-10 00:00:00 Release Date: 1991-10-10 00:00:00 Review Date: 1996-12-16 00:00:00 1991-10-10 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Case Closed Status: Chemical: Gasoline Contact Person: Not reported DAVID & GINA SIERRA Responsible Party: **RP Address:** Not reported Interim: No **Oversight Prgm:** LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: MTBE Tested: Site NOT Tested for MTBE.includes Unknown and Not Analyzed. 272 Staff: Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: SANTA ROSA VALLEY (1 Hydr Basin #: MUN, AGR, IND Beneficial: Priority: C Cleanup Fund Id: Not reported Work Suspended: Not reported

Map ID Direction		MAP FINDINGS		
Distance Distance (ft	.)			EDR ID Numb
Elevation	Sile		Database(s)	EPA ID Numb
	SIERRA, DAVID (Con	Hnued		\$101309860
	Local Case #:	Not reported		0101000000
	Case Number: Qty Leaked: Abate Method: Operator; Water System Na	1TSR273 Not reported No Action Required - incident is minor, requiring no remedial action DAVID & GINA SJERRA		
	Well Name: Distance To Lust: Waste Discharge	Not reported 0 Global ID: Not reported		
	Waste Disch Assi Summary:	gned Name: Not reported INFO RC'D 10-10-91. JEF LTR 11-4-91,LTR RC'D 3-13-95, JEF LTR 3 RC'D 8-16-96, JEF LTR 8-28-96, RPT RC'D 9-25-96. BDK CLOSURE L		
	LUST:			
	Region:	1		
	Facility ID: Staff Initials:	1TSR273 Closed		
F19 East	WHISTLE STOP ANT)		LUST	S100236199 N/A
1/8-1/4 846 ft.	SANTA ROSA, CA Site 1 of 2 in cluster F			100
Relative: Higher	LUST:			
Actual:	Region: Facility ID:	1 1TSR047		
156 ft.	Staff Initials:	Closed		
F20	WHISTLE STOP ANTI		LUST	S105026530
East 1/8-1/4 846 ft.	130 FOURTH STREET SANTA ROSA, CA 95		Cortese	N/A
Relative:	Site 2 of 2 in cluster F			
Higher	LUST:	07170		
Actual:	Region: Case Type:	STATE Soil only		
156 ft.	Cross Street:	Not reported		
	Enf Type: Funding:	R EF		
	How Discovered:			
	How Stopped:	Not reported		
	Leak Cause: Leak Source:	Not reported		
	Global Id:	T0609700570		
	Stop Date:	1988-04-05 00:00:00		
	Confirm Leak:	1988-04-11 00:00:00		
	Workplan: Prelim Assess:	1996-01-10 00:00:00 1996-01-10 00:00:00		
	Pollution Char:	1996-01-10 00:00:00		
	Remed Plan:	1996-01-10 00:00:00		
		1000 01 10 00.00.00		
	Remed Action:	1996-01-10 00:00:00 1996-01-10 00:00:00		
		1996-01-10 00:00:00 1996-01-10 00:00:00 1996-01-10 00:00:00 1988-04-05 00:00:00		

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

\$105026530

WHISTLE STOP ANTIQUES (Continued)

1989-01-27 00:00:00 Enforcement Dt: Release Date: 1988-04-05 00:00:00 1994-09-29 00:00:00 **Review Date:** Enter Date: 1988-04-11 00:00:00 MTBE Date: Not reported Not reported GW Qualifier: Soll Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Case Closed Status: Chemical: Gasoline Not reported Contact Person: HARRY B. RICHARDSON Responsible Party: RP Address: Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: D MTBE Conc: MTBE Fuel: MTBE Tested: Site NOT Tested for MTBE.Includes Unknown and Not Analyzed. 777 Staff: Staff Initials: Not reported Regional Board Lead Agency: Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 MUN, AGR, IND Beneficial: Priority: С Cleanup Fund Id; Not reported Work Suspended: Not reported Not reported Local Case #: Case Number: 1TSR047 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site HARRY B. RICHARDSON Operator: Water System Name: Not reported Well Name: Not reported Distance To Lust: ń Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported CLS LTR 1-27-89,1-10-90, SAW LTR 2-5-90, LTR RC'D 2-26-90, JEF LTR 7-16-93, MAV Summary: LTR 7-5-94. LTR RC'D 7-19-94. BDK CLOSURE LTR 1-10-96.

Cortese:

Region:	CORTESE
Facility Addr2:	130 FOURTH STREET

TC2112425.2s Page 25

Map ID Direction Distance Distance (ft.) Elevation Site

MTBE Conc:

MTBE Fuel: MTBE Tested:

Staff Initials:

Lead Agency: Local Agency:

Hydr Basin #: Beneficial:

Cleanup Fund Id:

Work Suspended:

Priority:

Staff

1

HAZ

JMB Local Agency

49000L

MUN

Not reported

Not reported

Not reported

SANTA ROSA VALLEY (1

Database(s)

EDR ID Number EPA ID Number

E21 WESTSIDE ENGINE & MACHINE LUST S101305013 South 12 3RD ST W Cortese N/A 1/8-1/4 SANTA ROSA, CA 05401 857 ft. Site 2 of 6 in cluster E Relative: LUST: Equal Region: STATE Drinking Water Aquifer affected Actual: Case Type: 153 ft. Cross Street: Not reported Not reported Enf Type: RDA Funding: How Discovered: Not reported Not reported How Stopped: Leak Cause: Not reported Not reported Leak Source: T0609700694 Global Id: Stop Date: Not reported Confirm Leak: Not reported Workplan: Not reported Prelim Assess: 1993-06-17 00:00:00 Pollution Char: Not reported Not reported Remed Plan: Ramed Action: Not reported Not reported Monitoring: Close Date: Not reported 1993-02-09 00:00:00 Discover Date: Not reported Enforcement Dt: 1993-02-09 00:00:00 Release Date: **Review Date:** Not reported Enter Date: Not reported. MTBE Date: 2003-03-27 00:00:00 GW Qualifier: Soil Qualifier: Not reported Max MTBE GW ppb: 1 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Preliminary site assessment underway Status: Chemical: Gasoline Contact Person: Not reported RONALD C. ROSETTI Responsible Party: **RP** Address: 2282 BECKER BLVD Interim: Not reported Oversight Prgm: LUST MTBE Class: D

MTBE Detected. Site tested for MTBE and MTBE detected

Map ID		MAP FINDINGS	- 34	
Direction		4		
Distance (f	ft.) Site		Database(s)	EDR ID Numbe
	WESTSIDE ENGINE & M	ACHINE (Continued)		S101305013
	Local Case #:	00014351		
	Case Number:	1TSR244		
	Qty Leaked: Abate Method:	Not reported		
	Operator:	Not reported Not reported		
	Water System Name	e:Not reported		
	Well Name:	Not reported		
	Distance To Lust: Waste Discharge G	0 lobal ID: Not reported		
	Waste Disch Assign	ed Name: Not reported		
	Summary: N	lot reported		
	LUST:			
	Region: LOP Number:	SONOMA 00014351		
	Funding Fed / State			
	Staff:	JB		
	Regional Board: Closed or Referred:	1TSR244 Not reported		
	Date:	Not reported		
	Global ID:	T0809700694		
	Cortese:			
	H	CORTESE		
	FORINTY Addring?			
	Fecility Addr2:	12 3rd St W		
E22	VESTSIDE FOREIGN A		HIST UST	U001609338
South	WESTSIDE FOREIGN AU 12 W 3RD ST	UTO INC.	HIST UST	U001609338 N/A
South 1/8-1/4	WESTSIDE FOREIGN A	UTO INC.	HIST UST	
South 1/8-1/4 857 ft.	WESTSIDE FOREIGN AU 12 W 3RD ST	UTO INC.	HIST UST	
South 1/8-1/4 857 ft. Relative:	WESTSIDE FOREIGN AU 12 W 3RD ST SANTA ROSA, CA 9540	UTO INC.	HIST UST	
South 1/8-1/4 857 ft. Relative:	WESTSIDE FOREIGN AU 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E	UTO INC.	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST: Region: Facility ID:	UTO INC. 11 STATE 00000050411	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AU 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST; Region: Facility ID; Facility Type:	UTO INC. 11 STATE 00000050411 Other	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST; Region: Facility ID; Facility Type: Other Type; Total Tanks;	STATE 00000050411 Other MACHINE SHOP 0002	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 in cluster E HIST UST; Region: Facility ID: Facility Type: Other Type; Total Tanks; Contact Name;	STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST; Region: Facility ID; Facility Type: Other Type; Total Tanks; Contact Name; Telephone;	STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 in cluster E HIST UST; Region: Facility ID: Facility Type: Other Type; Total Tanks; Contact Name;	STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 in cluster E HIST UST: Region: Facility ID: Facility ID: Facility Type: Other Type: Total Tanks: Confact Name: Telephone: Owner Name:	STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC.	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST: Region: Facility ID: Facility Type: Other Type: Total Tanks: Contact Name: Telephone: Owner Name: Owner Address: Owner City,St,Zlp: Tank Num:	UTO INC. STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WEST SIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST: Region: Facility ID: Facility Type: Other Type: Total Tanks: Contact Name: Telephone: Owner Name: Owner Name: Owner Address: Owner City,St,Zlp: Tank Num: Container Num:	UTO INC. M STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST: Region: Facility ID: Facility Type: Other Type: Other Type: Total Tanks: Contact Name: Telephone: Owner Name: Owner Name: Owner Address: Owner City,St,Zlp: Tank Num: Container Num: Year Installed:	STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1 Not reported	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST: Region: Facility ID: Facility Type: Other Type: Total Tanks: Contact Name: Telephone: Owner Name: Owner Name: Owner Address: Owner City,St,Zlp: Tank Num: Container Num:	UTO INC. M STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 in cluster E HIST UST; Region: Facility ID; Facility ID; Facility Type: Other Type; Total Tanks; Contact Name; Telephone: Owner Name; Owner Address; Owner City,St,Zlp: Tank Num; Container Num; Year Installed; Tank Capecity; Tank Used for; Type of Fuel;	UTO INC. STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1 Not reported 00001000 PRODUCT REGULAR	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 in cluster E HIST UST: Region: Facility ID: Facility Type: Other Type: Total Tanks: Contact Name: Telephone: Owner Name: Owner Name: Owner Address: Owner City,St,Zlp: Tank Num: Container Num: Year Installed: Tank Capacity: Tank Used for:	UTO INC. STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1 Not reported 0001000 PRODUCT	HIST UST	
South 1/8-1/4 857 ft.	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 In cluster E HIST UST: Region: Facility ID: Facility ID: Facility Type: Other Type? Total Tanks: Contact Name: Delephone: Owner Address: Owner Address: Owner City,St,Zip: Tank Num: Container Num: Year Installed: Tank Capacity: Tank Used for: Type of Fuel: Tank Construction: Leak Detection:	UTO INC. STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1 Not reported 00001000 PRODUCT REGULAR Not reported Visual, Stock Inventor 002	HIST UST	
South 1/8-1/4 857 ft. Relative: Equal Actual:	WESTSIDE FOREIGN AN 12 W 3RD ST SANTA ROSA, CA 9540 Site 3 of 6 in cluster E HIST UST: Region: Facility ID: Facility Type: Other Type: Other Type: Other Type: Total Tanks: Confact Name: Telephone: Owner Name: Owner Name: Owner Address: Owner City, St, Zip: Tank Num: Year Installed: Tank Num: Year Installed: Tank Capacity: Tank Used for: Type of Fuel: Tank Construction: Leak Detection:	UTO INC. STATE 00000050411 Other MACHINE SHOP 0002 BOB NICOLAS 7075270794 WESTSIDE FOREIGN AUTO INC. 12 WEST THIRD ST. SANTA ROSA, CA 95401 001 1 Not reported 00001000 PRODUCT REGULAR Not reported Visual, Stock Inventor	HIST UST	

TC2112425.2s Page 27

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Database(s) EPA ID Number Elevation Site WESTSIDE FOREIGN AUTO INC. (Continued) U001609338 Tank Used for: WASTE Type of Fuel: WASTE OIL Tank Construction: Not reported Leak Detection: Visual WESTSIDE FOREIGN AUTO RCRA-SQG 1000421034 E23 South 12 W 3RD ST FINDS CAD982017246 1/8-1/4 SANTA ROSA, CA 95401 HAZNET 857 ft. Site 4 of 6 in cluster E Relative: RCRA-SQG: Equal Date form received by agency: 07/05/1991 WESTSIDE FOREIGN AUTO Actual: Facility name: 153 %. Facility address: 12 W 3RD ST SANTA ROSA, CA 95401 CAD982017246 EPA ID: Mailing address: W 3RD ST SANTA ROSA, CA 95401 Contact: DENNY BLASI 12 W 3RD ST Contact address: SANTA ROSA, CA 95401 Contact country: US Contact telephone: (707) 527-0794 Contact email: Not reported EPA Region: 09 Classification: Small Small Quantity Generator Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time Owner/Operator Summary: Owner/operator name: WESTSIDE FOREIGN AUTO INC Owner/operator address: NOT REQUIRED NOT REQUIRED, ME 99999 Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported Owner/operator name: NOT REQUIRED Owner/operator address: NOT REQUIRED NOT REQUIRED, ME 99999 Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported Handler Activities Summary: U.S. Importer of hazardous waste: Unknown Mixed waste (haz and radioactive): Unknown

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Database(s) Elevation EPA ID Number Site WESTSIDE FOREIGN AUTO (Continued) 1000421034 Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Unknown Fumace exemption: Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No Commercial status unknown Off-site waste receiver: Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZNET: CAD982017246 Gepald: Contact: ROBERT NICOLAS Telephone: 7075456051 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 12 W 3RD ST Malling City, St, Zip: SANTA ROSA, CA 954016154 Gen County: Sonoma TSD EPA ID: CA0000084517 TSD County: Sacramento Waste Category: Aqueous solution with less than 10% total organic residues Treatment, Tank **Disposal Method:** Tons: .2666 Facility County: Sonoma Gepald: CAD982017246 ROBERT NICOLAS Contact: Telephone: 7075456051 Facility Addr2: Not reported Mailing Name: Not reported 12 W 3RD ST Mailing Address: Mailing City, St, Zip: SANTA ROSA, CA 954016154 Gen County: Sonoma TSD EPA ID: CA000084517 TSD County: Sacramento Waste Category: Aqueous solution with less than 10% total organic residues Disposal Method: Not reported Tons: .0708

Map ID Direction Distance Distanca (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000421034

WESTSIDE FOREIGN AUTO (Continued)

Sonoma

Facility County:

racinty county.	oonoma
Gepald:	CAD982017246
Contact:	ROBERT NICOLAS
Telephone:	7075456051
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	12 W 3RD ST
Mailing City, St, Zip:	SANTA ROSA, CA 954016154
Gen County:	Sonoma
TSD EPA ID:	CA0000084517
TSD County:	Sacramento
Waste Category:	Aqueous solution with less than 10% total organic residues
Disposal Method:	Transfer Station
Tons:	.1042
and the second sec	
Facility County:	Sonoma
Gepald:	CAD982017246
Contact:	
Telephone:	-
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	12 W 3RD ST
Mailing City, St, Zip:	SANTA ROSA, CA 954016154
Gen County:	Sonoma
TSD EPA ID:	Not reported
TSD County:	Sacramento
Waste Category:	Aqueous solution with less than 10% total organic residues
Disposal Method:	Transfer Station
Tons:	0.4
Facility County:	Not reported
Gepaid:	CAD982017246
Contact:	040302011240
Telephone:	2
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	12 W 3RD ST
Mailing City, St, Zip:	SANTA ROSA, CA 954016154
Gen County:	Sonoma
TSD EPA ID:	a data com
	Not reported
TSD County: Waste Category:	Los Angeles
	Oil/water separation sludge
Disposal Method: Tons:	Recycler 0.22
Facility County:	Not reported

<u>Click this hyperlink</u> while viewing on your computer to access 8 additional CA_HAZNET: record(s) in the EDR Site Report.

Map ID Direction		MAP FINDINGS		
Distance Distance (it. Elevation) Site		Database(s)	EDR ID Number
24 iouth /8-1/4 57 ft.	WEST SIDE ENGINE & M 12 W 3RD ST SANTA ROSA, CA 9540		CA FID UST SWEEPS UST	S101595284 N/A
	Site 5 of 6 in cluster E			
lelative: iqual	CA FID UST:			
Actual: 53 ft.	Facility ID: Regulated By: Regulated ID: Cortese Code: SIC Code: Facility Phone: Mailing Address: Mailing Address: Mailing Address 2: Mailing City,St,Zip: Contact: Contact Phone: DUNs Number: NPDES Number: EPA ID; Comments:	49000445 UTNKI Not reported Not reported Not reported 7075270794 Not reported 12 W 3RD ST Not reported SANTA ROSA 95401 Not reported Not reported Not reported Not reported Not reported Not reported Not reported Not reported Not reported		
	Status: SWEEPS UST: Status:	Inactive Not reported		
	Comp Number: Number: Board Of Equalization Ref Date: Act Date: Created Date: Tank Status: Owner Tank Id: Swrcb Tank Id: Actv Date: Capacity: Tank Use:	Not reported Not reported Not reported Not reported 49-000-014351-000001 Not reported 1000 M.V. FUEL		
25 South /8-1/4	Stg: Content: Number Of Tanks; WESTSIDE ENGINE & M 12 WEST 3RD ST SANTA ROSA, CA 9540		UST	U004050140 N/A

 Site 6 of 6 in cluster E

 Relative:
 UST:

 Equal
 Local Agency:
 49000

 Actual:
 Facility ID:
 49-000-000436

 153 fL.

TC2112425.2s Page 31

Map ID Direction Distance Distance (ft.) Elevation Site

G26

ESE

1/8-1/4 878 ft. Relative: Higher Actual: 156 ft. Database(s)

EDR ID Number EPA ID Number

HAZNET S10 LUST N

S105693794 N/A

LAGARE RESTAURANT 208 WILSON ST	
SANTA ROSA, CA 95401	
Site 1 of 5 in cluster G	
HAZNET:	
	CAC002558205
Contact:	ROGER PRAPLAN
Telephone:	7075284355
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	208 WILSON ST
	SANTA ROSA, CA 95401
Gen County:	Sonoma
TSD EPA ID:	Not reported
TSD County:	Santa Clara
Waste Category:	Unspecified oil-containing waste
Disposal Method:	Recycler
Carlor & Carlor & Carlor & Carlor	6.25
Facility County:	Not reported
LUST:	
Region:	STATE
Case Type:	Drinking Water Aquifer affected
Cross Street:	Not reported
Enf Type:	Not reported
Funding:	MRP
	SAS
How Stopped:	Not reported
Leak Cause:	UNK
Leak Source:	UNK
	T0609718414
Stop Date:	2002-10-31 00:00:00
Confirm Leak:	2002-09-17 00:00:00
Workplan:	2002-12-04 00:00:00
Prelim Assess:	2007-04-12 00:00:00
Pollution Char:	2007-03-08 00:00:00
Remed Plan:	Not reported
Remed Action:	Not reported
Monitaring:	Not reported
Close Date:	Not reported
Discover Date:	2002-07-01 00:00:00
Enforcement Dt:	2002-08-28 00:00:00
Release Date:	2002-07-01 00:00:00
Review Date:	Not reported
Enter Date:	2002-09-23 00:00:00
MTBE Date;	Not reported
GW Qualifier:	Not see added
Soil Qualifier:	Not reported
Max MTBE GW ppb: Max MTBE Soil ppb:	
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Preliminary site assessment underway
Chemical:	Stoddard Solvent
	Contraction of the second s
Construction of the second sec	ROGER PRAPLAN / GLADYS PRAPLAN
Contact Person: Responsible Party:	Not reported ROGER PRAPLAN / GLAD

Map ID Direction Distance Distance (ft. Elevation) Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number
_	12 4 1 2 1			
	LAGARE RESTAURANT	(Continued)		S105693794
	RP Address: Interim: Oversight Prgm: MTBE Class: MTBE Class: MTBE Fuel: MTBE Fuel: MTBE Tested: Staff: Staff Initials: Lead Agency: Local Agency: Local Agency: Hydr Basin #: Beneficial: Priority: Cleanup Fund kd: Work Suspended: Local Case #: Case Number: Qty Leaked: Abate Method: Operator: Water System Name Well Name: Distance To Lust: Waste Discharge Gia Waste Discharge Gia	825 SONOMA AVENUE, SUITE C Not reported LUST 0 0 Not Required to be Tested. JEF Not reported Regional Board Not reported Not reported AGR, PROC, IND, MUN Not reported Not reported		
/8-1/4	SRDPW THIRD STREET THIRD STREET SANTA ROSA, CA		LUST	8101305012 N/A
391 ft.	Site 2 of 5 in cluster G			
Relative: Higher	LUST:			
Actual: 56 ft	Region: Case Type: Croas Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Cource: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Action: Monitoring: Close Date: Discover Date: Enforcement Dt: Release Date: Review Date:	STATE Drinking Water Aquifer affected Not reported R NOV OM Not reported Not reported Not reported T0609700677 1991-09-19 00:000 1997-07-22 00:000 1997-07-22 00:000 1997-08-18 00:00:00 2005-07-08 00:000 Not reported Not reported Not reported Not reported 1991-09-19 00:00:00 1991-09-19 00:000 1991-09-19 00:000 2001-03-27 00:00:00		

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

SRDPW THIRD STREET (Continued)

S101305012

Enter Date: 1991-09-19 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Soll Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Pollution Characterization Chemical: Gasoline Contact Person: Not reported Responsible Party: ANDREW ALLEN RP Address: 69 STONY CIRCLE Interim: Yes Oversight Prgm: LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: JEF Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: MUN, AGR, IND Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR198 Qty Leaked: Not reported Abate Method: Remove Free Product remove floating product from water table Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: JEF LTR 9-24-91,3-2-95,7-17-95,8-13-96,5-22-97. PLAN RC'D 7-22-97. JEF LTR 8-18-97. RPT RC'D 12-17-97. JEF LTR 3-10-99, 8-24-99. LTR RC'D 9-10-99. JEF LTR 3-22-00. LAM LTR 3-26-01.ADDM RC'D 4-13-01. JEF LTR 5-31-1. LTR RC'D 7-11-1.

LUST:

Region: 1 Facility ID: 1TSR198 Staff Initials: JEF

MAP FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Elevation Site Database(s) EPA ID Number G28 WESTERN AUTO WRECKERS ENVIROSTOR \$101482599 ESE 112 3RD N/A 1/8-1/4 SANTA ROSA, CA 95401 933 ft. Site 3 of 5 in cluster G Relative: ENVIROSTOR: Higher Historical Site Type: * Historical Actual: Site Type Detailed: 156 ft. Not reported Acres: NPL: NO NONE SPECIFIED Regulatory Agencies: Lead Agency: NONE SPECIFIED Program Manager: Not reported Supervisor: Referred - Not Assigned Division Branch: North Coast Facility ID: 49500028 Site Code: Not reported Assembly: 07 Senate: 02 Special Program: * Rural County Survey Program Status: Refer: RWQCB 1993-10-08 00:00:00 Status Date: Restricted Use: NO Funding: Not reported Latitude: 38.4366666666667 -122.72 Longitude: Alias Name: 49500028 Envirostor ID Number Alias Type: NONE SPECIFIED APN: **APN Description:** Not reported SITE SCREENING DONE POSS ONSITE CONTAMFACILITY IDENTIFIED PHONE DIR Comments: 1940 PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Discovery 1988-05-12 00:00:00 Completed Date: Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1988-05-18 00:00:00 Confirmed: NONE SPECIFIED Confirmed Description: Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Not reported Future Document Type: Not reported Future Due Date: NONE SPECIFIED Media Affected: Media Affected Desc: Not reported NONE SPECIFIED Management Required: Management Required Desc: Not reported Potential: NONE SPECIFIED Potenital Description: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Not reported Schedule Due Date: Schedule Revised Date: Not reported NONE SPECIFIED PastUse:

Map ID Direction Distance Distanca (ft.) Site Elevation

GRACE PROPERTY

802 DONAHUE

H29

NNW

Database(s)

EDR ID Number EPA ID Number

ENVIROSTOR S100236181 N/A

NNW 1/8-1/4 972 ft.	SANTA ROSA, CA 95401	N/A
-	Site 1 of 3 in cluster H	
Relative: Lower	ENVIROSTOR:	
LOWER	And a sector and the sector sector	listorical
Actual:	and the second	Historical
151 ft.		lot reported
		IONE SPECIFIED
		lot reported
		teferred - Not Assigned
		lorth Coast
		9280007
		lot reported
	Assembly: 0	
	Senate: 0	
		Rural County Survey Program Refer: RWQCB
	A shared to be a set of the set o	994-06-08 00:00:00
		10
	Funding: N	lot reported
	Latitude: 3	8.4397222222222
	P	122.723611111111
	Alias Name:	49280007
	Alias Type: APN:	Envirostor ID Number NONE SPECIFIED
	APN: APN Description:	Note specified
	Comments:	SITE SCREENING DONE UNK PROBLEMFACILITY IDENTIFIED CORTESE LIST
	Completed Area Name:	PROJECT WIDE
	Completed Sub Area Name	e: Not reported
	Completed Document Type	e: Discovery
	Completed Date:	1988-02-04 00:00:00
	Completed Area Name:	PROJECT WIDE
	Completed Sub Area Name Completed Document Type	
	Completed Date:	2: Site Screening 1988-04-22 00:00:00
	Confirmed:	NONE SPECIFIED
	Confirmed Description:	Not reported
	Future Area Name:	Not reported
	Future Sub Area Name:	Not reported
	Future Document Type:	Not reported
	Future Due Date: Media Affected:	Not reported NONE SPECIFIED
	Media Affected Desc:	Not reported
	Management Required:	NONE SPECIFIED
	Management Required Des	
	Potential:	NONE SPECIFIED
	Potenital Description:	Not reported
	Schedule Area Name:	Not reported
	Schedule Sub Area Name:	
	Schedule Document Type: Schedule Due Date:	Not reported Not reported
	Schedule Revised Date:	Not reported
	PastUse:	NONE SPECIFIED

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

305020

H30 NNW	GRACE PROPERTY DONAHUE STREET 802/	806	LUST Cortese	S10130 N/A
1/8-1/4 972 से.	SANTA ROSA, CA			
Determine	Site 2 of 3 in cluster H			
Relative:	LUST:			
Lower	Region:	STATE		
Actual:	Case Type:	Drinking Water Aquifer affected		
151 ft.	Cross Street:	Not reported		
10111	Enf Type:	R		
	Funding:	SEL		
	How Discovered:	OM		
	How Stopped:	Not reported		
	Leak Cause:	Not reported		
	Leak Source:	Not reported		
	Giobal Id:	T0609700530		
	Stop Date:	1986-05-09 00:00:00		
	Confirm Leak:	2003-04-23 00:00:00		
	Workplan:	1990-10-22 00:00:00		
	Prelim Assess:	2003-04-23 00:00:00		
	Pollution Char:	2003-04-23 00:00:00		
	Remed Plan:	Not reported		
	Remed Action:	2005-05-11 00:00:00		
	Monitoring;	Not reported		
	Close Date:	Not reported		
	Discover Date:	1986-05-09 00:00:00		
	Enforcement Dt:	1989-06-05 00:00:00		
	Release Date:	1986-05-09 00:00:00		
	Review Date:	2001-03-09 00:00:00		
		1987-08-24 00:00:00		
	Enter Date:			
	MTBE Date: GW Qualifier:	1965-01-01 00:00:00		
	Soil Qualifier:	Not reported		
	Max MTBE GW ppb: Max MTBE Soll ppb:			
		49		
	County:	Not reported		
	Org Name:	Contrasti Carlos de C		
	Reg Board: Status:	North Coast Region		
	Chemical:	Remedial action (cleanup) Underway		
	Contact Person:	12034, 80066		
	Responsible Party:	Not reported WELLS FARGO BANK, N.A.		
	RP Address:	DEBRA GENOCHIO, ASSET MANAGEMENT DIVISION		
	Interim:	Yes		
	Oversight Prgm:	LUST		
	MTBE Class:	C		
	MTBE Conc:	ĭ		
	MTBE Fuel:	D		
	MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected		
	Staff:	JEF		
	Staff Initials:	Not reported		
	Lead Agency:	Regional Board		
	Local Agency:	49060		
	Hydr Basin #:	SANTA ROSA VALLEY (1		
	Beneficial:	MUN, AGR, IND		
	Priority:	Not reported		
	Cleanup Fund Id:	Not reported		
	Work Suspended:	Not reported		
	THE SUBPORT	NATION OF STREET, STREE		

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Elevation Site Database(s) EPA ID Number **GRACE PROPERTY** (Continued) S101305020 Local Case #: Not reported Case Number: 1TSR004 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soll and dispose In approved site Operator: David Aloise Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported WP ADD 2-9-99, JEF LTR 3-9-99, RPT RC'D 6-25-99, QRPT RC'D 10-26-99, JEF LTR Summary: 12-21-99, LTR RC'D 1-7-00, WKPLN RC'D 2-18-00, SWRCB LTR RC'D 3-23-00, QRPT RC'D 4-6-00. JEF LTR 4-21-00. SWRCB LTR RC'D 7-27-00. QRPT RC'D 8-2-00,10-10-00,3-8-01,7-10-1,8-30-1. JEF LTR 9-18-1. LUST: Region: 1 Facility ID: 1TSR004 Staff Initials: JEF Cortese: Region: CORTESE Facility Addr2: 802/806 DONAHUE STREET H31 SANTA ROSA ICE & COLD STORAGE HAZNET U001609290 NNW 806 DONAHUE ST HIST UST N/A 1/8-1/4 SANTA ROSA, CA 95401 972 ft. Site 3 of 3 in cluster H Relative: HAZNET: Lower CAC002561985 Gepaid: JOHN WARD Actual: Contact: 151 ft. 4153963019 Telephone: Facility Addr2: Not reported Mailing Name: JOHN WARD Mailing Address: 420 MONTGOMERY ST 3RD FL Mailing City, St, Zip: SAN FRANCISCO, CA 94163 Gen County: Sonoma TSD EPA ID: CAD009466392 TSD County: Sonoma Waste Category: Other empty containers 30 gallons or more Disposal Method: Recycler Tons: 0.27 Facility County: Sonoma Gepaid: CAC002561985 Contact: JOHN WARD Telephone: 4153963019 Facility Addr2: Not reported Mailing Name: JOHN WARD Mailing Address: 420 MONTGOMERY ST 3RD FL Mailing City, St, Zip: SAN FRANCISCO, CA 94163 Gen County: Sonoma TSD EPA ID: CAL000161743 TSD County: Sonoma

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

U001609290

SANTA ROSA ICE & COLD STORAGE (Continued)

Waste Category:	Unspecified oll-containing waste
Disposal Method:	Recycler
Tons:	1.25
Facility County:	Sonoma

HIST UST:

Region:	STATE	
Facility ID:	00000064518	
Facility Type:	Other	
Other Type:	CLOSED	
Total Tanks:	0000	
Contact Name:	Not reported	
Telephone:	7075252312	
Owner Name:	BANK OF AMERICA, NT&SA, AS TRU	
Owner Address:	PO BOX 3609	
Owner City,St,Zip:	SANTA ROSA, CA 95402	
Tank Num:	001	
Container Num:	1	
Year Installed:	Not reported	
Tank Capacity:	0000000	
Tank Used for:	PRODUCT	
Type of Fuel:	DIESEL	
Tank Construction:	Not reported	
Leak Detection:	None	
Tank Num:	001	
Container Num:	1	
Year Installed:	Not reported	
Tank Capacity:	00001000	
Tank Used for:	PRODUCT	
Type of Fuel:	DIESEL	
Tank Construction:	Not reported	
Leak Detection:	None	

DE PAZ AUTOBODY 77 W 3RD ST

RCRA-SQG:

EPA ID:

Contact:

SANTA ROSA, CA 95401

32 South 1/8-1/4 973 ft.

Relative: Equal

Actual: 153 ft.

Date form received by agency: 10/04/2004 DE PAZ AUTOBODY Facility name: 77 W 3RD ST Facility address: SANTA ROSA, CA 95401 CAR000157008 928 AUSSIE AVE Mailing address: SANTA ROSA, CA 95407 CARLOS A DE PAZ Contact address: 928 AUSSIE AVE SANTA ROSA, CA 95407 Contact country: US 707-573-9327 Contact telephone: Contact email: Not reported EPA Region: 09 Classification: Small Small Quantity Generator Handler: generates more than 100 and less than 1000 kg of hazardous Description:

RCRA-SQG

1007569194 CAR000157008 Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1007569194

DE PAZ AUTOBODY (Continued)

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:	
Owner/operator name:	JUAN MANUEL DE PAZ
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Other
Owner/Operator Type:	Operator
Owner/Op start date:	10/04/2004
Owner/Op end date:	Not reported
Owner/operator name:	DANIEL HILTEBRAND
Owner/operator address:	928 AUSSIE AVE
	SANTA ROSA, CA 95407
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	District
Owners 10 a surplus Trends	Owner
Owner/Operator Type:	Owner
Owner/Op start date:	10/04/2004
Owner/Op start date:	10/04/2004
Owner/Op start date: Owner/Op end date:	10/04/2004
Owner/Op start date: Owner/Op end date: Handler Activities Summary:	10/04/2004 Not reported
Owner/Op start date: Owner/Op end date: Handler Activities Summary: U.S. importer of hazardous v	10/04/2004 Not reported waste: No
Owner/Op start date: Owner/Op end date: fandler Activities Summary: U.S. importer of hazardous v Mixed waste (haz. and radio	10/04/2004 Not reported waste: No active): No
Owner/Op start date: Owner/Op end date: Handler Activities Summary: U.S. importer of hazardous v Mixed waste (haz. and radio Recycler of hazardous waste	10/04/2004 Not reported waste: No active); No e: No
Owner/Op start date: Owner/Op end date: Handler Activities Summary: U.S. importer of hazardous v Mixed waste (haz. and radio Recycler of hazardous waste Transporter of hazardous waste	10/04/2004 Not reported waste: No active): No e: No aste: No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous v Mixed waste (haz. and radio Recycler of hazardous waste Transporter of hazardous was Treater, storer or disposer of	10/04/2004 Not reported vaste: No active): No a: No aste: No FHW: No
Owner/Op start date: Owner/Op end date: Handler Activities Summary: U.S. importer of hazardous v Mixed waste (haz. and radio Recycler of hazardous waste Transporter of hazardous wa Treater, storer or disposer of Underground injection activit	10/04/2004 Not reported vaste: No active): No a: No aste: No FHW: No
Owner/Op start date: Owner/Op end date: Handler Activities Summary: U.S. importer of hazardous w Mixed waste (haz. and radio: Recycler of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Underground injection activit On-site burner exemption:	10/04/2004 Not reported waste: No active): No a: No aste: No FHW: No ty: No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous w Mixed waste (haz. and radio Recycler of hazardous waste Transporter of hazardous waste Transporter of hazardous wa Treater, storer or disposer of Underground injection activit On-site burner exemption: Furnace exemption:	10/04/2004 Not reported waste: No active): No a: No aste: No FHW: No ty: No No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous w Mixed waste (haz. and radio Recycler of hazardous waste Transporter of hazardous waste Trater, storer or disposer of Underground injection activit On-site burner exemption: Fumace exemption: Used oil fuel burner:	10/04/2004 Not reported vaste: No active): No a: No aste: No FHW: No ty: No No No
Owner/Op start date: Owner/Op end date: Handler Activities Summary: U.S. importer of hazardous w Mixed waste (haz. and radio Recycler of hazardous waste Transporter of hazardous waste Traater, storer or disposer of Underground Injection activit On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner:	10/04/2004 Not reported vaste: No active): No active): No aste: No siste: No r No No No No No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous w Mixed waste (haz. and radio: Recycler of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Traster, storer or disposer of Underground injection activit On-site burner exemption: Fumace exemption: Used oil fuel burner: Used oil processor: User oil refiner:	10/04/2004 Not reported vaste: No active): No aste: No FHW: No Ko No No No No No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous w Mixed waste (haz. and radio: Recycler of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Trater, storer or disposer of Underground injection activit On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner: Used oil fuel marketer to bur	10/04/2004 Not reported waste: No active); No aste: No f HW: No ty: No No No No No No No No No No No No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous w Mixed waste (haz. and radio: Recycler of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Traster, storer or disposer of Underground Injection activit On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner: Used oil fuel marketer to bur Used oil fuel marketer to bur Used oil Specification marke	10/04/2004 Not reported waste: No active); No aste: No f HW: No ty: No No No No No No No No No No No No
Owner/Op start date: Owner/Op end date: U.S. importer of hazardous w Mixed waste (haz. and radio: Recycler of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Transporter of hazardous waste Trater, storer or disposer of Underground injection activit On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner: Used oil fuel marketer to bur	10/04/2004 Not reported waste: No active): No e: No aste: No f HW: No ty: No No No No No No No No No No No No No N

D001

F001

Waste	code:
Waste	name'

IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: Waste name:

THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING:

Map ID Direction		MAP FINDINGS		
Distance Distance (ft Elevation	.) Site		Database(s)	EDR ID Number EPA ID Number
	DE PAZ AUTOBODY (Con	tinued)		1007569194
		TETRACHLOROETHYLENE, TRICHLOROETHYLE 1,1,1-TRICHLOROETHANE, CARBON TETRACHLU FLUOROCARBONS; ALL SPENT SOLVENT MIXTU CONTAINING, BEFORE USE, A TOTAL OF TEN PI ONE OR MORE OF THE ABOVE HALOGENATED S IN F002, F004, AND F005, AND STILL BOTTOMS F SPENT SOLVENTS AND SPENT SOLVENT MIXTU	ORIDE, AND CHLOR IRES/BLENDS USED ERCENT OR MORE SOLVENTS OR THO ROM THE RECOVE	INATED IN DEGREASING (BY VOLUME) OF SE SOLVENTS LIST
	Waste code:	F002		
	Waste name:	THE FOLLOWING SPENT HALOGENATED SOLVE METHYLENE CHLORIDE, TRICHLOROETHYLENE CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIF ORTHO-DICHLOROBENZENE, TRICHLOROFLUO 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT BEFORE USE, A TOTAL OF TEN PERCENT OR M OF THE ABOVE HALOGENATED SOLVENTS OR T F005, AND STILL BOTTOMS FROM THE RECOVE SPENT SOLVENT MIXTURES.	, 1,1,1-TRICHLOROI LUOROETHANE, ROMETHANE, AND MIXTURES/BLEND ORE (BY VOLUME) (THOSE LISTED IN FO	S CONTAINING, DF ONE OR MORE 301, F004, OR
	Waste code: Waste name:	F003 THE FOLLOWING SPENT NON-HALOGENATED S ACETATE, ETHYL BENZENE, ETHYL ETHER, MET ALCOHOL, CYCLOHEXANONE, AND METHANOL; MIXTURES/BLENDS CONTAINING, BEFORE USE, NON-HALOGENATED SOLVENTS; AND ALL SPEN CONTAINING, BEFORE USE, ONE OR MORE OF SOLVENTS, AND, A TOTAL OF TEN PERCENT OF MORE OF THOSE SOLVENTS LISTED IN F001, F0 BOTTOMS FROM THE RECOVERY OF THESE SP MIXTURES.	THYL ISOBUTYL KE ALL SPENT SOLVE ONLY THE ABOVE IT SOLVENT MIXTU THE ABOVE NON-H/ MORE (BY VOLUM 102, F004, AND F005	TONE, N-BUTYL NT SPENT RES/BLENDS ALOGENATED E) OF ONE OR , AND STILL
	Waste code: Waste name:	F004 THE FOLLOWING SPENT NON-HALOGENATED S ACID, AND NITROBENZENE; ALL SPENT SOLVEN BEFORE USE, A TOTAL OF TEN PERCENT OR M OF THE ABOVE NON-HALOGENATED SOLVENTS F001, F002, AND F005; AND STILL BOTTOMS FRO SPENT SOLVENTS AND SPENT SOLVENT MIXTU	IT MIXTURES/BLEN ORE (BY VOLUME) (OR THOSE SOLVE OM THE RECOVERY	DS CONTAINING, DF ONE OR MORE NTS LISTED IN
	Waste code: Waste name:	F005 THE FOLLOWING SPENT NON-HALOGENATED S KETONE, CARBON DISULFIDE, ISOBUTANOL, PY 2-ETHOXYETHANOL, AND 2-NITROPROPANE; AL CONTAINING, BEFORE USE, A TOTAL OF TEN PE ONE OR MORE OF THE ABOVE NON-HALOGENA LISTED IN F001, F002, OR F004; AND STILL BOTT THESE SPENT SOLVENTS AND SPENT SOLVENT	RIDINE, BENZENE, L SPENT SOLVENT ERCENT OR MORE TED SOLVENTS OR OMS FROM THE RE	MIXTURES/BLENDS BY VOLUME) OF THOSE SOLVENTS

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Elevation Site Database(s) EPA ID Number U001609364 G33 REDWOOD OIL COMPANY HIST UST ESE 130 3RD ST N/A 1/8-1/4 SANTA ROSA, CA 95402 984 ft. Site 4 of 5 in cluster G Relative: HIST UST: Higher STATE Region: 00000033686 Actual: Facility ID: 156 ft. Gas Station Facility Type:

Other Type: Not reported Total Tanks: 0003 Contact Name: PETER VAN ALYEA Telephone: 4154531222 Owner Name: CITY OF SANTA ROSA P.O. BOX 1678 Owner Address: Owner City, St, Zip: SANTA ROSA, CA 95402 Tank Num: 001 Container Num: Year Installed: Not reported Tank Capacity: 00010000 PRODUCT Tank Used for: Type of Fuel: REGULAR Tank Construction: Not reported Leak Detection: Stock Inventor

Tank Num: 002 Container Num: 2 Year Installed: Not reported Tank Capacity: 00010000 PRODUCT Tank Used for: Type of Fuel: UNLEADED Tank Construction: Not reported Leak Detection: Stock Inventor Tank Num: 003

 Container Num:
 3

 Year Installed:
 Not reported

 Tank Capacity:
 00010000

 Tank Used for:
 PRODUCT

 Type of Fuel:
 PREMIUM

 Tank Construction:
 Not reported

 Leak Detection:
 Stock Inventor

G34 THIRD STREET ESE 130 3RD ST 1/8-1/4 SANTA ROSA, CA 95402 984 ft. Sile 5 of 5 in cluster G Relative: HIST UST: Higher Region: STATE Actual: Facility ID: 0000002695 156 ft. Facility Type: Gas Station Not reported Other Type: Total Tanks: 0003 Contact Name: Not reported Telephone: 7075769593

Owner Name:

REDWOOD OIL COMPANY, INC

HIST UST U001609367

TC2112425.2s Page 42

Map ID Direction Distance Distance (fl.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

LI001609367

THIRD STREET (Continued)

Owner Address:	1320 SECOND STREET
Owner City, St, Zip:	SAN RAFAEL, CA 94901
Tank Num:	001
Container Num:	15
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Tank Construction:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	16
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Tank Construction:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	17
Year Installed:	Not reported
Tank Capacity:	0008000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Tank Construction:	Not reported
Leak Detection:	Stock Inventor

REDWOOD OIL, FORMER ESE 130 THIRD STREET, WEST SANTA ROSA, CA 95401

1/8-1/4 1003 ft. Relative:

35

Higher Actual: 156 ft.

LUST: STATE Region: Drinking Water Aquifer affected Case Type: Cross Street: Not reported Enf Type: R Funding: EF How Discovered: OM How Stopped: Not reported Not reported Leak Cause: Leak Source: Not reported Global Id: T0609700564 Stop Date: 1987-10-16 00:00:00 Confirm Leak: 1987-11-07 00:00:00 1987-12-14 00:00:00 Workplan: Prelim Assess: 1988-05-05 00:00:00 1991-09-19 00:00:00 Pollution Char: Remed Plan: 1999-08-26 00:00:00 Remed Action: 1999-08-26 00:00:00 Monitoring: 1999-08-26 00:00:00 Close Date: 1999-08-26 00:00:00 Discover Date: 1987-10-16 00:00:00 Enforcement Dt: 1999-11-16 00:00:00 1987-10-16 00:00:00 Release Date:

LUST S101305014 Cortese N/A SLIC

Map ID Direction Distance Distance (fL) Elevation Site

Database(s)

EDR ID Number EPA ID Number

S101305014

REDWOOD OIL, FORMER (Continued)

EDWOOD OIL, FORME	ek (Continued) S1013
Review Date:	1999-12-09 00:00:00
Enter Date:	1987-11-09 00:00:00
MTBE Date:	1965-01-01 00:00:00
GW Qualifier:	 •
Soll Qualifier:	Not reported
Max MTBE GW ppb	: 5
Max MTBE Soil ppb	
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Case Closed
Chemical:	Gasoline
Contact Person:	Not reported
Responsible Party:	PETER VAN ALYEA
RP Address:	50 PROFESSIONAL CENTER DRIVE, SUITE 100
Interim:	Yes
Oversight Prgm:	LUST
MTBE Class:	Not reported
MTBE Conc:	
MTBE Fuel:	1 second state of the s
MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected
Staff:	222
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR041
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soll and dispose in
	approved site
Operator:	Not reported
Water System Nam	
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge G	
	ied Name: Not reported
	OC W/DROWL 6-9-97. DP LTR 3-10-98. SAW LTR 5-27-98. LOP LTR RC'D 6-18-98. JPD
	TR 7-10-98. EST 8-19-98. QRPT RC'D 9-30-98. RPT RC'D 2-8-99. LTR RC'D 3-8-99.
	LAN RC'D 3-8-99, QRPT RC'D 4-19-99, DP LTR 7-21-99, 7-29-99, LAM LTR 9-13-99.
1	1-16-99.
Cortese!	
	CORTESE
	130 THIRD STREET, WEST
r dointy, ridding.	
Carlos - Car	
SLIC:	
Region:	STATE
Global Id:	SL0002012500
Assigned Name:	SLICSITE
Lead Agency Conta	ct: REGIONAL WATER BOARD SITE CLOSED
Lead Agency:	NORTH COAST RWQCB (REGION 1)

Map ID		MAP FINDINGS		
Direction Distance Distance (fl.)	4		EDR ID Numbe
Elevation	Site		Database(s)	EPA ID Numbe
	REDWOOD OIL, FORME	P (Continued)		\$101305014
				3101300014
	Lead Agency Case N Responsible Party: Recent Dtw: Substance Released Facility Status:	Not reported Not reported		
36	BUEKERS, FRANCIS		LUST	\$105051075
North 1/8-1/4 1021 ft.	700 WILSON STREET SANTA ROSA, CA		and a l	N/A
20000.000	Site 1 of 2 in cluster I			
Relative:	LUST:			
Lower	Region:	STATE		
Actual:	Casa Type:	Drinking Water Aquifer affected		
152 ft.	Cross Street:	Not reported		
	Enf Type:	REF		
	Funding: How Discovered:	Not reported		
	How Stopped:	Not reported		
	Leak Cause:	Not reported		
	Leak Source:	Not reported		
	Global Id:	T0609791093		
	Stop Date:	Not reported		
	Confirm Leak:	2001-04-02 00:00:00		
	Workplan: Prelim Assess:	2001-03-16 00:00:00		
	Pollution Char:	2001-04-17 00:00:00 Not reported		
	Remed Plan:	Not reported		
	Remed Action:	Not reported		
	Monitoring:	Not reported		
	Close Date:	2001-09-06 00:00:00		
	Discover Date:	2001-01-11 00:00:00		
	Enforcement Dt:	2001-04-17 00:00:00		
	Release Date:	2001-02-01 00:00:00		
	Review Date:	Not reported 2001-04-02 00:00:00		
	Enter Date: MTBE Date:	1965-01-01 00:00:00		
	GW Qualifier:	Not reported		
	Soil Qualifier:	Not reported		
	Max MTBE GW ppb:			
	Max MTBE Soil ppb;			
	County:	49		
	Org Name: Reg Board:	Not reported North Coast Region		
	Status:	Case Closed		
	Chemical:	Gasoline		
	Contact Person:	Not reported		
	Responsible Party:	FRANCIS G. BUEKERS		
	RP Address:	Not reported		
	Interim;	Not reported		
	Oversight Prgm: MTBE Class:	LUST Not reported		
	MTBE Class: MTBE Conc:	2		
	MTBE Fuel:	1		
	MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected		
	Staff:	222		
	Staff Initials:	Not reported		

Map ID Direction Distance Distance (ft.) Elevation Site Database(s) EPA ID Number EPA ID Number

S105051075

BUEKERS, FRANCIS (Continued)

Gepaid:

Lead Agency:	Regional Board	
Local Agency:	49060	
Hydr Basin #:	SANTA ROSA VALLEY (1	
Beneficial:	MUN, AGR, IND	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Work Suspended:	Not reported	
Local Case #:	Not reported	
Case Number:	1TSR376	
Qty Leaked:	Not reported	
Abate Method:	Not reported	
Operator:	FRANCIS G. BUEKERS	
Water System Nan	ne:Not reported	
Well Name:	Not reported	
Distance To Lust:	0	
Waste Discharge C	Global ID: Not reported	
Waste Disch Assig	ned Name: Not reported	
Summary:	RPT RC'D 2-1-01. PLAN RC'D 3-16-01. RPT RC'D 4-16-01. JEF LTR 4-17-01. RPT RC'D	
	7-12-1. LTR RC'D 7-23-1. SAW CLOSURE LTR 9-6-1.	

J37	OCCHIPINTI'S	
ENE	210 FIFTH STREET	
1/8-1/4	SANTA ROSA, CA	
1034 ft.		
	Site 1 of 5 in cluster J	
Relative:		
Higher	HAZNET:	
-	Gepaid:	CAL000074238
Actual:	Contact:	WILLIAM JOCCHIPINTI
157 ft.	Telephone:	7075423823
	Facility Addr2:	Not reported
	Mailing Name:	Not reported
	Mailing Address:	210 5TH ST
	Mailing City, St, Zip:	SANTA ROSA, CA 954016217
	Gen County:	Sonoma
	TSD EPA ID:	CAD982446866
	TSD County:	Solano
	Waste Category:	Aqueous solution with less than 10% total organic residues
	Disposal Method:	Recycler
	Tons:	.4170
	Facility County:	Sonoma
	Gepaid:	CAL000074238
	Contact:	WILLIAM OCCHIPINTI PRES
	Telephone:	7075423623
	Facility Addr2:	Not reported
	Mailing Name:	Not reported
	Mailing Address:	210 5TH ST
	Mailing City,St,Zip:	SANTA ROSA, CA 954016217
	Gen County:	Sonoma
	TSD EPA ID:	Not reported
	TSD County:	Santa Clara
	Waste Category:	Oil/water separation sludge
	Disposal Method:	Transfer Station
	Tons:	0.52
	Facility County:	Not reported

CAL000074238

HAZNET S103979808 LUST N/A Cortese

TC2112425.2s Page 46

Map ID Direction Distance Distance (ft.) Elevation Sile MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S103979808

DCCHIPINTI'S (Continued)

Contact:

Telephone:

Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 210 5TH ST Mailing City, St, Zip: SANTA ROSA, CA 954016217 Gen County: Sonoma TSD EPA ID: CAD980887418 TSD County: Waste Category: Aqueous solution with less than 10% total organic residues **Disposal Method:** Transfer Station .2919 Tons: Facility County: Sonoma Gepaid: CAL000074238 WILLIAM JOCCHIPINTI Contact: Telephone: 7075423823 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 210 5TH ST Mailing City, St, Zip: SANTA ROSA, CA 954016217 Gen County: Sonoma TSD EPA ID: CAD982446874 TSD County: Yolo Aqueous solution with less than 10% total organic residues Waste Category: Disposal Method: Transfer Station .2085 Tons: Facility County: Sonoma CAL000074238 Gepald: WILLIAM JOCCHIPINTI Contact: Telephone: 7075423823 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 210 5TH ST Mailing City, St, Zip: SANTA ROSA, CA 954016217 Gen County: Sonoma CAD982446866 TSD EPA ID: TSD County: Solano Waste Category:

WILLIAM JOCCHIPINTI

7075423823

Aqueous solution with less than 10% total organic residues Disposal Method: Recycler 2085 Sonoma Facility County:

> Click this hyperlink while viewing on your computer to access 7 additional CA_HAZNET: record(s) in the EDR Site Report.

LUST:

Tons:

Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source:

STATE Drinking Water Agulfer affected Not reported R LET OM Not reported UNK D,

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

6103979808

OCCHIPINTI'S (Continued) T0609700757 Global Id; Stop Date: 1998-02-02 00:00:00 Confirm Leak: 1998-05-11 00:00:00 Workplan: 2000-04-18 00:00:00 Prelim Assess: 2000-05-10 00:00:00 Pollution Char: 2007-08-06 00:00:00 Remed Plan: Not reported Remed Action: Not reported Not reported Monitoring: Close Date: Not reported 1998-02-02 00:00:00 **Discover** Date: Enforcement Dt: Not reported 1998-02-02 00:00:00 Release Date: **Review Date:** 2001-03-27 00:00:00 1998-05-11 00:00:00 Enter Date: MTBE Date: 2001-01-01 00:00:00 GW Qualifier: = Soll Qualifier: Not reported Max MTBE GW ppb: 770 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Pollution Characterization Status: Chemical: 12034, 80066 Contact Person: Not reported WALTER PROPERTIES INC. Responsible Party: RP Address: Not reported Interim: No Oversight Prgm: LUST MTBE Class: В MTBE Conc: 9 MTBE Fuel: 0 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: JEF Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: Hvdr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported 1TSR336 Case Number: Qty Leaked: Not reported No Action Regulred - incident Is minor, regulring no remedial action Abate Method: WALTER PROPERTIES INC. Operator: Water System Name: HI SEAS MOTEL Well Name: Not reported Distance To Lust: n Waste Discharge Global ID: W0602300750 Waste Disch Assigned Name: 1200750-001 Summary:

MEMO 5-6-98, JEF LTR 6-12-98, LAM LTR 11-25-98, JEF LTR 4-1-99, JEF LTR 8-25-99, 9-7-99, WKPLN RC'D 4-18-00, JEF LTR 5-10-00, 10-5-00, WKPLN RC'D 11-22-00, 2-9-01, JEF LTR 3-23-01, FUND LTR RD'D 6-7-1,7-9-1, FUND NOE RC'D 9-17-1, RPT / PLAN RC'D 10-26-1,

Adam ID	MAP FINDINGS		
Map ID Direction		·	
Distance Distance (fi Elevation	t.) Site	Database(s)	EDR ID Numbe EPA ID Number
	OCCHIPINTI'S (Continued)		S103979808
	Cortese: Region: CORTESE Facility Addr2: 210 FIFTH STREET		
38 NE /8-1/4 034 ft.	OCCHIPINTI ONE STOP SERVICE 210 FIFTH STREET SANTA ROSA, CA 95401	UST	U003783113 N/A
telative:	Site 2 of 5 in cluster J		
Higher Actual: 157 ft.	UST: Local Agency: Santa Rosa, Somorna County Facility ID: 49-060-057302		
139	OCCHIPINTI'S	LUST	\$104163190
ENE /8-1/4 057 ft.	FIFTH STREET 210 SANTA ROSA, CA		N/A
telativa: ligher	Site 3 of 5 in cluster J LUST: Region: 1		
tual: 57 ft.	Facility ID: 1TSR336 Staff Initials: JEF		
40 Iorth /8-1/4 091 ft.	KERSTON, PETER G. WILSON STREET 726 SANTA ROSA, CA	LUST Cortese	S101309852 N/A
leiative: ower	Site 2 of 2 in cluster i LUST:		
Actual: 52 ft.	Region: STATE Case Type: Soil only Cross Street: Not reported Enf Type: R		
	Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700648		
	Stop Date: 1990-04-19 00:00:00 Confirm Leak: 1990-05-04 00:00:00 Workplan: 1994-06-03 00:00:00 Prelim Assess: 1994-06-03 00:00:00 Pollution Char: 1994-06-03 00:00:00 Remed Plan: 1994-06-03 00:00:00		
	Remed Action: 1994-06-03 00:00:00 Monitoring: 1994-06-03 00:00:00 Close Date: 1994-06-03 00:00:00 Discover Date: 1990-04-19 00:00:00		

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$101309852

KERSTON, PETER G. (Continued)

	1994-09-28 00:00:00
Enter Date:	1990-05-04 00:00:00
MTBE Date:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Max MTBE GW ppb	: Not reported
Max MTBE Soil ppb	: Not reported
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Case Closed
Chemical:	Waste Oil
Contact Person:	Not reported
Responsible Party:	PETER G. KERSTON
RP Address:	Not reported
Interim:	Yes
Oversight Pram:	LUST
MTBE Class:	
MTBE Conc:	0
	0
MTBE Tested:	Not Required to be Tested.
Staff:	222
Staff Initials:	Not reported
Lead Agency:	Regional Board
	49060
Hvdr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	C
	Not reported
	Not reported
Local Case #:	Not reported
Case Number:	1TSR151
	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soll and dispose in
The street to be to be the	approved site
Operator:	PETER G. KERSTON
	e:Not reported
Well Name:	Not reported
Distance To Lust:	0
	obal ID: Not reported
	ed Name: Not reported
	TR/P65 RC'D 4-24-90. SAW LTR 5-18-90. SRFD INFO RC'D 6-14-90. ABD LTR
	7-93.6-28-93. LTR RC'D 10-22-93. JEF LTR 2-10-94. LTR RC'D 5-6-94. JEF LTR
	-2-94, CRJ LTR 5-10-94,5-20-94, BDK CLOSURE LTR 6-3-94.
	MTBE Data: GW Qualifier: Soil Qualifier: Max MTBE GW ppb Max MTBE GW ppb Max MTBE Soil ppb County: Org Name: Reg Board: Status: Chemical: Contact Person: Responsible Party: RP Address: Interim: Oversight Prgm: MTBE Class: MTBE Class: MTBE Class: MTBE Class: MTBE Conc: MTBE Fuel: MTBE Tested: Staff: Staff Initials: Lead Agency: Local Agency: Local Agency: Hydr Basin #: Beneficial: Priority: Cleanup Fund Id: Work Suspended: Local Case #: Case Number: Qty Leaked: Abate Method: Operator: Waste Discharge Gi Waste Discharge Gi Waste Discharge Gi

LUST:

Region:	1		
Facility ID:	1TSR151		
Staff Initials:	Closed		

Cortese:

Region: CORTESE Facility Addr2: 726 WILSON STREET

15			51	
ap ID rection stance		MAP FINDINGS		
stance (fl.)) Site		Database(s)	EDR ID Number
11	REDWOOD OIL, FORME	R	LUST	S104163200
SW 8-1/4 91 ft.	THIRD STREET, WEST 1 SANTA ROSA, CA			N/A
elative:	Site 1 of 2 in cluster K			
tual	LUST: Region: 1			
stual: 3 fL		SR041 csed		
				annan -
12 E B-1/4 05 ft.	MEAD CLARK LUMBER 175 RAILROAD AVENUE SANTA ROSA, CA 9540		LUST	8104539486 N/A
lative:	Site 1 of 3 In cluster L			
gher	LUST:	10.00		
tual:	Region: Case Type:	STATE Drinking Water Aquifer affected		
4 ft.	Cross Street:	Not reported		
	Enf Type:	R		
	Funding:	TC		
	How Discovered: How Stopped:	OM Not reported		
	Leak Cause:	Not reported		
	Leak Source:	Not reported		
	Global Id:	T0609700540		
	Stop Date:	1987-08-24 00:00:00		
	Confirm Leak:	1987-09-30 00:00:00		
	Workplan: Prelim Assess:	1986-03-01 00:00:00 1986-09-01 00:00:00		
	Pollution Char:	1988-08-29 00:00:00		
	Remed Plan:	1989-01-03 00:00:00		
	Remed Action:	2005-12-05 00:00:00		
	Monitoring:	Not reported		
	Close Date:	Not reported		
	Discover Date:	1987-08-24 00:00:00		
	Enforcement Dt:	1999-09-07 00:00:00		
	Release Date:	1987-08-24 00:00:00 2001-03-20 00:00:00		
	Review Date: Enter Date:	1987-08-24 00:00:00		
	MTBE Date:	1998-04-14 00:00:00		
	GW Qualifier:	=		
	Soil Qualifier:	Not reported		
	Max MTBE GW ppb:			
	Max MTBE Soil ppb:			
	County: Org Name:	49 Not reported		
	Reg Board:	North Caast Region		
	Status:	Remedial action (cleanup) Underway		
	Chemical:	Gasoline		
	Contact Person:	Not reported		
	Responsible Party:	JEAN DESTRUEL		
	RP Address:	Not reported		
	Interim:	Yes		
	Oversight Prgm:	LUST		
	MTBE Cless: MTBE Conc:	C 1		
	MTBE Fuel:	1		

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

MEAD CLARK LUMBER SUPPLY (Continued)

S104539486

MTBE Tested: Staff:	MTBE Detected. Site tested for MTBE and MTBE detected JEF
Staff Initials:	Not reported
and the second sec	Regional Board
Lead Agency:	
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR016
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in approved site, ,E, T
Operator:	Jean Destruel (Dusty)
Water System Nan	ne:Not reported
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge G	Slobal ID: Not reported
Waste Disch Assig	ned Name: Not reported
	DATES GUESSED, LOC RC'D 2-3-97, JEF LTR 10-16-97, LTR RC'D 2-9-98, QRPT 4-1-98, JEF LTR 5-18-98, QRPT 12-15-98, JEF LTR 3-10-99,9-7-99, LTR RC'D 10-22-99,6-29-00,11-20-00, QRPT 3-19-01,LTR RC'D 4-6-01,4-13-01, JEF LTR
	4-17-01. DATA RC'D 8-17-1. FUNDLTR RC'D 8-31-1. LTR RC'D 9-21-1. QRPT 10-18-1.

L43 SE 1/8-1/4 1122 ft.	GRACE BROTHERS STREA 171 RAILROAD STREET SANTA ROSA, CA 95401 Site 2 of 3 in cluster L	MSIDE AREA	SLIC	S106433382 N/A
Relative: Higher Actual: 154 ft.	SLIC: Region: Global Id: Assigned Name: Lead Agency Contact: Lead Agency: Lead Agency: Lead Agency Case Nun Responsible Party: Recent Dtw: Substance Released: Facility Status;	STATE SL0002016100 SLICSITE JOAN FLECK NORTH COAST RWQCB (REGION 1) nber: 1NSR181 DAVID GOVIN Not reported SUB031 Not reported		
K44 SSW 1/8-1/4 1124 ft.	W 130 WEST THIRD STREET 3-1/4 SANTA ROSA, CA 95401 24 ft.		ENVIROSTOR	S101482548 N/A
Relative: Lower Actual: 152 ft.	Site 2 of 2 in cluster K ENVIROSTOR: Site Type; Site Type Detailed: Acres: NPL: Regulatory Agencies:	Historical * Historical Not reported NO NONE SPECIFIED		

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

8101482548

CITY OF SANTA ROSA PUBLIC WORKS (Continued)

Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assambly: 07 Senate: 02 Special Program: Status: Status Date: Restricted Use: NO Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description: Comments: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Confirmed: Confirmed Description: Future Area Name: Future Sub Area Name: Future Document Type: Future Due Date: Media Affected: Media Affected Desc: Management Required: Management Required Desc: Potential: Potenital Description: Schedule Area Name: Schedule Sub Area Name: Schedule Document Type: Schedule Due Date: Schedule Revised Date: PastUse:

NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49160001 Not reported * Rural County Survey Program Refer: Other Agency 1994-06-07 00:00:00 Not reported 38.4347222222222 -122.7238888888888 49160001 Envirostor ID Number NONE SPECIFIED Not reported SITE SCREENING DONE POSS ONSITE CONTAMFACILITY IDENTIFIED SONOMA COUNTY EH LEAK UG TANK PROJECT WIDE Not reported Discoverv 1988-02-18 00:00:00 PROJECT WIDE Not reported Site Screening 1988-04-21 00:00:00 NONE SPECIFIED Not reported Not reported Not reported Not reported Not reported NONE SPECIFIED Not reported NONE SPECIFIED Not reported NONE SPECIFIED Not reported Not reported Not reported Not reported Not reported Not reported NONE SPECIFIED

Map ID Direction Distance Distance (ft.) Site Elevation

L45

SE

Database(s)

EDR ID Number EPA ID Number

LUST S105181507 N/A

GRACE BROTHERS HOTEL 170 RAILROAD STREET 1/8-1/4 SANTA ROSA, CA 95401 1126 ft. Site 3 of 3 in cluster L Relative: LUST: Higher STATE Region: Actual: Case Type: Drinking Water Aquifer affected 154 ft. Not reported Cross Street: Enf Type: R Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Not reported Leak Source: Global Id: T0609700667 1991-03-21 00:00:00 Stop Date: Confirm Leak: 1994-02-28 00:00:00 Workplan: 2001-02-13 00:00:00 Prelim Assess: 2001-06-25 00:00:00 Pollution Char: 2001-01-01 00:00:00 Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: Not reported 1991-03-21 00:00:00 Discover Date: Enforcement Dt: 1991-03-22 00:00:00 1991-03-21 00:00:00 **Release Date: Review Date:** 2001-02-16 00:00:00 1991-03-22 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soll Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Preliminary site assessment underway Chemical: Waste Oil Contact Person: Not reported Responsible Party: ANDREW ALLEN RP Address: 69 STONY CIRCLE Interim: No Oversight Prgm: LUST MTBE Class: ÷ 0 MTBE Conc: MTBE Fuel: 0 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: JEF Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1

Beneficial:

Work Suspended:

Priority: Cleanup Fund Id: MUN, AGR, IND Not reported

Not reported

Not reported

Map ID Direction		MAP FINDINGS		
Distance Distance (ft. Elevation) Site		Database(s)	EDR ID Number EPA ID Number
	GRACE BROTHERS HO	TEL (Continued)		\$105181507
	Summary: D 8- 1	Not reported 0	8-98, LTR RC'I JEF LTR	2
45 ESE 1/8-1/4 1128 ft.	GRACE BROTHERS HO 2ND / RAILROAD ST SANTA ROSA, CA	TEL	Cortese	8105026527 N/A
telative: ligher Actual: 55 ft.		CORTESE Not reported		
47 NE /8-1/4 140 ft.	WILLIAM J OCCHIPINTI 210 STH ST SANTA ROSA, CA 9540		HIST UST	U001609340 N/A
Relative:	Site 4 of 5 in cluster J			
ligher Actual: 57 fL	HIST UST: Region: Facility ID: Facility Type: Other Type: Total Tanks: Corriact Name: Telephone: Owner Name: Owner Address: Owner City, St, Zip:	STATE 00000026908 Gas Station Not reported 0004 Not reported 000000000 ARCO PETROLEUM PRODUCTS CO. 515 SOUTH FLOWER STREET LOS ANGELES, CA 90071		
	Tank Num: Container Num: Year Installed: Tank Capacity: Tank Used for: Type of Fuel: Tank Construction: Leak Detection:	001 0000000001 1977 00010000 PRODUCT 06 Not reported Stock Inventor, 10		
	Tank Num: Container Num: Year Installed: Tank Capacity: Tank Used for:	002 0000000002 1968 00006000 PRODUCT		

Map ID MAP FINDINGS Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

WILLIAM J OCCHIPINTI (Continued)

U001609340

Type of Fuel:	06
Tank Construction:	0000240 inches
Leak Detection:	Stock Inventor, 10
Tank Num:	003
Container Num:	000000003
Year Installed:	1968
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	06
Tank Construction:	0000240 inches
Leak Detection:	Stock Inventor, 10
Tank Num:	004
Container Num:	0000000004
Year Installed:	1968
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	06
Tank Construction:	0000240 inches
Leak Detection:	Stock Inventor, 10

J48	OCCHIPINITI ARCO		
ENE	210 5TH ST		
1/8-1/4	SANTA ROSA, CA 9540	1	
1140 ft.			
	Site 5 of 5 in cluster J		
Relative:	HICTHET		
Higher	HIST UST:	STATE	
Actual:	Region:	00000057302	
157 ft.	Facility ID:		
10/ 14.	Facility Type:	Gas Station	
	Other Type: Total Tanks:	Not reported	
	Contact Name:	0004 WILLIAM J. OCCHIPINITI	
	A A COMMENT & DEVICE A	7075423823	
	Telephone: Owner Name:	OCCHIPINITI ARCO	
	Owner Address:	210 5TH ST.	
	Owner City, St, Zip:	SANTA ROSA, CA 95401	
	Tank Num:	001	
	Container Num:	4	
	Year Installed:	Not reported	
	Tank Capacity:	00006000	
	Tank Used for:	PRODUCT	
	Type of Fuel:	WASTE OIL	
	Tank Construction:	Not reported	
	Leak Detection:	Visual, Pressure Test	
	Tank Num:	002	
	Container Num:	2	
	Year Installed:	Not reported	
	Tank Capacity:	00006000	
	Tank Used for:	PRODUCT	
	Type of Fuel:	REGULAR	
	Tank Construction:	Not reported	
	Leak Detection:	None	

HIST UST U001609259 N/A

Map ID Direction	MAP FINDINGS		
Distance Distance (ft.)			EDR ID Number
Elevation Site		Database(s)	EPA ID Number

OCCHIPINITI ARCO (Continued)

Tank Num:	003
Container Num:	3
Year Installed:	Not reported
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Tank Construction:	Not reported
Leak Detection:	None
Tank Num:	004
Container Num:	4
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Tank Construction:	Not reported
Leak Detection:	None

49	PETER G KERSTON	
North	726 WILSON ST	
1/8-1/4	SANTA ROSA, CA 95401	
1154 ft.		
	CA FID UST:	
Relative:		49000303
Lower	(many the t	UTNKA
Actual:	Regulated ID:	Not reported
152 ft.	· · · · · · · · · · · · · · · · · · ·	Not reported
TOL IL.		Not reported
	Facility Phone:	Not reported
	Mail To:	Not reported
	Contraction of the second seco	1 PADRE PKWY
		Not reported
	Mailing Address 2: Mailing City, St, Zip:	SANTA ROSA 95401
	Contect:	Not reported
	Contact Phone: DUNs Number:	Not reported Not reported
	NPDES Number:	Not reported
	The second se	TANK TO PARTY AND A STREET AND
	EPA ID: Comments:	Not reported
		Not reported Active
	Status:	ACIIVE
	SWEEPS UST:	
	Status:	Not reported
	Comp Number:	3198
	Number:	Not reported
	Board Of Equalization	
	Ref Date:	Not reported
	Act Date:	Not reported
	Created Date:	Not reported
	Tank Status:	Not reported
	Owner Tank Id:	Not reported
	Swrcb Tank Id:	49-060-003198-000001
	Actv Date:	Not reported
	Capacity:	550
	Tank Use:	M.V. FUEL

U001609259

SWEEPS UST

CA FID UST 8101595270 N/A

Map ID Direction Distance MAP FINDINGS Distance (ft.) Elevation Site EDR ID Number EPA ID Number Database(s) S101595270

PETER G KERSTON (Continued)

Content:	LEADED
Number Of Tanks:	1
Status:	A
Comp Number:	3198
Number:	2
Board Of Equalization:	Not reported
Ref Date:	04-03-92
Act Date:	04-03-92
Created Date:	04-03-92
Tank Status:	Not reported
Owner Tank Id:	Not reported
Swrcb Tank Id:	Not reported
Actv Date:	Not reported
Capacity:	Not reported
Tank Use:	Not reported
Sta:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

M50	SHELL	LUST	
East	200 FOURTH STREET		N/A
1/8-1/4	SANTA ROSA, CA 95401		
1171 ft.			
Relative:	Site 1 of 2 in cluster M		
Higher	LUST:		
in grier	Region:	STATE	
Actual:	Case Type:	Drinking Water Aquifer affected	
158 fL	Cross Street:	Not reported	
	Enf Type:	R	
	Funding:	MRP	
	How Discovered:	OM	
	How Stopped:	Not reported	
	Leak Cause:	Corrosion	
	Leak Source:	Tank	
	Global Id:	T0609700678	
	Stop Date:	1991-11-04 00:00:00	
	Confirm Leak:	1991-11-14 00:00:00	
	Workplan:	1992-09-15 00:00:00	
	Prelim Assess:	1992-09-15 00:00:00	
	Pollution Char:	2003-06-23 00:00:00	
	Remed Plan:	Not reported	
	Remed Action:	Not reported	
	Monitoring:	Not reported	
	Close Date:	Not reported	
	Discover Date:	1991-11-04 00:00:00	
	Enforcement Dt:	1991-11-14 00:00:00	
	Release Date:	1991-11-04 00:00:00	
	Review Date:	2001-01-04 00:00:00	
	Enter Date:	1991-11-14 00:00:00	
	MTBE Date:	2000-09-11 00:00:00	
	GW Qualifier:	En la tra	
	Soil Qualifier:	Not reported	
	Max MTBE GW ppb:		
	Max MTBE Soil ppb:		
	County:	49	
	Org Name:	Not reported	

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S105051079

SHELL (Continued)

ELL (Continued)	81
Reg Board:	North Coast Region
Status:	Pollution Characterization
Chemical:	Misc. Motor Vehicle Fuels
Contact Person:	Not reported
Responsible Party:	
RP Address:	20945 S. WILMINGTON AVE
Interim:	Yes
Oversight Prgm:	LUST
MTBE Class:	B
MTBE Conc:	1
MTBE Fuel:	0
MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected
Staff:	JEF
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR202
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in
	approved site
Operator:	Not reported
Water System Nam	
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge G	
	ned Name: Not reported
	LAN RC'D 8-27-97. LTR RC'D 11-6-97. JEF LTR 11-12-97. RPT RC'D 10-30-98. QRPT
	-20-99,10-12-99. JEF LTR 9-7-99. QRPT 12-31-99,4-3-00. LTR RC'D 4-6-00. QRPT
	-10-00. JLC LTR 9-20-00. QRPT 10-6-00,1-3-01,3-30-01. JEF LTR 5-31-1,6-1-1.
C	2PRT 7-8-1,10-1-1. RPT RC'D 10-12-1. QRPT 12-10-1.

M51	SHELL (FOURTH 20	3)	
East	FOURTH STREET 20	0	
1/8-1/4	SANTA ROSA, CA		
1171 ft.			
	Site 2 of 2 in cluster	84	
Relative: Higher	LUST:		
	Region:	1	
Actual:	Facility ID:	1TSR202	
158 ft.	Staff Initials:	JEF	
	Cortese:		
	Region:	CORTESE	
	Facility Addr2:	Not reported	

LUST S101309865 Cortese N/A

Map ID Direction Distance Distance (ft.) EDR ID Number EPA ID Number Elevation Sile Database(s) 52 AMERICAN SUN MOTORS CORP RCRA-SQG 1000640858 SSW CAD982485898 77 W THIRD ST UNIT B AND C FINDS 1/8-1/4 SANTA ROSA, CA 95401 1197 代 RCRA-SQG: Relative: Date form received by agency: 08/03/1995 Lower Facility name: AMERICAN SUN MOTORS CORP. 77 W THIRD ST UNIT B AND C Actual: Facility address: 151 纪 SUN PLAZA 77 SANTA ROSA, CA 95401 EPA ID: CAD982485898 Contact: MICHAEL CASUTT Contact address: 77 W THIRD ST UNIT B AND C SUN PLAZA 77 SANTA ROSA, CA 95401 Contact country: US Contact telephone: (707) 523-2400 Contact email: Not reported EPA Region: 09 Classification: Small Small Quantity Generator Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time Owner/Operator Summary: Owner/operator name: AMERICAN SUN MOTORS CORP 77 W THIRD ST Owner/operator address: SANTA ROSA, CA 95401 Owner/operator country: Not reported Owner/operator telephone: (707) 523-2400 Legal status: Private Owner/Operator Type: Owner Not reported Owner/Op start date: Owner/Op end date: Not reported NOT REQUIRED Owner/operator name: NOT REQUIRED Owner/operator address: NOT REQUIRED, ME 99999 Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported Handler Activities Summary: U.S. importer of hazardous waste: Unknown Mixed waste (haz, and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No

Map (D Direction		MAP FINDINGS		
Distance Distance (ft Elevation	.) Site		Database(s)	EDR ID Numbe EPA ID Numbe
	AMERICAN SUN MOTO	RS CORP (Continued)		1000840858
	User oil refiner: Used oil fuel marke Used oil Specificatio Used oil transfer fao Used oil transporter Off-site waste recei	on marketer: No sility: No t No		
	Violation Status:	No violations found		
	FINDS: Other Pertinent Env	ironmental Activity Identified at Site		
	o tt C e	he NEI (National Emissions Inventory) database contains information in stationary and mobile sources that emit criteria air pollutants and heir precursors, as well as hazardous air pollutants (HAPs). CRAInfo is a national information system that supports the Resource conservation and Recovery Act (RCRA) program through the tracking of vents and activities related to facilities that generate, transport, nd treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA		
153 ISE 18-1/4		rogram staff to track the notification, permit, compliance, and orrective action activities required under RCRA.		S106410413 N/A
260 ft. Iolative:	Site 1 of 2 in cluster N			
ligher	SLIC: Region:	STATE		
Actual: 154 ft.	Global Id: Assigned Name: Lead Agency Conta Lead Agency: Lead Agency Case Responsible Party: Recent Dtw: Substance Release Facility Status:	NORTH COAST RWQCB (REGION 1) Number: 1NSR436 Not reported Not reported		
i4 INE 1/8-1/4 265 ft.	LINCOLN ART CENTER DAVIS STREET 709 SANTA ROSA, CA		LUST Cortese	8101300810 N/A
	LUST: Region:	STATE		
	Case Type:	Soll only Not reported		
Relative: Higher Actual: 154 ft.	Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source:	R EF OM Not reported Not reported Not reported		

TC2112425.2s Page 61

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S101309810

LINCOLN ART CENTER (Continued)

T0609700656 Global Id: Stop Date: 1990-09-12 00:00:00 Confirm Leak: 1990-09-14 00:00:00 Workplan: 1994-01-24 00:00:00 Prelim Assess: 1994-02-10 00:00:00 Pollution Char: 1994-11-16 00:00:00 Remed Plan: 1994-11-16 00:00:00 1994-11-16 00:00:00 Remed Action: 1994-11-16 00:00:00 Monitoring: Close Date: 1994-11-16 00:00:00 Discover Date: 1990-09-12 00:00:00 Enforcement Dt: 1990-09-14 00:00:00 Release Date: 1990-09-12 00:00:00 **Review Date:** 1995-03-22 00:00:00 1990-09-14 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soll Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Case Closed Chemical: Gasoline Contact Person: Not reported LINCOLN ART CENTER **Responsible Party: RP Address:** Not reported Interim: Yes LUST **Oversight Prgm:** MTBE Class: 0 MTBE Conc: MTBE Fuel: 1 MTBE Tested: Site NOT Tested for MTBE.Includes Unknown and Not Analyzed. Staff: 277 Staff Initials: Not reported Lead Agency: Regional Board 49060 Local Agency: Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Priority: C Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR162 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site Operator; LINCOLN ART CENTER Water System Name: HI SEAS MOTEL Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: W0602300750 Waste Disch Assigned Name: 1200750-001 Summary: URF RC'D 1-4-91. NKN LTR 12-31-92. BAR LTR 2-3-93. LTR RC'D 4-15-93,8-16-93. PLAN RC'D 10-29-93. JEF LTR 11-16-93. ADDM RC'D 1-26-94. JEF LTR 2-10-94. LTR RC'D 5-16-94,9-26-94, RPT RC'D 10-13-94, LTR RC'D 10-14-94, BDK CLOSURE LTR

Map ID Direction	MAP FINDINGS]	
Distance Distance (fl.) Elevation Site		Database(s)	EDR ID Number EPA ID Number
LINCOLN ART CENTER			\$101309810
1	1-16-94.		
	TSR162 losed		
	CORTESE 709 DAVIS STREET		
5 SRDPW OLD CITY COR INW DONAHUE STREET 819 /8-1/4 SANTA ROSA, CA 292 ft.		LUST Cortese	8100390005 N/A
telative: LUST: ower Region: Case Type:	STATE Drinking Water Aquifer affected		
Actual: Cross Street: ISO ft. Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source; Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Plan: Remed Plan: Remed Plan: Close Date: Discover Date: Enforcement Dt: Release Date: Enter Date: MTBE Date: GW Qualifier: Soil Qualifier: Soil Qualifier: Soil Qualifier: MTBE Soil ppb County: Org Name: Reg Board: Status: Chemical: Contact Person: Responsible Party: RP Address: Interim: Oversight Prgm:			

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

SRDPW OLD CITY CORP. YARD (Continued)

\$100390005

MTBE Conc:	0
MTBE Fuel:	
MTBE Tested:	Site NOT Tested for MTBE.Includes Unknown and Not Analyzed.
Staff:	ZZZ
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
	SANTA ROSA VALLEY (1
Hydr Basin #: Beneficial:	
La Gritoriana.	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund I	and the second
Work Suspende	
Local Case #:	Not reported
Case Number:	1TSR040
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in approved site, .t. T
Operator:	Not reported
Water System I	Name:Not reported
Well Name:	Not reported
Distance To Lu	st: 0
Waste Discharg	ge Global ID: Not reported
	ssigned Name: Not reported
Summary:	INFO RC'D 3-12-92, RPT RC'D 3-30-92, LTR RC'D 5-5-92,6-22-92,2-17-93, INFO RC'D
	8-13-93. JEF LTR 11-23-93. MAV LTR 7-1-94. LTR RC'D 7-29-94,8-1-94. JEF LTR
	1-23-95,3-18-96. LGR LTR 11-26-96. QRPT 1-14-97. JEF LTR 4-22-97. BDK CLOSURE
	LTR 6-26-97.
LUST:	
Region:	1
Facility ID:	1TSR040
Staff Initials:	Closed

100.00

Cortese: Region: CORTESE Facility Addr2: Not reported

N56	DOWNEY PROPERTY		LUST	S106162855
SSE	121 CHESTNUT STREE	T	SLIC	N/A
1/8-1/4	SANTA ROSA, CA 954	01		
1298 ft.				
	Site 2 of 2 In cluster N			
Relative:				
Equal	LUST:			
	Region:	STATE		
Actual:	Case Type:	Drinking Water Aquifer affected		
153 fL	Cross Street:	HAZEL STREET		
	Enf Type:	Not reported		
	Funding:	SEL		
	How Discovered:	GWM		
	How Stopped:	Close Tank		
	Leak Cause:	UNK		
	Leak Source:	UNK		
	Global Id:	T0609750801		
	Stop Date:	1983-05-11 00:00:00		
	Confirm Leak:	2003-12-24 00:00:00		
	Workplan:	Not reported		
	and the second sec			

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

DOWNEY PROPERTY (Continued)

S106162855

Prelim Assess:	2005-06-24 00:00:00
Pollution Char:	2004-10-12 00:00:00
Remed Plan:	Not reported
Remed Action:	Not reported
Monitoring:	Not reported
Close Date:	Not reported
Discover Date:	2003-10-21 00:00:00
Enforcement Dt:	Not reported
Release Date:	2003-12-24 00:00:00
Review Date:	Not reported
Enter Date:	Not reported
MTBE Date:	Not reported
GW Qualifier:	=
Soll Qualifier:	Not reported
Max MTBE GW ppb:	
Max MTBE Soil ppb:	
County:	49
	Not reported
Org Name:	
Reg Board:	North Coast Region
Status:	Preliminary site assessment underway
Chemical:	71432, 12034
Contact Person:	Not reported
Responsible Party:	ROBERT BARBIERI
RP Address:	50 PROFESSIONAL CENTER DRIVE, SUITE 100
Interim:	Not reported
Oversight Prgm:	LUST
MTBE Class:	
MTBE Conc:	0
MTBE Fuel:	٥
MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected
Staff:	JEF
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	Not reported
Hydr Basin #:	Not reported
Beneficial:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR413
Qty Leaked:	Not reported
Abate Method:	Not reported
Operator:	Not reported
Water System Name	
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge Glo	
Linger Flaction Ro Cir	
Waste Disch Acelone	
Waste Disch Assigne Summary: No	t reported

STATE
SL0609750964
SLICSITE
JOAN FLECK
NORTH COAST RWQCB (REGION 1)

Map ID		MAP FINDINGS	1	
Direction Distance Distance (ft. Elevation	.) Site		Database(s)	EDR ID Number EPA ID Number
	DOWNEY PROPERTY	(Continued)		S108162855
	Lead Agency Case Responsible Party: Recent Dtw: Substance Release Facility Status:	Not reported		
057 ISW /4-1/2	CHEVRON #9-4377 214 3RD ST W SANTA ROSA, CA		LUST	S105124639 N/A
347 FL				
Relative:	Site 1 of 3 in cluster O LUST:			
Lower Actual:	Region: LOP Number:	SONOMA 00002666		
150 ft.	Funding Fed / Stat Staff: Regional Board:	e: Federal Not reported 1TSO376		
	Closed or Referred Date: Global ID:			
058 SSW	CHEVRON #9-4377 3RD STREET, WEST 21	4	LUST	S101309861 N/A
1/4-1/2 1359 ft.	SANTA ROSA, CA			
Relative:	Site 2 of 3 in cluster O			
Lower	LUST: Region:			
Actual: 150 ft.	Facility ID:	ITSO376 HAZ		
059 SSW 1/4-1/2 1359 ft.	CHEVRON #9-4377 214 THIRD STREET, W SANTA ROSA, CA	EST	LUST Cortese	\$105027773 N/A
Relative:	Site 3 of 3 in cluster O			
Lower	LUST: Region:	STATE		
Actual:	Case Type;	Drinking water wells have been affected		
150 ft.	Cross Street: Enf Type:	Not reported		
	Funding:	TA-GEN		
	How Discovered: How Stopped:	Not reported Not reported		
	Leak Cause:	Not reported		
	Leak Source: Global Id:	Not reported T0609700272		
	Stop Date:	Not reported		
	Confirm Leak: Workplan:	Not reported		
	Prelim Assess: Pollution Char:	1990-10-12 00:00:00 Not reported		
	r birdborr bright.	The reperior		

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

CHEVRON #9-4377 (Continued)

2004-06-09 00:00:00 Remed Plan: Remed Action: Not reported Monitoring: Not reported Close Date: Not reported **Discover** Date: 1990-06-22 00:00:00 Enforcement Dt: Not reported 1990-06-29 00:00:00 Release Date: Review Date: 2002-07-01 00:00:00 Not reported Enter Date: 2002-05-20 00:00:00 MTBE Date: GW Qualifier: = Soll Qualifier: Not reported Max MTBE GW ppb: 290 Max MTBE Soil ppb: Not reported County: 49 Not reported Org Name: Reg Board: North Coast Region Remediation Plan Status: Chemical: Gasoline Not reported Contact Person: Responsible Party: KAREN STREICH P.O. BOX 6004 **RP Address:** Interim: Not reported Oversight Prgm: LUST MTBE Class: A MTBE Conc: 4 MTBE Fuel: MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected JEF Staff: Not reported Staff Initials: Lead Agency: **Regional Board** Local Agency: 49000L Hydr Basin #: SANTA ROSA VALLEY (1 MUN Beneficial: Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: 00002666 Case Number: 1TSO376 Qty Leaked: Not reported Abate Method: Not reported Operator: Not reported Water System Name:Not reported Well Name: Not reported **Distance To Lust:** D Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Not reported Summary:

Cortese:

Region:	CORTESE	
Facility Addr2:	214 THIRD STREET, WEST	

S105027773

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

60 West 1/4-1/2 1395 ft.	SCWA - 330 HEWETT 330 HEWETT STREET SANTA ROSA, CA 0		LUST	S105051101 N/A	
Relative:	LUST:				
Lower	Region:	STATE			
	Case Type:	Undefined			
Actual:	Cross Street:	Not reported			
145 ft.	Enf Type:	COSTRE			
	Funding:	EF			
	How Discovered:	OM			
	How Stopped:	Not reported			
	Leak Cause:	Not reported			
	Leak Source:	Not reported			
	Global Id:	T0609793396			
	Stop Date:	Not reported			
	Confirm Leak:	1996-07-31 00:00:00			
	Workplan:	1996-07-11 00:00:00			
	Prelim Assess:	1996-07-11 00:00:00			
	Pollution Char:	2001-04-26 00:00:00			
	Remed Plan: Remed Action:	Not reported			
	Monitoring:	Not reported			
	Close Date:	Not reported			
	Discover Date:	1996-07-31 00:00:00			
	Enforcement Dt:	1996-07-31 00:00:00			
	Release Date:	1996-07-31 00:00:00			
	Review Date:	2001-03-05 00:00:00			
	Enter Date:	1996-07-31 00:00:00			
	MTBE Date:	Not reported			
	GW Qualifier:	Not reported			
	Soil Qualifier:	Not reported			
	Max MTBE GW ppb:	Not reported			
	Max MTBE Soil ppb:	Not reported			
	County:	49			
	Org Name:	Not reported			
	Reg Board:	North Coast Region			
	Status:	Pollution Characterization			
	Chemical:	NA			
	Contact Person:	Not reported			
	Responsible Party:	SCWA			
	RP Address:	P.O. BOX 11628			
	Interim:	No Spills Looks Investigations and Cleanus LIST			
	Oversight Prgm: MTBE Class:	Spills, Leaks, Investigations and Cleanup UST			
	MTBE Conc:	0			
	MTBE Fuel:	0			
	MTBE Tested:	Not Required to be Tested.			
	Staff:	JBL			
	Staff Initials:	Not reported			
	Lead Agency:	Regional Board			
	Local Agency:	49060			
	Hydr Basin #:	SANTA ROSA VALLEY (1			
	Beneficial:	MUN, AGR, IND			
	Priority:	Not reported			
	Cleanup Fund Id;	Not reported			
	Work Suspended:	Not reported			
	Local Case #:	2010006			

MAP FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Elevation Sile Database(s) EPA ID Number SCWA - 330 HEWETT (Continued) \$105051101 Case Number: 1NSR318 Qty Leaked: Not reported Abata Method: Unknown - action taken at site is unknown Operator: SCWA Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: PLAN RC'D 1-29-97, RPT RC'D 12-15-97. CC LTR RC'D 2-11-98. LTR RC'D 4-30-99. RPT RC'D 2-3-00. JLB LTR 5-9-00. LTR RC'D 5-17-00. DATA RC'D 5-17-00. PLNS RC'D 6-23-00. RPT RC'D 2-28-01,4-19-01. JLB LTR 4-23-01,4-26-01.LTR RC'D 5-2-01,5-17-01. DATA RC'D7-24-1. SAW LTR 9-27-1. SLIC: Region: 1 1NSR318 Facility ID: Staff Initials: JLB LUST P61 MEMORIAL HOSPITAL S100467607 A STREET 437 NE Cortese N/A 1/4-1/2 SANTA ROSA, CA SWEEPS UST 1683 fL Site 1 of 2 in cluster P **Relative:** LUST: Higher Region: STATE Actual: Case Type: Drinking Water Agulfer affected 159 fL Cross Street: Not reported Enf Type: R Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700679 Stop Date: 1991-12-19 00:00:00 Confirm Leak: 1991-12-27 00:00:00 Workplan: 1994-09-22 00:00:00 Prelim Assess: 1995-01-19 00:00:00 Pollution Char: 1998-08-11 00:00:00 1998-08-11 00:00:00 Remed Plan: 1998-08-11 00:00:00 Remed Action: 1998-08-11 00:00:00 Monitoring: Close Date: 1998-08-11 00:00:00 Discover Date: 1991-12-19 00:00:00 Enforcement Dt: 1991-12-27 00:00:00 Release Date: 1991-12-19 00:00:00 Review Date: 1998-12-29 00:00:00 Enter Date: 1991-12-27 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soll ppb: Not reported County: 49 Org Name: Not reported

Owner Tank Id:

Not reported

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S100467607

MEMORIAL HOSFITAL (Continued) North Coast Region Reg Board: Status: Case Closed Chemical: Diesel Contact Person: Not reported Responsible Party: TOM MINARD RP Address: Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: 0 MTBE Conc: MTBE Fuel: 0 Not Required to be Tested. MTBE Tested: Staff: 777 Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Not reported Priority: Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR203 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soll and dispose in approved site Operator: TOM MINARD Water System Name: HI SEAS MOTEL Well Name: Not reported Distance To Lust: D Waste Discharge Global ID: W0602300750 Waste Disch Assigned Name: 1200750-001 P65 RC'D 12-19-91. DATA RC'D 6-15-93,7-14-93. RPT RC'D 12-21-93. JEF LTR Summary: 2-1094. RPT RC'D 2-17-94. PLAN RC'D 9-22-94. JEF LTR 1-19-95,4-1-96. RPT RC'D 6-26-96. RPT W/CLOSURE RQST RC'D 7-17-96. RPT RC'D 1-23-97. JEF LTR 2-5-97 LAM CLOSURE LTR 8-11-98. LUST: Region: Facility ID: 1TSR203 Staff Initials: Closed Cortese: CORTESE Region: Facility Addr2: 437 A STREET SWEEPS UST: Not reported Status: Comp Number: 3459 Number: Not reported Board Of Equalization: 44-034904 Not reported Ref Date: Act Date: Not reported Created Date: Not reported Tank Status: Not reported

Distance Distance (ft.) Elevation Site Database(s) MEMORIAL HOSPITAL (Continued) Swreb Tank Id: 49-060-003459-000001 Activ Date: Not reported Capacity: 550 Tank Use: M.V. FUEL Stg: PRODUCT Content: LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE LUST NE 400 A STREET, SOUTH 1/4-1/2 SANTA ROSA, CA 95401 1711 ft. Site 2 of 2 In cluster P Relative: LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Swrob Tank Id: 49-060-003459-000001 Actv Date: Not reported Capacity: 550 Tank Use: M.V. FUEL Stg: PRODUCT Content: LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE NE 400 A STREET, SOUTH 1/4-1/2 SANTA ROSA, CA 95401 1711 ft. Site 2 of 2 In cluster P Relative: LUST: Higher Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	EDR ID Numbe
Activ Date: Not reported Capecity: 550 Tank Use: M.V. FUEL Stg: PRODUCT Content: LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE LUST NE 400 A STREET, SOUTH 1/4-1/2 SANTA ROSA, CA 95401 1711 ft. Site 2 of 2 In cluster P Relative: LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	S100457607
Activ Date: Not reported Capecity: 550 Tank Use: M.V. FUEL Stg: PRODUCT Content: LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE NE 400 A STREET, SOUTH 1/4-1/2 SANTA ROSA, CA 95401 1711 ft. Site 2 of 2 in cluster P Relative: Higher Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Capacity: 550 Tank Use: M.V. FUEL Stg: PRODUCT Content: LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE NE 400 A STREET, SOUTH 1/4-1/2 SANTA ROSA, CA 95401 1/711 ft. Site 2 of 2 In cluster P Relative: LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Tank Use: M.V. FUEL Stg: PRODUCT Content: LEADED Number Of Tanks: 1 P62 GRINDALAND ESTATE LUST NE 400 A STREET, SOUTH LUST I/4-1/2 SANTA ROSA, CA 95401 LUST I711 ft. Site 2 of 2 in cluster P LUST: Relative: LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Content: LEADED Number Of Tanks: 1 262 GRINDALAND ESTATE LUST 400 A STREET, SOUTH 1/4-1/2 SANTA ROSA, CA 95401 711 ft. Site 2 of 2 In cluster P Region: STATE Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Number Of Tanks: 1 62 GRINDALAND ESTATE LUST 1E 400 A STREET, SOUTH LUST 14-1/2 SANTA ROSA, CA 95401 LUST 711 ft. Site 2 of 2 in cluster P LUST: Region: STATE Interactive: LUST: Region: STATE Store Type: Drinking Water Aquifer affected 59 ft. Cross Street: SEBASTOPOL AVENUE	
62 GRINDALAND ESTATE LUST E 400 A STREET, SOUTH 14-1/2 SANTA ROSA, CA 95401 711 fL Site 2 of 2 In cluster P elative: Igher LUST: Region: STATE ctual: Case Type: Drinking Water Aquifer affected 59 fL Cross Street: SEBASTOPOL AVENUE	
IE 400 A STREET, SOUTH /4-1/2 SANTA ROSA, CA 95401 711 ft. Itelative: Igher LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 59 ft. Cross Street: SEBASTOPOL AVENUE	
NE 400 A STREET, SOUTH //4-1/2 SANTA ROSA, CA 95401 711 ft. Site 2 of 2 in cluster P Relative: LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 59 ft. Cross Street: SEBASTOPOL AVENUE	C+02700007
I/4-1/2 SANTA ROSA, CA 95401 I/11 ft. Site 2 of 2 in cluster P Relative: LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected /59 ft. Cross Street: SEBASTOPOL AVENUE	6105790987 N/A
I711 ft. Site 2 of 2 in cluster P Relative: LUST: Nigher LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected /59 ft. Cross Street: SEBASTOPOL AVENUE	rev.ee
Relative: Higher LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Higher LUST: Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Region: STATE Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
Actual: Case Type: Drinking Water Aquifer affected 159 ft. Cross Street: SEBASTOPOL AVENUE	
in the state of th	
Enf Type: Not reported	
Funding: TC	
How Discovered: Tank Closure	
How Stopped: Close Tank	
Leak Cause: Corrosion	
Leak Source: Tank	
Global Id: T0609709728	
Stop Date: 2003-01-03 00:00:00	
Confirm Leak: 2003-01-03 00:00:00 Workplan: Not reported	
Prelim Assess: Not reported	
Pollution Char: 2003-05-19 00:00:00	
Remed Plan: Not reported	
Remed Action: Not reported	
Monitoring: Not reported	
Close Date: Not reported	
Discover Date: 2003-01-03 00:00:00	
Enforcement Dt: Not reported	
Release Date: 2003-01-03 00:00:00	
Review Date: Not reported	
Enter Date: Not reported	
MTBE Date: Not reported	
GW Qualifier: =	
Soil Qualifier: = Max MTBE GW ppb: Not reported	
Max MTBE Soil ppb: Not reported	
County: 49	
Org Name: Not reported	
Reg Board: North Coast Region	
Status: Pollution Characterization	
Chemical: 12034, 80066	
Contact Person: Not reported	
Responsible Party: MIKE KUNKLE, ADMINISTRATOR	
RP Address: 2300 COUNTY CENTER DRIVE, SUITE B100	
Interim: Not reported	
Oversight Prgm: LUST	
MTBE Class:	
MTBE Conc: 0 MTBE Fuel: 0	
MTBE Fuel: 0 MTBE Tested: MTBE Detected, Site tested for MTBE and MTBE detected	

MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected

TC2112425.2s Page 71

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S105790987

GRINDALAND ESTATE	(Continued)
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Staff:	JEF	
Staff Initials:	Not reported	
Lead Agency:	Regional Board	
Local Agency:	Not reported	
Hydr Basin #:	Not reported	
Beneficial:	MUN	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Work Suspended:	Not reported	
Local Case #:	Not reported	
Case Number:	1TSR408	
Qty Leaked:	Not reported	
Abate Method:	Not reported	
Operator: Not reported		
Water System Nam	e:Not reported	
Well Name:	Not reported	
Distance To Lust:	0	
Waste Discharge G	lobal ID: Not reported	
Waste Disch Assign	ed Name: Not reported	
Summary: N	lot reported	

Q63 South 1/4-1/2	MC GOWEN AUTO WRECKER 116 HOLBROOK STREET SANTA ROSA, CA 95401	S ENVIROSTOR S100183344 N/A
	Site 1 of 5 in cluster Q	
1712 fL Relative: Lower Actual: 152 fL	Site 1 of 5 in cluster Q ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Division Branch: Division Branch: Site Code: Assembly: Senate: Special Program: Status: Status: Status: Status: Status: Status: Status: Funding: Latitude: Longitude: Alias Narne: Alias Type: APN Description: Comments: Status:	Historical Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned Not reported 19500015 Not reported 197 12 Rural County Survey Program Refer: RWQCB 1993-10-08 00:00:00 NO Not reported 38,4327777777778 49500015 Envirostor ID Number NONE SPECIFIED Not reported STE SCREENING DONE AUTO DISMANTLERFACILITY IDENTIFIED PHONE DIR 1987 DECEMBER 2001
	Completed Area Name: Completed Sub Area Nam Completed Document Typ	ET - CARLON CONTRACTOR
	Completed Date: Completed Area Name:	1988-04-07 00:00:00 PROJECT WIDE

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Elevation Sile Database(s) EPA ID Number S100183344

MC GOWEN AUTO WRECKERS (Continued)

Completed Sub Area Name: Not reported Completed Document Type: Site Screening 1988-04-22 00:00:00 Completed Date: Confirmed: NONE SPECIFIED Confirmed Description: Not reported Future Area Name: Not reported Not reported Future Sub Area Name: Future Document Type: Not reported Future Due Date: Not reported NONE SPECIFIED Media Affected: Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Required Desc: Not reported NONE SPECIFIED Potential: Potenital Description: Not reported Not reported Schedule Area Name: Schedule Sub Area Name: Not reported Not reported Schedule Document Type: Schedule Due Date: Not reported Schedule Revised Date: Not reported NONE SPECIFIED PastUse:

Q64 MCGOWEN AUTO WRECKING (FORMER) South 112 HOLBROOK 1/4-1/2 SANTA ROSA, CA 95401 1712 ft. Site 2 of 5 In cluster Q Relative: LUST: Lower Region: STATE Actual: Case Type: Soil only 152 ft. Not reported Cross Street: Enf Type: R Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609793372 Stop Date: Not reported Confirm Leak: 1995-08-07 00:00:00 Workplan: 1998-12-16 00:00:00 Prellm Assess: 1999-01-29 00:00:00 Pollution Char: Not reported Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: Not reported Discover Date: 1995-08-07 00:00:00 Enforcement Dt: 1995-08-07 00:00:00 Release Date: 1995-08-07 00:00:00 2000-08-01 00:00:00 Review Date: 1995-08-07 00:00:00 Enter Date: MTBE Date: 1965-01-01 00:00:00 GW Qualifier. < Soll Qualifier: Max MTBE GW ppb: 5 Max MTBE Soll ppb: 0.05

\$101669428 LUST SLIC N/A

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

S101669428

MCGOWEN AUTO WRECKING (FORMER) (Continued)

Coun	tv:	49	
	lame:	Not reported	
	Board:	North Coast Region	
Statu	D.M. C. LEWIS	Preliminary site assessment underway	
Chen	nical:	Motor Oil	
Conta	act Person:	Not reported	
Resp	onsible Party:		
	ddress:	Not reported	
Interi	m:	No	
Over	sight Prgm:	Spills, Leaks, Investigations and Cleanup UST	
MTB	E Class:	В	
MTBI	E Conc:	2	
MTBI	E Fuel:	0	
MTBI	E Tested:	MTBE Detected. Site tested for MTBE and MTBE detected	
Staff:		JBL	
Staff	initials:	Not reported	
Lead	Agency:	Regional Board	
Local	Agency:	49060	
Hydr	Basin #:	SANTA ROSA VALLEY (1	
Bene	ficial:	MUN, AGR, IND	
Priori	ity:	C	
Clear	nup Fund Id:	Not reported	
Work	Suspended:	Not reported	
Local	Case #:	Not reported	
	Number:	1NSR299	
	.eaked:	Not reported	
Abate	e Method:	No Action Required - incident is minor, requiring no remedial action	
Open	errately	NAPOLEON MCGOWEN	
		e:Not reported	
	Name:	Not reported	
	nce To Lust:	0	
	e Discharge G		
(C) 4,040		ned Name: Not reported	
Sumi		MJ LTR 6-2-95, 9-22-95. ATTY LTR RC'D 9-15-97. DP LTR 10-21-97. JPD LTR	
		-17-98. LAM LTR 4-8-98. ATTY LTR 6-30-98, 11-13-98. RPT RC'D 12-18-98. JOB LT	R
	0	2-10-99. JLB LTR 9-9-99. ATTY LTR RC'D 10-15-99. LTR RC'D 7-31-00.	

SLIC:

Region: 1 Facility ID: 1NSR299 Staff Initials: WTE

Q65	SQUARE DEAL AUTO WRE	CKING
	a manufacture of the state of the state of the	GRING .
South	214 ROBERT AVENUE	
1/4-1/2	SANTA ROSA, CA 95401	
1746 ft.		
	Site 3 of 5 in cluster Q	
Relative:		
Lower	ENVIROSTOR:	
	Site Type:	Historical
Actual:	Site Type Detailed:	* Historical
152 ft.	Acres:	Not reported
	NPL:	NO
	Regulatory Agencies:	NONE SPECIFIED
	Lead Agency:	NONE SPECIFIED
	Program Manager:	Not reported
	Supervisor:	Referred - Not Assigned

ENVIROSTOR S101482590 N/A

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$101482590

SQUARE DEAL AUTO WRECKING (Continued)

North Coast

49500005

Division Branch:

Facility ID:

Site Code:

Assembly:

Senate:

Status: Status Date:

Funding: Latitude:

Longitude:

APN:

Allas Name: Alias Type:

Comments:

Confirmed:

Potential:

PastUse:

Potenital Description:

Schedule Area Name:

Schedule Due Date: Schedule Revised Date:

Schedule Sub Area Name:

Schedule Document Type:

Not reported 07 02 Special Program: * Rural County Survey Program Refer: RWQCB 1993-10-08 00:00:00 Restricted Use: NO Not reported 38.43277777777778 -122.7225 49500005 Envirostor ID Number NONE SPECIFIED APN Description: Not reported SITE SCREENING DONE AUTO DISMANTLERFACILITY IDENTIFIED POLK DIR 1958 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Discovery 1988-03-04 00:00:00 Completed Date: PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Site Screening 1988-04-22 00:00:00 Completed Date: NONE SPECIFIED Confirmed Description: Not reported Not reported Future Area Name: Future Sub Area Name: Not reported Not reported Future Document Type: Future Due Date: Not reported Media Affected: NONE SPECIFIED Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Required Desc: Not reported NONE SPECIFIED

Q66	C & D BATTERIES DIV OF EI	LTRA CORP	
South	265 ROBERTS AVE		
1/4-1/2	SANTA ROSA, CA 95401		
1622 1.	Weight from the first of and		
	Site 4 of 5 in cluster Q		
Relative:	CERCLIS:		
Lower	Site ID:	0901331	
Actual:	Federal Facility:	Not a Federal Facility	
152 ft.	NPL Status:	Not on the NPL	
	Non NPL Status:	Other Cleanup Activity: State-Lead Cleanup	

Not reported

Not reported

Not reported

Not reported Not reported

Not reported NONE SPECIFIED

CERCLIS Site Contact Name(s):

CERCLIS 1000109846 RCRA-SQG CAD041651027 FINDS HAZNET ENVIROSTOR

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

C & D BATTERIES DIV OF ELTRA CORP (Continued)

Matt Mitguard (415) 972-3096

Jere Johnson

Jeff Inglis

(415) 972-3094

(415) 972-3095

1000109846

Contact Name: Contact Tel: Contact Title: Contact Name:

Contact Tel: Contact Title:

Contact Name: Contact Tel: Contact Title:

Contact Name: Contact Tel: Contact Title:

Alias Address:

Dan McMindes (415) 972-3401 Site Assessment Manager (SAM)

Site Assessment Manager (SAM)

Site Assessment Manager (SAM)

Site Assessment Manager (SAM)

CERCLIS Site Alias Name(s): Alias Name:

C & D BATTERIES DIV OF ELTRA CORP Not reported CA

Site Description: OCA PER SS PRIORITIZATION DATED 12/96: CHANGE 8/04: NCRWQCB LEAD CERCLIS Assessment History:

Action: Date Started: Date Completed: Priority Level:

Not reported 08/01/1980 Not reported PRELIMINARY ASSESSMENT

DISCOVERY

Not reported

Not reported

Date Started: Date Completed: Priority Level:

09/01/1987 Low SITE INSPECTION

Date Started: Date Completed: Priority Level:

06/17/1991 High

RCRA-SQG:

Action:

Action:

Date form received by agency: 09/01/1996 Facility name: C & D BATTERIES DIV OF ELTRA CORP. Facility address: 265 ROBERTS AVE SANTA ROSA, CA 95401 EPA ID: CAD041651027 Mailing address: P.O. BOXNINETH 999 SANTA ROSA, CA 95402 Contact: Not reported Contact address: Not reported Not reported Contact country: Not reported Contact telephone: Not reported Contact email: Not reported EPA Region: 09 Land type: Facility is not located on Indian land. Additional information is not known. Classification: Small Small Quantity Generator Description: Handler: generates more than 100 and less than 1000 kg of hazardous

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

C & D BATTERIES DIV OF ELTRA CORP (Continued)

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:	
Owner/operator name:	ELTRA CORPORATION
Owner/operator address:	P.O. BOX 1013R
	CITY NOT REPORTED, NJ 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(201) 455-3441
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	MARKET WHOLESALE GROCERY COMPANY
Owner/operator address:	3440 MENDOCINO AVENUE
	SANTA ROSA, CA 95401
Owner/operator country:	Not reported
Owner/operator telephone:	(707) 526-3360
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Handler Activities Summary:	
U.S. importer of hazardous v	vaste: Unknown
Mixed waste (haz, and radio	
Recycler of hazardous waste	ALC A REPORT AND A REPORT AND A REPORT
Transporter of hazardous wa	
Treater, storer or disposer of	HW: No
Underground Injection activit	v: No
On-site burner exemption:	Unknown
Furnace exemption:	Unknown
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to bur	ner: No
Used oil Specification marke	ter: No
Used oil transfer facility:	No
Used oil transporter:	No
Off-site waste receiver:	Commercial status unknown
Historical Generators:	
Date form received by agend	ty: 08/14/1980
Facility name:	C & D BATTERIES DIV OF ELTRA CORP
Classification:	Large Quantity Generator
Violation Status:	No violations found
Evaluation Action Summary:	
Evaluation date:	11/13/1984
Evaluation:	NON-FINANCIAL RECORD REVIEW
Area of violation:	Not reported
a sea en mensadan	AND THE PROPERTY OF A DECK

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

C & D BATTERIES DIV OF ELTRA CORP (Continued)

Date achieved compliance: Not reported Evaluation lead agency: State

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

HAZNET: Gepaid:

Contact; Telephone:

Facility Addr2:

Mailing Name:

Gen County:

TSD EPA ID:

TSD County:

Tons:

CAD041651027 MARKET WHOLESALE GROCERY COMPA 7075263350 Not reported Not reported Mailing Address: P.O. BOX 999 Mailing City, St, Zip: SANTA ROSA, CA 945020000 Sonoma CAD059494310 Santa Clara Waste Category: Aqueous solution with less than 10% total organic residues **Disposal Method:** Disposal, Other 4587 Facility County: Sonoma

Gepaid: Contact: Telephone: Facility Addr2: Mailing Name: Mailing Address: Mailing City, St, Zip: Gen County: TSD EPA ID: TSD County: Waste Category: **Disposal Method:** Tons: Facility County:

CAD041651027 MARKET WHOLESALE GROCERY COMPA 7075263350 Not reported Not reported P.O. BOX 999 SANTA ROSA, CA 945020000 Sonoma CAD059494310 Santa Clara Contaminated soil from site clean-ups Disposal, Other .0075 Sonoma

Gepaid: Contact: Telephone: Facility Addr2: Mailing Name: CAD041651027 MARKET WHOLESALE GROCERY COMPA 7075263350 Not reported Not reported

1000109846

TC2112425.2s Page 78

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Elevation Site Database(s) **EPA ID Number** C & D BATTERIES DIV OF ELTRA CORP (Continued) 1000109846 Malling Address: P.O. BOX 999 SANTA ROSA, CA 945020000 Mailing City, St, Zip: Gan County: Sonoma TSD EPA ID: CAD059494310 TSD County: Santa Clara Waste Category: Not reported Disposal Method: Disposal, Other .0000 Tons: Facility County: Sonoma ENVIROSTOR: Historical Site Type: Site Type Detailed: * Historical Acres: Not reported NPL: NO Regulatory Agencies: NONE SPECIFIED NONE SPECIFIED Lead Agency: Program Manager: Not reported Supervisor: Referred - Not Assigned Division Branch: North Coast Facility ID: 49360004 Site Code: Not reported Assembly: 07 02 Senale: Special Program: * Rural County Survey Program Refer: RWQCB Status: Status Date: 1993-09-27 00:00:00 NO Restricted Use: Funding: Not reported 38,43222222222222 Latitude: Longitude: -122.7225 CAD041651027 Alias Name: 49360004 ELTRA CORP & C & D BATTERIES DIV EPA Identification Number Allas Type: Envirostor ID Number Alternate Name APN: NONE SPECIFIED APN Description: Not reported Site has been referred to the Regional Water Quality Control Board Comments: because additional contamination exists. The site has been "decertified" and the previous cert is considered a removal action. Thirteen (13) cubic yards of contaminated soil removed, as a result of a closure of a surface impoundment under RCRA program. Month and day information for removal action not available. This date was selected because it gives the earliest statuteSITE SCREENING DONE DHS/PROP65 - SITE CLOSED BUT LETTERS SHOW RUNOFF/SPILLS OCCURRED (NO DATE)FACILITY IDENTIFIED RWQCB COMPLAINT 55-GAL ACID DUMPEDof limitations. PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: De-Certification Completed Date: 1993-09-27 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Certification Completed Document Type: Completed Date: 1985-01-01 00:00:00

Direction Distance Distance (ft.) Elevation Site

Map ID

Database(s)

EDR ID Number EPA ID Number

1000109846

C & D BATTERIES DIV OF ELTRA CORP (Continued)

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Discovery Completed Date: 1980-06-13 00:00:00 PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Site Screening 1988-04-22 00:00:00 Completed Date: Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported **Removal Action Completion Report** Completed Document Type: 1985-01-01 00:00:00 Completed Date: Confirmed: NONE SPECIFIED **Confirmed Description:** Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Not reported Future Due Date: NONE SPECIFIED Media Affected: Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Required Desc: Not reported Potential: 10193 Potenital Description: * UNSPECIFIED ACID SOLUTION Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported PastUse: NONE SPECIFIED

C&D BATTERIES South 265 ROBERTS AVENUE

Q67

1/4-1/2 SANTA ROSA, CA 95401 1822 ft. Site 5 of 5 in cluster Q Relative: LUST: Lower Region: STATE Actual: Drinking Water Aquifer affected Case Type: 152 ft. Cross Street: Not reported Enf Type: CR Funding: SEL How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609793128 Stop Date: Not reported Confirm Leak: 1988-12-08 00:00:00 Workplan: 1993-08-03 00:00:00 Prelim Assess: 1993-10-05 00:00:00 1997-05-06 00:00:00 Pollution Char: Remed Plan: 1999-06-09 00:00:00 Remed Action: Not reported Monitoring: Not reported Close Date: Not reported Discover Date: 1988-12-08 00:00:00

S105051205 LUST SLIC N/A

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

C&D BATTERIES (Continued)

\$105051205

Enforcement Dt: 1993-03-03 00:00:00 1988-12-08 00:00:00 Release Date: 2000-07-31 00:00:00 Review Date: 1988-12-08 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soll ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Remediation Plan Status: Chemical: Lead Not reported Contact Person: KEITH BOWERS MS401-29 Responsible Party: RP Address: P.O. BOX 52181 Yes Interim: Oversight Prgm: Spills, Leaks, Investigations and Cleanup UST MTBE Class: MTBE Conc: 0 MTBE Fuel: 0 MTBE Tested: Not Required to be Tested. Staff: JBL Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: MUN, AGR, IND Priority: Not reported Cleanup Fund Id: Not reported Not reported Work Suspended: 2012400 Local Case #: 1NSR079 Case Number: Qiy Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site GENE STOKES Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: Ø Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported SITE CLOSED BY DHS 1/29/85. REOPEN 7-1-92. INFO RC'D 5-5-97. LTR RC'D 6-10-97. Summary: LMJ LTR 10-31-97. LTR RC'D 2-11-98. RPT RC'D 3-23-98. LTR RC'D 5-26-98. EST LTR 8-19-98. LMJ LTR 12-31-98. PLAN RC'D 6-9-99. RPT RC'D 1-7-00. EST LTR 6-29-00,7-26-00,9-18-1

SLIC:

Region: 1 Facility ID: 1NSR079 Staff Initials: WTE

Map ID Direction Distance Distance (ft.) EDR ID Number Database(s) EPA ID Number Elevation Site 68 SHAMROCK MATERIALS INC RCRA-SQG 1000593502 South 285 ROBERTS AVE FINDS CAD982446338 1/4-1/2 LUST SANTA ROSA, CA 95402 1887 ft. Cortese AST Relative: RCRA-SQG: Equal Date form received by agency: 02/28/1991 Actual: Facility name: SHAMROCK MATERIALS INC 153 ft. Facility address: 285 ROBERTS AVE SANTA ROSA, CA 95402 EPA ID: CAD982446338 P O BOX 8100 Mailing address: SAN RAFAEL, CA 94901 Contact: ENVIRONMENTAL MANAGER 285 ROBERTS AVE Contact address: SANTA ROSA, CA 95402 Contact country: US (415) 454-9055 Contact telephone: Contact email: Not reported EPA Region: 09 Classification: Small Small Quantity Generator Handler: generates more than 100 and less than 1000 kg of hazardous Description: waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time Owner/Operator Summary: Owner/operator name: NOT REQUIRED Owner/operator address: NOT REQUIRED NOT REQUIRED, ME 99999 Owner/operator country: Not reported (415) 555-1212 Owner/operator telephone: Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported NOT REQUIRED Owner/operator name: Owner/operator address: NOT REQUIRED NOT REQUIRED, ME 99999 Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported Handler Activities Summary: U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown

TC2112425.2s Page B2

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000593502

SHAMROCK MATERIALS INC (Continued)

Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No
Off-site waste receiver:	Commercial status unknown

No violations found

FINDS:

Violation Status:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities regulred under RCRA.

LUST:

	Sector Sector
Region:	STATE
Case Type:	Drinking Water Aquifer affected
Cross Street:	Not reported
Enf Type:	R
Funding:	EF
How Discovered:	OM
How Stopped:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Global Id:	T0609700060
Stop Date:	1987-08-24 00:00:00
Confirm Leak:	1987-09-20 00:00:00
Workplan:	1989-10-18 00:00:00
Prelim Assess:	1989-10-18 00:00:00
Pollution Char:	1995-02-22 00:00:00
Remed Plan:	1996-09-10 00:00:00
Remed Action:	1996-09-10 00:00:00
Monitoring:	1995-08-15 00:00:00
Close Date:	1998-09-04 00:00:00
Discover Date:	1987-08-24 00:00:00
Enforcement Dt:	1997-03-27 00:00:00
Release Date:	1987-08-24 00:00:00
Review Date:	1999-01-12 00:00:00
Enter Date:	1987-08-24 00:00:00
MTBE Date:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Max MTBE GW ppb:	Not reported
Max MTBE Soll ppb:	Not reported
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Case Closed
Chemical:	Gasoline

Map ID Direction Distance Distance (fL)

Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

SHAMROCK MATERIALS INC (Continued)

1000593502

Last over 1 and 1 and 1 and 1 and 1	
Contact Person:	
Responsible Par	
RP Address:	Not reported
Interim:	No
Oversight Prgm:	
MTBE Class:	
MTBE Conc:	0
MTBE Fuel;	La secondaria en esta de la compañía
MTBE Tested:	Site NOT Tested for MTBE.Includes Unknown and Not Analyzed.
Staff:	ZZZ
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49000L
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id	
Work Suspende	
Local Case #:	00012510
Case Number:	1TSO087
Qty Leaked:	Not reported
Abate Method:	No Action Required - incident is minor, requiring no remedial action
Operator:	SHAMROCK MATERIALS
Water System N	ame:Not reported
Well Name:	Not reported
Distance To Lus	
Waste Discharg	e Global ID: Not reported
Waste Disch As	signed Name: Not reported
Summary:	RPT RC'D 7-13-95. QPRT RC'D 8-15-95, 11-3-95, 5-6-96. DP LTR 5-30-96. RPT RC'D
	9-10-96. LTR RC'D 10-10-96. DP LTR 10-30-96. MRPT + CLOSURE REQ RC'D 3-19-97.
	DP LTR 3-27-97. LOC LTR 6-24-97. LTR W/DATA RC'D 7-21-97. CLOSURE REQ RC'D 7-31-98. CLOSED 9-4-98
	이 가슴 지수가 가지 않는 것은 것이 가지 않는 것이 가지 않는 것이 가지 않는 것을 위해 여러 가지 않는 것이 없는 것이 같이 가지 않는 것이 가지 않는 것이 같이 많이 있다. 이상 가지 않는 것이
LUST:	7-31-98. CLOSED 9-4-98
Region:	7-31-98. CLOSED 9-4-98
Region: Facility ID:	7-31-98. CLOSED 9-4-98 1 1TSO087
Region:	7-31-98. CLOSED 9-4-98
Region: Facility ID: Staff Initials:	7-31-98. CLOSED 9-4-98 1 1TSO087
Region: Facility ID: Staff Initials: LUST:	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed
Region: Facility ID: Staff Initials: LUST: Region:	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA
Region: Facility ID: Staff Initials: LUST: Region: LOP Number:	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 tate: Federal
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff:	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board:	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 Rate: Federal Not reported 1TSO087
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date;	7-31-98. CLOSED 9-4-98 1 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1992-07-01 00:00:00
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date;	7-31-98. CLOSED 9-4-98 1 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1992-07-01 00:00:00
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date; Global ID:	7-31-98. CLOSED 9-4-98 1 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1992-07-01 00:00:00
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date; Global ID: Cortese:	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1892-07-01 00:00:00 T0609700080
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date; Global ID: Cortese: Region: Facility Addr2:	7-31-98. CLOSED 9-4-98 1 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1992-07-01 00:00:00 T0609700060 CORTESE
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date; Global ID: Cortese: Region: Facility Addr2: AST;	7-31-98. CLOSED 9-4-98 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1992-07-01 00:00:00 T0609700060 CORTESE 285 ROBERTS AVENUE
Region: Facility ID: Staff Initials: LUST: Region: LOP Number: Funding Fed / S Staff: Regional Board: Closed or Refer Date; Global ID: Cortese: Region: Facility Addr2:	7-31-98. CLOSED 9-4-98 1 1 1TSO087 Closed SONOMA 00012510 tate: Federal Not reported 1TSO087 red: Referred 1992-07-01 00:00:00 T0609700060 CORTESE

Map ID Direction	M	AP FINDINGS		
Distance Distance (ft Elevation) Site		Database(s)	EDR ID Number
69 SW 1/4-1/2 1967 ft.	DZ INC, SHELL BULK PLANT 257 DUTTON AVENUE SANTA ROSA, CA 93582		Notify 65 EMI	S100179524 N/A
Relative: Lower Actual: 147 ft.	Notify 65; Date Reported: Not reported Staff Initials: Not reported Board File Number: Not reported Facility Type: Not reported Discharge Date; Not reported			
	Incident Description: 93582 EMI: Year: Carbon Monoxide Emissions Tons/Yr: Air Basin; Facility ID; Air District Name: SIC Code: Air District Name: Community Health Air Pollution Info System: Consolidated Emission Reporting Rule: Total Organic Hydrocarbon Gases Tons/Yr: Reactive Organic Gases Tons/Yr: Reactive Organic Gases Tons/Yr: Carbon Monoxide Emissions Tons/Yr: NOX - Oxides of Nitrogen Tons/Yr: SOX - Oxides of Sulphur Tons/Yr: Particulate Matter Tons/Yr: Part. Matter 10 Micrometers & Smilr Tons/Yr:	1987 49 SF 844 BA 5171 BAY AREA AQMD Not reported Not reported Not reported 0 0 0		
	Year: Carbon Monoxide Emissions Tons/Yr: Air Basin: Facility ID: Alr District Name: SIC Code: Air District Name: Community Health Air Pollution Info System: Consolidated Emission Reporting Rule: Total Organic Hydrocarbon Gases Tons/Yr: Reactive Organic Gases Tons/Yr: Carbon Monoxide Emissions Tons/Yr: NOX - Oxides of Nitrogen Tons/Yr: SOX - Oxides of Sulphur Tons/Yr: Particulate Matter Tons/Yr: Part. Matter 10 Micrometers & Smilr Tons/Yr:	1990 49 SF 844 BA 5171 BAY AREA AQMD Not reported Not reported 6 6 6 0 0 0		

R70 YELLOW & ROADWAY FREIGHT SSW DUTTON AVENUE 270 1/4-1/2 SANTA ROSA, CA 2017 ft. Site 1 of 7 in cluster R Relative: LUST: Lower Region: STATE Drinking Water Aquifer affected Not reported Not reported Case Type: Cross Street: Actual: 148 fL Enf Type:

LUST 8104164498 Cortese N/A

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

YELLOW & ROADWAY FREIGHT (Continued)

Funding: Not reported How Discovered: Not reported How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700182 Stop Date: Not reported Confirm Leak: Not reported Workplan: Not reported Prelim Assess: 1989-05-04 00:00:00 Pollution Char: Not reported Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: 1992-04-15 00:00:00 1988-08-08 00:00:00 **Discover** Date: Enforcement Dt: Not reported 1965-01-02 00:00:00 Release Date: **Review Date:** Not reported Enter Date: Not reported MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: 0 County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Case Closed Chemical: Gasoline Contact Person: Not reported Responsible Party: JOHN PIFER RP Address: 520 S. 52ND ST, SUITE 209 Interim: Not reported Oversight Prgm: LUST MTBE Class: MTBE Conc: 1 MTBE Fuel: 1 MTBE Detected. Site tested for MTBE and MTBE detected MTBE Tested: Staff: 777 LCW Staff Initials: Lead Agency: Local Agency Local Agency: 49000L Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: Not reported Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: 00001105 Case Number: 1TSO241 Qty Leaked: Not reported Abate Method: Not reported Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported

S104164498

Direction		MAP FINDINGS		
Distance Distance (fi Elevation	l.) Site		Database(s)	EDR ID Numbe EPA ID Numbe
			and the second	
	YELLOW & ROADWAY FRE	IGHT (Continued)		S104164498
	Waste Disch Assigned I Summary: Not n	Name; Not reported eported		
	LUST:			
	Region: 1			
	Facility ID: 1TSC Staff Initials: Close			
	LUST:			
	17T91711	ONOMA		
	LOP Number: 0 Funding Fed / State: F	0001105		
		ot reported		
		TSO241		
		losed		
	Date: 1!	992-04-15 00:00:00		
	Global ID: T	0609700182		
	Cortese: Region: COF	RTESE		
	Facility Addr2: 270	DUTTON AVENUE		
771	SHELL OIL WHOLSALE PL	ANT	ENVIROSTOR	S100183359
SSW	257 DUTTON		ENVIRODITOR	N/A
	SANTA ROSA, CA 95407			(mea
	JANTA RODA, CA 30407			
1/4-1/2	SANTA RUSA, CA 30407			
1/4-1/2 2087 ft.	Site 2 of 7 in cluster R			
1/4-1/2 2087 ft. Relative:	Site 2 of 7 In cluster R			
1/4-1/2 2087 ft. Relative:	Site 2 of 7 In cluster R ENVIROSTOR:	Historical		
1/4-1/2 2087 ft. Relative: Lower	Site 2 of 7 In cluster R ENVIROSTOR: Site Type:	Historical * Historical		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 In cluster R ENVIROSTOR:	Historical * Historical Not reported		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 In cluster R ENVIROSTOR: Site Type: Site Type Detailed:	* Historical		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres:	* Historical Not reported NO NONE SPECIFIED		
1/4-1/2 2087 ft. Relative: Lower Actual: 148 ft.	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID;	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 In cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID; Site Code;	* Historical Not reported NO NONE SPECIFIED Not Reported Referred - Not Assigned North Coast 49510002 Not reported		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID; Sile Code; Assembly:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Sile Code; Assembly: Senate:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID; Sile Code; Assembly:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO Not reported 38.43277777777778		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senale: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO Not reported 38.4327777777778 -122.725833333333		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Site Type: Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO Not reported 38.4327777777778 -122.725833333333 49510002		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code; Assembly: Senate: Special Program: Status: Status: Status: Status Date: Restricted Use: Funding: Latitude: Longitude; Alias Name: Alias Type:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO No Not reported 38.43277777777778 -122.725833333333 49510002 Envirostor ID Number		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type: APN:	* Historical Not reported NO NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO No Not reported 38:4327777777778 -122.72583333333 49510002 Envirostor ID Number NONE SPECIFIED		
1/4-1/2 2087 ft. Relative: Lower Actual:	Site 2 of 7 in cluster R ENVIROSTOR: Sile Type: Sile Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code; Assembly: Senate: Special Program: Status: Status: Status: Status Date: Restricted Use: Funding: Latitude: Longitude; Alias Name: Alias Type:	* Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49510002 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO No Not reported 38.43277777777778 -122.725833333333 49510002 Envirostor ID Number		ED RWQCB -

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$100183359

SHELL OIL WHOLSALE PLANT (Continued)

Completed Sub Area Name: Completed Document Type: Completed Date: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Confirmed: Confirmed Description: Future Area Name: Future Sub Area Name: Future Document Type: Future Due Date: Media Affected: Media Affected Desc: Management Required: Management Required Desc: Not reported Potential: Potenital Description: Schedule Area Name: Schedule Sub Area Name: Schedule Document Type: Schedule Due Date: Schedule Revised Date: PasiUse:

Not reported Discovery 1988-04-20 00:00:00 PROJECT WIDE Not reported Site Screening 1988-05-13 00:00:00 NONE SPECIFIED Not reported Not reported Not reported Not reported Not reported NONE SPECIFIED Not reported NONE SPECIFIED NONE SPECIFIED Not reported Not reported Not reported Not reported Not reported Not reported NONE SPECIFIED

Notify 65	S100179421
Cortese	N/A

Site 3 of 7 in cluster R Relative:

257 DUTTON

SANTA ROSA, CA

R72

SSW 1/4-1/2

2087 ft.

Notify 65: Lower Date Reported: Not reported Actual: Staff Initials: Not reported 148 ft. Board File Number: Not reported Not reported Facility Type: **Discharge Date:** Not reported Incident Description: 93582

DZ PRODUCTS FACILITY

Cortese:

CORTESE Region: Facility Addr2: Not reported

R73 SSW	SHELL, DZ PRODUCT 257 DUTTON AVENU	Contraction of the second s
1/4-1/2 2087 ft.	SANTA ROSA, CA 95	
Relative:	Site 4 of 7 in cluster F	2
Lower	LUST: Region:	STATE
Actual:	Case Type:	Drinking water wells have been affected
148 ft.	Cross Street:	Not reported
	Enf Type: Funding:	COSTRE SEL

\$101316130 LUST N/A

TC2112425.2s Page 88

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

8101316130

BHELL,	DZ PRODUCTS	FACILITY	(Continued)
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How Discovered: OM Not reported How Stopped: Leak Cause: Spill Other Source Leak Source: Global Id: T0609793187 Stop Date: Not reported Confirm Leak: 1988-11-10 00:00:00 Workplan: 1990-01-09 00:00:00 1990-05-11 00:00:00 Prelim Assess: Pollution Char: 1992-04-27 00:00:00 Remed Plan: Not reported Remed Action: Not reported Not reported Monitoring: Close Date: Not reported Discover Date: 1988-11-10 00:00:00 Enforcement Dt: Not reported 1988-11-10 00:00:00 Release Date: Review Date: 2001-01-09 00:00:00 Enter Date: 1989-06-01 00:00:00 MTBE Date: 1998-04-14 00:00:00 GW Qualifier: Soll Qualifier; Not reported Max MTBE GW ppb: 6900 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Pollution Characterization Chemical: Diesel Contact Person: Not reported SHELL, DZ PRODUCTS FACILITY Responsible Party: **RP** Address: 257 DUTTON AVENUE Interim: Yes Oversight Prgm: Spills, Leaks, Investigations and Cleanup UST MTBE Class: A MTBE Conc: 2 MTBE Fuel: 0 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: JAT Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49000 SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: Not reported Priority: Not reported Cleanup Fund Id: Not reported Not reported Work Suspended: Local Case #: 2010024 Case Number: 1NSO268 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site, " GE, " Remove Free Product - remove floating product from water table Operator: Not reported Water System Name: Not reported Well Name: Not reported Distance To Lust: 0

Map ID Direction Distance Distance (f)	1)	MAP FINDINGS		EDR ID Numbe
Elevation	Site		Database(s)	EPA ID Numbe
	SHELL, DZ PRODUCTS F	ACILITY (Continued)		\$101316130
	Waste Disch Assigne Summary: MC 8-6 SV QF 4-1 col	bal ID: Not reported d Name: Not reported :MINN WELL. URF RC'D 5-18-93. DP LTR 4-29-99. QRPT 6-4 :-99. DP LTR 8-17-99. QRPT 3-6-00,4-5-00. LTR RC'D 5-18-00 (RCB LTR RC'D 6-20-00. EST LTR 7-19-00. QRPT 10-23-00,7 RPT 8-8-1. SAW LTR8-17-1. QRPT 10-29-1. QRPT 10-23-02, QI 5-02>?>RPTs (2)2-17-05. JAT LTR 3-21-05. [This site is ningled plume: SEE SHELL SERVICE STATION SITE 255 DU SO079]	0. QRPT 6-13-00. I-9-01. WTE LTR 6-6 RPT managed as a	-1.
R74 SSW 1/4-1/2 2090 ft.	258 DUTTON 258 DUTTON SANTA ROSA, CA 95407		Notify 65	S100562417 N/A
Relative: Lower	Site 5 of 7 In cluster R Notify 65:			
Actual: 148 ft.	Date Reported: Staff Initials: Board File Number: Facility Type: Discharge Date:	19930616 SAW 0TZ930001 UNKNOWN Not reported		
R75 SSW 1/4-1/2	YELLOW ROADWAY FRE 270 DUTTON AVENUE SANTA ROSA, CA 95407		Notify 65	U000067711 N/A
2115 ft.	Site 6 of 7 in cluster R			
Relative: Lower Actual: 148 ft.	Notify 65: Date Reported: Staff Initials: Board File Number: Facility Type: Discharge Date: Incident Description:	19930126 SAW 0TZ930000 UNKNOWN Not reported 95407-6805A SAMPLE COLLECTED FROM A DRINKING W. CONTAIN CARBON TERTRACHLORIDE & CHLOROFO		DUND TO
	Date Reported; Staff Initials: Board File Number; Facility Type; Discharge Date; Incident Description;	Not reported Not reported Not reported Not reported Not reported 95407-6805		

Map ID Direction		MAP FINDINGS		
Distance Distance (fil. Elevation) Site		Database(s)	EDR ID Numbe EPA ID Number
R76 SSW 1/4-1/2 2122 ft	HARRIMANS/DIAMOND 275 DUTTON SANTA ROSA, CA 9540		HAZNET	8100614709 N/A
Relative:	Site 7 of 7 in cluster R HAZNET:			
Actual: 148 ft.	Gepaid: Contact: Telephone: Facility Addr2: Mailing Name: Mailing Address: Mailing Address: Mailing City, St, Zip: Gen County: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County:	CAL000057826 SANTA ROSA AIRPORTER 000000000 Not reported Not reported PO BOX 6925 SANTA ROSA, CA 954060000 Sonoma CAD008252405 Los Angeles Unspecified solvent mixture Waste Recyclar ,2293 Sonoma		
	· · · O	CORTESE Not reported		
77 NNW 1/4-1/2 2129 ft.	24 TENTH STREET PAR TENTH STREET 24 SANTA ROSA, CA	TNERSHIP	LUST Cortese	S102423406 N/A
Rejative: Lower Actual: 151 fL	LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Plan: Remed Plan: Remed Action: Monitoring: Close Date; Discover Date: Enforcement Dt: Release Date: Review Date: Enter Date: MTBE Date:	STATE Drinking Water Aquifer affected Not reported R EF OM Not reported Not reported Not reported Not reported 1989-09-27 00:00:00 1989-09-27 00:00:00 1990-09-17 00:00:00 1990-09-17 00:00:00 1994-09-16 00:00:00 1994-11-17 00:00:00 1996-10-25 00:00:00 1996-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00 1989-09-27 00:00:00		

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

S102423406

24 TENTH STREET PARTNERSHIP (Continued)

Max MTBE GW ppb: 1 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Case Closed Chemical: Gasoline Contact Person: Not reported Responsible Party: DENNIS BEACH **RP Address:** Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: Not reported MTBE Conc: MTBE Fuel: MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: 777 Staff Initials: Not reported **Regional Board** Lead Agency: Local Agency: 49060 SANTA ROSA VALLEY (1 Hydr Basin #: MUN, AGR, IND Beneficial: Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR110 **Qty Leaked:** Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site, ,E, T Operator: DENNIS BEACH Water System Name: Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported URF/P65 RC'D 9-29-89.LOC RC'D 11-29-94, QRPT 4-28-97. JEF LTR 6-10-97, LTR RC'D Summary: 6-11-97. JEF LTR 6-23-97. LTR RC'D 8-11-97,9-22-97,9-23-97. JEF LTR 9-16-97,12-19-97. LTR RC'D 3-4-98. RPT RC'D 10-5-98. JEF LTR 3-10-99. Region: STATE Drinking Water Aquifer affected Case Type: Cross Street: Not reported Enf Type: R Funding: IEA How Discovered: OM

How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700767 Stop Date: 1997-07-30 00:00:00 Confirm Leak: 1999-05-28 00:00:00 2002-12-11 00:00:00 Workplan: Prelim Assess: 2003-03-01 00:00:00 Pollution Char: Not reported Remed Plan: Not reported Remed Action: Not reported

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$102423406

24 TENTH STREET PARTNERSHIP (Continued)

Monitoring: Not reported Close Date: 2005-03-09 00:00:00 Discover Date: 1997-07-30 00:00:00 1965-01-01 00:00:00 Enforcement Dt: Release Date: 1997-07-30 00:00:00 2001-02-06 00:00:00 Review Date: Enter Date: 1999-05-28 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soll ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Case Closed Chemical: NA Contact Person: Not reported BLANK RP Responsible Party: **RP** Address: Not reported Interim: Not reported Oversight Prgm: LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: 0 Not Required to be Tested. MTBE Tested: Staff: 777 Staff Initials: Not reported **Regional Board** Lead Agency: Local Agency: 49000 Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Not reported Priority: Cleanup Fund Id: Not reported Work Suspended: Not reported Not reported Local Case #: Case Number: 1TSR355 Qty Leaked: Not reported Abate Method: Not reported Operator: SONOMA COUNTY 10TH STREET CORP Water System Name: BOULEVARD HEIGHTS MUT WATER Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: W0609701071 Waste Disch Assigned Name: 4901071-002 LTR RC'D 6-22-99. RPT RC'D 7-12-00. JEF LTR 8-2-00. LTR RC'D 9-11-00. JEF LTR Summary: 2-6-01. RPT RC'D 6-25-1. JEF LTR 7-20-1.

LUST:

Region:	1
Facility ID:	1TSR110
Staff Initials:	Closed

Cortese:

Region: CORTESE Facility Addr2: Not reported

Map ID		MAP FINDINGS		
Direction Distance				
Distance (fi Elevation	.) Site		Database(s)	EDR ID Number EPA ID Number
and to do it.				
S78	ALLEFAX		LUST	S103393094
SSE 1/4-1/2	SEBASTOPOL ROAD 1 SANTA ROSA, CA		Cortese	N/A
2208 ft.	Site 1 of 4 in cluster 5			
Relative: Lower	LUST:			
Actual:	Region: 1 Facility ID: 1T	SR342		
152 ft.	Staff Initials: W			
	Cortese:			
	Region: C	ORTESE		
	Facility Addr2: 1	SEBASTOPOL ROAD		
	+			
S79 SSE	ALLEFAX 1 SEBASTOPOL AVENUE		LUST	S106163585 N/A
1/4-1/2	SANTA ROSA, CA 95407	72		in the second se
2216 ft.	Site 2 of 4 in cluster S			
Relative: Lower	LUST:	addition (
Actual:	Region: Case Type:	STATE Drinking Water Aquifer affected		
152 ft.	Cross Street:	Not reported		
	Enf Type:	R		
	Funding: How Discovered:	OM		
	How Stopped:	Not reported		
	Leak Cause:	Not reported		
	Leak Source:	Not reported		
	Global Id:	T0609700760		
	Stop Date:	1998-09-09 00:00:00		
	Confirm Leak:	1998-09-16 00:00:00		
	Workplan:	2000-03-30 00:00:00		
	Prelim Assess:	2001-01-05 00:00:00		
	Pollution Char:	Not reported		
	Remed Plan:	Not reported		
	Remed Action:	Not reported		
	Monitoring: Close Date:	Not reported		
	Discover Date:	1998-09-09 00:00:00		
	Enforcement Dt;	Not reported		
	Release Date:	1998-09-09 00:00:00		
	Review Date:	2001-03-14 00:00:00		
	Enter Date:	1998-09-16 00:00:00		
	MTBE Date:	2001-04-10 00:00:00		
	GW Qualifier:	#1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	Soil Qualifier:	<		
	Max MTBE GW ppb:			
	Max MTBE Soll ppb:			
	County:	49		
	Org Name:	Not reported		
	Reg Board:	North Coast Region		
	Status:	Preliminary site assessment underway		
	Chemical:	Unleaded Gasoline		
	Contact Person:	Not reported		
	Responsible Party:	ALLEFAX G/O ALADDIN MORIGAGE		
	Responsible Party:	ALLEFAX C/O ALADDIN MORTGAGE		

Map ID MAP FINDINGS
Direction
Distance
Distance (fL)
Elevation
Site
Database(s)
EDR ID Number
EPA ID Number

S106163585

ALLEFAX (Continued)

1	Li sur (communeri)		1
	Interim:	No	
	Oversight Prgm:	LUST	
	MTBE Class:	D	
	MTBE Conc:	2	
	MTBE Fuel:		
	MTBE Tested:	MTBE Detected, Site tested for MTBE and MTBE detected	
	Staff:	JAT	
	Staff Initials:	Not reported	
	Lead Agency:	Regional Board	
	Local Agency:	49060	
	Hydr Basin #:	SANTA ROSA VALLEY (1	
	Beneficial:	AGR, PROC, IND, MUN	
	Priority:	Not reported	
	Cleanup Fund Id:	Not reported	
	Work Suspended:	Not reported	
	Local Case #:	Not reported	
	Case Number:	1TSR342	
	Qty Leaked:	Not reported	
	Abate Method:	No Action Required - incident Is minor, requiring no remedial action	
	Operator:	ALLEFAX C/O ALADDIN MORTGAGE	
	Water System Nam	e:Not reported	
	Well Name:	Not reported	
	Distance To Lust:	0	
	Waste Discharge G	lobal ID: Not reported	
	Waste Disch Assign	ned Name: Not reported	
	Summary: L	RF/P65 RC'D 9-11-98.LTR RC'D 8-30-00. WTE LTR 9-5-00, 9-20-00. FAX RCD	
	9	-29-00. SWRCB LTR 10-6-00. LAM LTR 11-9-00. FAX LTR RC'D 11-15-00. SWRCB LTR	
	F	C'D 11-21-00. LAM LTR 1-5-01. SWRCB LTR RC'D 1-22-01,3-14-01.RPT RC'D 4-2-01.	
	- L	TR RC'D 5-7-01>??->LTR 12-13-04. WP ADDNDM 2-11-05. JAT LTR 3-1-05.	
	F	PT & WPLAN 4-18-05. WPLAN 4-29-05. RPT 6-17-05. JAT LTR 7-13-05. WPLAN	
	7	-29-05. JAT LTR 8-26-05. RPT 9-9-05. ADDNDM 10-20-05. JAT LTR 10-27-05. RPT	
	1	2-21-05, 1-6-06. JAT LTR 3-13-06. RPT 7-27-06. IRAP 7-28-06. ADDNDM 8-16-06.	

S80	FORMER POINT ST. GEORGE FIS	HERIES	VCP	S107027328
SSE	8 SEBASTOPOL ROAD		ENVIROSTOR	N/A
1/4-1/2 2217 ft.	SANTA ROSA, CA 95407			
	Site 3 of 4 in cluster S			
Relative: Lower	VCP: Facility ID:	49200002		
Actual:	Site Type:	Voluntary Cleanup		
152 ft.	Site Type Detail:	Voluntary Cleanup		
	Acres:	Not reported		
	National Priorities List:	NO		
	Cleanup Oversight Agencies:	이번 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전		
	Lead Agency:	RWQCB 1 - North Coast		
	Lead Agency Description:	Not reported		
	Project Manager:	JANET NAITO		
	Supervisor:	Barbara Cook		
	Division Branch:	North Coast		
	Site Code:	201368		
	Assembly:	07		
	Senate:	02		
	Special Programs Code:	Voluntary Cleanup Program		
	Status:	Refer: RWQCB		
	Status Date:	2003-01-31 00:00:00		

JAT LTR 9-28-06. Rpt 10-10-06, 1-9-07.

Map ID Direction Distance Distance (ft.) Distance

Database(s)

EDR ID Number EPA ID Number

S107027328

Restricted Use:	NO
Funding:	Responsible Party
Lat/Long:	38.4315611111111/-122.721302777778
Alias Name:	POINT ST. GEORGE FISHERIES
	49200002
	201368
Alias Type:	Project Code (Site Code)
	Envirostor ID Number
	Alternate Name
APN:	NONE SPECIFIED
APN Description:	Not reported
Comments:	Signed VCA to oversee risk assessment phase.Sent letter to Water Board finding risk assessment acceptable for use and recommended
	additional response actions.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Na	
Completed Document T	ype: Voluntary Cleanup Consultation
Completed Date:	2003-01-09 00:00:00
Completed Area Name:	PROJECT WIDE
Completed Sub Area Na	me: Not reported
Completed Document Th	ype: Voluntary Clean-up Agreement
Completed Date:	2001-02-23 00:00:00
Completed Area Name:	PROJECT WIDE
Completed Sub Area Na	
Completed Document T	ed alexan in Schwarz Merculanum.
Completed Date:	1988-02-23 00:00:00
Completed Area Name:	PROJECT WIDE
Completed Sub Area Na	
Completed Document Tr	
Completed Date:	1988-04-25 00:00:00
Confirmed:	NONE SPECIFIED
Confirmed Description:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	
Future Document Type:	Not reported
Future Due Date:	Not reported
Media Affected:	NONE SPECIFIED
Media Affected Desc:	Not reported
Management Required:	NONE SPECIFIED
Management Required I	
Potential:	30025, 30195
Potenital Description:	TPH-gas
Potenital Description:	1,2-Dichloroethylene (cis)
Schedule Area Name:	Not reported
Schedule Sub Area Nan	
Schedule Document Typ	and the second se
Schedule Due Date:	Not reported
Schedule Revised Date:	
PastUse:	MANUFACTURING - OTHER
ENVIROSTOR:	
Site Type:	Voluntary Cleanup
Site Type Detailed:	Voluntary Cleanup
Acres:	Not reported
NPL	NO
Regulatory Agencies:	SMBRP, RWQCB - North Coast
Lead Agency:	RWQCB 1 - North Coast

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

S107027328

FORMER POINT ST. GEORGE FISHERIES (Continued)

Program Manager: Supervisor: **Division Branch:** Facility ID: Site Code: Assembly: 07 Senate: 02 Special Program: Status: Status Date: **Restricted Use:** NO Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description: Comments: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Completed Area Name: Completed Sub Area Name: Completed Document Type: Completed Date: Confirmed: Confirmed Description: Future Area Name: Future Sub Area Name: Future Document Type: Future Due Date: Media Affected: Media Affected Desc: Management Required: Management Required Desc: Not reported Potential: Potenital Description: Potenital Description: Schedule Area Name: Schedule Sub Area Name: Schedule Document Type:

JANET NAITO Barbara Cook North Coast 49200002 201368 Voluntary Cleanup Program Refer: RWQCB 2003-01-31 00:00:00 **Responsible Party** 38.4315811111111 -122.721302777778 POINT ST. GEORGE FISHERIES 49200002 201368 Project Code (Site Code) Envirostor ID Number Alternate Name NONE SPECIFIED Not reported Signed VCA to oversee risk assessment phase.Sent letter to Water Board finding risk assessment acceptable for use and recommended additional response actions. PROJECT WIDE Not reported Voluntary Cleanup Consultation 2003-01-09 00:00:00 PROJECT WIDE Not reported Voluntary Clean-up Agreement 2001-02-23 00:00:00 PROJECT WIDE Not reported Discovery 1988-02-23 00:00:00 PROJECT WIDE Not reported Site Screening 1988-04-25 00:00:00 NONE SPECIFIED Not reported Not reported Not reported Not reported Not reported NONE SPECIFIED Not reported NONE SPECIFIED 30025, 30195 TPH-gas 1,2-Dichloroethylene (cis) Not reported Not reported Not reported

Map ID MAP FINDINGS Direction Distance EDR ID Number Distance (fL) Elevation Site Database(s) EPA ID Number FORMER POINT ST. GEORGE FISHERIES (Continued) S107027328 Schedule Due Date: Not reported Schedule Revised Date: Not reported PastUse: MANUFACTURING - OTHER 81 **GREYHOUND BUS DEPOT (FORMER)** S102627674 LUST ENE **B STREET 416** Corlese N/A 1/4-1/2 SANTA ROSA, CA 2237 ft. LUST: Relative: STATE Region: Higher Case Type: Drinking Water Aquifer affected Actual: Cross Street: Not reported 162 ft. Enf Type: R Funding: **IEA** How Discovered: OM How Stopped: Not reported Leak Cause: Corrosion Leak Source: Tank T0609700749 Globa) Id: Stop Date: 1996-12-10 00:00:00 Confirm Leak: 1997-03-26 00:00:00 1998-05-12 00:00:00 Workplan: 1998-05-26 00:00:00 Prelim Assess: Pollution Char: 2000-06-12 00:00:00 Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: Not reported Discover Date: 1996-12-10 00:00:00 Enforcement Dt: 1965-01-01 00:00:00 Release Date: 1996-12-10 00:00:00 Review Date: 2000-11-02 00:00:00 Enter Date: 1997-03-26 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: **Pollution Characterization** Diesel Chemical: Contact Person: Not reported GREYHOUND **Responsible Party: RP** Address: Not reported Interim: No Oversight Prgm: LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: 0 MTBE Tested: Not Required to be Tested. JEF Staff: Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1

Direction Distance Distance (f		MAP FINDINGS	Detetered	EDR ID Numbe
Elevation	Site		Database(s)	EPA ID Numbe
	GREYHOUND BUS DEP	OT (FORMER) (Continued)		\$102627674
	Beneficial:	Not reported		
	Priority: Cleanup Fund Id: Work Suspended:	Not reported Not reported		
	Local Case #:	Not reported		
	Case Number: Qty Leaked:	1TSR322 Not reported		
	Abate Method:	No Action Required - incident is minor, requiring no remedial action		
	Operator: Water System Name	GREYHOUND HI SEAS MOTEL		
	Well Name:	Not reported		
	Distance To Lust: Waste Discharge Gi	0 obal ID: W0602300750		
	Waste Disch Assign	ed Name: 1200750-001		
	9	EF LTR 4-13-98. PLAN RC'D 5-12-98. JEF LTR 5-26-98. LTR RC'D 6 -15-98. JEF LTR 10-15-98. JEF LTR 9-8-99. LTR RC'D 12-20-99. TB	D LTR 1-20-00.	
		PT RC'D 3-14-00, 4-27-00. JEF LTR 6-12-00. PLAN RC'D 8-1-00,10- TR RC'D 5-14-01,12-7-1.	31-00,11-2-00.	
	LUST:			
	Region: 1 Facility ID: 1	TSR322		
	· ·····	EF		
	Cortese:	and the second se		
		CORTESE Not reported		
	r domy roote.			
582	POINT ST. GEORGE FIS	HERIES	HAZNET	1000321786
SSE	SEBASTOPOL AVENUE	8	LUST	N/A
414 419	SANTA ROSA, CA			
1/4-1/2 2261 ft.			SLIC	
2261 ft.	Site 4 of 4 in cluster S		CA FID UST	
	Site 4 of 4 in cluster S			
2261 ft. Relative: Lower Actual:	Site 4 of 4 in cluster S HAZNET:		CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald:	CAD095655825	CA FID UST HIST UST	
2261 ft. Relative: Lower	HAZNET:		CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2:	CAD095655825 Not reported 0000000000 Not reported	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepaid: Contact: Telephone: Facility Addr2: Mailing Name:	CAD095655825 Not reported 000000000 Not reported Not reported	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2:	CAD095655825 Not reported 0000000000 Not reported	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Matling Name; Matling Address: Mailing City,St,Zip: Gen County:	CAD095655825 Not reported 000000000 Not reported Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Mailing Name; Mailing Address: Mailing City,St,Zip: Gen County: TSD EPA ID:	CAD095655825 Not reported 000000000 Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepaid: Contact: Telephone: Facility Addr2: Malling Name: Malling Address: Malling City,St,Zip: Gen County: TSD EPA ID: TSD County:	CAD095655825 Not reported 000000000 Not reported Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Mailing Name: Mailing Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD County: Waste Category: Disposal Method:	CAD095655825 Not reported 0000000000 Not reported Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728 Stanislaus Unspecified oil-containing waste Not reported	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Malling Name: Malling Address: Malling City,St,Zip: Gen County: TSD EPA ID: TSD County: Waste Category:	CAD095655825 Not reported 0000000000 Not reported Not reported & SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728 Stanislaus Unspecified oil-containing waste	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Malling Name: Malling Address: Malling City,St,Zip: Gen County: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County:	CAD095655825 Not reported 000000000 Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728 Stanislaus Unspecified oil-containing waste Not reported 1.5846 Sonoma CAD095655825	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Malling Name: Malling Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County: Gepaid: Contact:	CAD095655825 Not reported 000000000 Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728 Stanislaus Unspecified oil-containing waste Not reported 1.5846 Sonoma CAD095655825 Not reported	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Malling Name: Malling Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD EPA ID: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County: Gepaid: Contact: Telephone:	CAD095655825 Not reported 000000000 Not reported Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728 Stanislaus Unspecified oil-containing waste Not reported 1.5846 Sonoma CAD095655825 Not reported 0000000000	CA FID UST HIST UST	
2261 ft. Relative: Lower Actual:	HAZNET: Gepald: Contact: Telephone: Facility Addr2: Malling Name: Malling Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons: Facility County: Gepaid: Contact:	CAD095655825 Not reported 000000000 Not reported 8 SEBASTOPOL AVE SANTA ROSA, CA 954010000 Sonoma CAD083166728 Stanislaus Unspecified oil-containing waste Not reported 1.5846 Sonoma CAD095655825 Not reported	CA FID UST HIST UST	

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

POINT ST. GEORGE FISHERIES (Continued)

1000321786

Malling Address:	8 SEBASTOPOL AVE
Mailing City,St,Zip:	SANTA ROSA, CA 954010000
Gen County:	Sonoma
TSD EPA ID:	CAL000161743
TSD County:	Santa Clara
Waste Category:	Aqueous solution with less than 10% total organic residues
Disposal Method:	Transfer Station
Tons:	0.1668
Facility County:	Sonoma
Gepaid:	CAD095655825
Contact:	Not reported
Telephone:	000000000
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	8 SEBASTOPOL AVE
Mailing City, St, Zip:	SANTA ROSA, CA 954010000
Gen County:	Sonoma
TSD EPA ID:	CAL000161743
TSD County:	Santa Clara
Waste Category:	Unspecified oil-containing waste
Disposal Method:	Transfer Station
Tons:	1.1425
Facility County:	Sonoma
racinty courty.	Solona
LUST:	
Region:	STATE
Case Type:	Drinking Water Aquifer affected
Cross Street:	Not reported
Enf Type:	R
Funding:	SEL
How Discovered:	OM
How Stopped:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Global Id:	T0609700542
Stop Date:	1987-08-24 00:00:00
Confirm Leak:	1987-09-23 00:00:00
Workplan:	1987-04-01 00:00:00
Prelim Assess:	2005-06-08 00:00:00
Pollution Char:	2000-12-12 00:00:00
Remed Plan:	Not reported
Remed Action:	2003-04-08 00:00:00
Monitoring:	Not reported
Close Date:	Not reported
Discover Date:	1987-08-24 00:00:00
Enforcement Dt:	2000-11-17 00:00:00
Release Date:	1987-08-24 00:00:00
Review Date:	2001-03-27 00:00:00
Enter Date:	1987-08-24 00:00:00
MTBE Date:	1998-08-19 00:00:00
GW Qualifier:	=
Soil Qualifier:	Not reported
MOV MILLE (MA) PRODU	9.0
Max MTBE GW ppb:	
Max MTBE GW ppb: Max MTBE Soil ppb: County:	

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000321786

POINT ST. GEORGE FISHERIES (Continued)

How Stopped:

Leak Cause:

Leak Source:

Confirm Leak:

Global Id:

Stop Date:

Not reported

Not reported

Not reported

T0609791311

Not reported

Not reported

Reg Board: North Coast Region Status: Preliminary site assessment underway Chemical: Gasoline Contact Person: Not reported Responsible Party: EUGENE BUGATTO RP Address: P.O. BOX 2028 Interim: Yes Oversight Prgm: LUST MTBE Class: D MTBE Conc: 1 MTBE Fuel: MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE delected Staff: JAT Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 AGR, PROC, IND, MUN Beneficial: Priority: Not reported Not reported Cleanup Fund Id: Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR019 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soll and dispose in approved site Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported DATES GUESSED.P65/URF RC'D 1-7-94. QRPT 3-9-01. LTR RC'D 3-26-01. CLOSURE RQST Summary: RC'D 3-28-01.LTR RC'D 4-6-01.4-9-01.WTE LTR 4-13-01.LTR RC'D 4-16-01. ADDM RC'D 4-16-01. WTE LTR 4-27-01. QRPT 5-23-01. WTE LTR 6-6-1. LTR RC'D 6-13-1. QRPT 7-25-1, SAW LTR 8-17-1, WLE RC'D 9-13-01, WP RC'D 9-28-01, LTR RC'D 10-23-1, FAX RC'D 10-30-01. GWE RC'D 11-2-01. GWE RC'D 12-18-01. MRPT 1/7/02. GWE RC'D 1-22-02. DRAFT HRA WP RC'D 2-12-02. WTE LTR 2-26-02. FAX RC'D 3-4-02. PLAN RC'D 3-7-02. QRPT 4-8-02. MRPT 4-19-02 >?-> ... LTR 12-13-04. JAT LTR 1-27-05, 2-4-05. WPLAN 3-9-05. ADDNDM 4-8-05. JAT LTR 4-19-05. WPLAN 4-20-05. RPT 5-31-05. JAT LTR 6-13-05.LTR 6-10-05. ADDNDM 6-14-05. LTR 6-27-05. RPT 7-29-05. 8-17-05, 11-22-05. JAT LTR 11-30-05. WPLAN 2-14-06. JAT LTR 2-28-06. CostEstLTR 6-20-06. RPT 8-14-06. JAT LTR 8-25-06. LTR 9-15-06, 12-13-06. RPT 6-4-07, 6-5-07, CR-EST LTR 6-22-07. Region: STATE Case Type: Drinking Water Aquifer affected Cross Street: Not reported Enf Type: RB Funding: Not reported Not reported How Discovered:

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000321786

POINT ST. GEORGE FISHERIES (Continued)

Workplan: 1987-04-01 00:00:00 Prelim Assess: 1987-06-01 00:00:00 2001-02-14 00:00:00 Pollution Char: Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: Not reported Discover Date: 1987-09-23 00:00:00 Enforcement Dt: Not reported Release Date: 1987-09-23 00:00:00 **Review Date:** 2000-12-01 00:00:00 Enter Date: 1987-01-01 00:00:00 MTBE Date: 1965-01-01 00:00:00 GW Qualifier: Not reported Soll Qualifier: Not reported Max MTBE GW ppb: 0 Max MTBE Soil ppb: 0 49 County: Org Name: Not reported Reg Board: North Coast Region Status: **Pollution Characterization** Chemical: Waste Oil Contact Person: Not reported EUGENE BUGATTO Responsible Party: RP Address: P.O. BOX 2028 Interim: Not reported Oversight Prgm: Spills, Leaks, Investigations and Cleanup UST MTBE Class: D MTBE Conc: 2 MTBE Fuel: 0 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: JAT Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: Not reported Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: 2017800 1NSR019 Case Number: Qty Leaked: Not reported Abate Method: Not reported Operator: POINT ST GEORGE FISHERIES Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Not reported Summary:

LUST:

Region: 1 Facility ID: 1TSR019 Staff Initials: WTE

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

i definer	
Cortese:	CODTION
1 1 1 Q 1 - 1 1 - 1	CORTESE
Facility Addr2:	Not reported
SLIC:	
Region: 1	
Fadlity ID: 1	NSR019
Staff Initials: W	/TE
CA FID UST:	
Facility ID:	49000096
Regulated By:	UTNKA
Regulated ID:	00030986
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	7075429490
Mail To:	Not reported
Mailing Address:	P O BOX
Mailing Address 2:	Not reported
Malling City, St, Zip:	SANTA ROSA 95401
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active
HIST UST:	
Region:	STATE
Facility ID:	00000030986
	A DEAL AND A DEAL AND A DEAL
Facility Type:	Other
Other Type:	SEAFOOD PROCESSING
Total Tanks:	0002
Contact Name:	TONY DELIMA
Telephone:	7075429490
Owner Name:	ROBERT J. BUGATTO
Owner Address:	P.O. BOX 2028
Owner City,St,Zlp:	SAN FRANCISCO, CA
Tank Num:	001
Container Num:	1
Year Installed:	1980
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Tank Construction:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	2
Year Installed:	1980
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
I VDE OT FUEL	LUCATI

1000321786

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000321786

POINT ST. GEORGE FISHERIES (Continued)

	Not reported Stock Inventor
SWEEPS UST:	
Status:	A
Comp Number:	30986
Number:	9
Board Of Equalization	and the second
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	1
Swrch Tank Id:	49-060-030986-000001
Actv Date:	07-01-85
Capacity:	10000
Tank Use:	M.V. FUEL
Stg:	P
Content:	REG UNLEADED
Number Of Tanks:	2
Status:	A
Comp Number:	30986
Number:	9
Board Of Equalization	: 44-028249
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status;	A
Owner Tank Id:	2
Swrcb Tank Id:	49-060-030986-000002
Actv Date:	07-01-85
Capacity:	10000
Tank Use:	M.V. FUEL
Stg:	P
Content:	DIESEL
Number Of Tanks:	Not reported

T03 NNW	FRITSCH, LEE, GARY & MAXWELL COURT 29	ERRY
1/4-1/2 2269 ft.	SANTA ROSA, CA	
Relative:	Site 1 of 5 in cluster T	
Lower	LUST:	building.
	Region:	STATE
Actual:	Case Type:	Drinking Water Aquifer affected
147 ft.	Cross Street:	Not reported
	Enf Type:	R
	Funding:	EF
	How Discovered:	OM
	How Stopped:	Not reported
	Leak Cause;	Not reported
	Leak Source:	Not reported
	Global Id:	T0609700689
	Stop Date:	1992-05-27 00:00:00
	Confirm Leak:	1992-06-26 00:00:00

LUST S101309818 Cortese N/A

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

5101309818

FRITSCH	LEE,	GARY &	ERRY	(Continued)
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Workplan: 1993-09-20 00:00:00 Prelim Assess: 1993-10-21 00:00:00 Pollution Char: 1996-07-22 00:00:00 Remed Plan: 1999-06-28 00:00:00 Remed Action: 1999-07-22 00:00:00 Monitoring: 1999-04-05 00:00:00 Close Date: 2001-01-29 00:00:00 1992-05-27 00:00:00 Discover Date: Enforcement Dt: 1992-06-26 00:00:00 Release Date: 1992-05-27 00:00:00 2001-02-08 00:00:00 **Review Date:** 1992-06-26 00:00:00 Enter Date: MTBE Date: 1965-01-01 00:00:00 GW Qualifier: < Soll Qualifier: Not reported Max MTBE GW ppb: 2.5 Max MTBE Soll ppb: Not reported 49 County: Org Name: Not reported Reg Board: North Coast Region Case Closed Status: Chemical: Diesel Contact Person: Not reported Responsible Party: LEE, GARY & JERRY FRITSCH RP Address: Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: Not reported MTBE Conc: 1 MTBE Fuel: D MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: Z77 Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 MUN, AGR, IND Beneficial: Priority: С Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR216 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soll and dispose in approved site LEE, GARY & JERRY FRITSCH Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported P65 RC'D 5-27-92, LTR RC'D 9-26-96,11-13-96, JEF LTR 1-22-98,2-27-98. RPT RC'D Summary: 5-15-98. JEF LTR 6-17-98. RPT RC'D 2-23-99. QRPT RC'D 4-5-99. LTR RC'D 9-28-99. JEF LTR 9-8-99. LTR RPT RC'D 10-29-99. JEF LTR 7-5-00. LTR RC'D 11-21-00. LAM CLOS LTR 2-7-01

Map ID Direction Distance Distance (ft. Elevation	.) Site	MAP FINDINGS	 Database(s)	EDR ID Number EPA ID Number
	FRITSCH, LEE, GARY	& ERRY (Continued)	A second s	S101309818
	LUST:			
	Region:	1		
	Facility ID:	1TSR216		
	Staff Initials:	Closed		
	Cortese: Region: Facility Addr2:	CORTESE Not reported		
84 South 1/4-1/2 2292 ft.	ZEDRICK, DAVE SEBASTOPOL AVENI SANTA ROSA, CA		LUST Cortese	S101309842 N/A
	LUST:			
Relative: Lower	Region: Case Type:	STATE Drinking Water Aquifer affected		
Actual:	Cross Street;	Not reported		
151 fL	Enf Type:	R		
	Funding:	EF		
	How Discovered:	OM		
	Harry Of an and a	A first successful of		

How Stopped:

Leak Cause:

Leak Source:

Confirm Leak: Workplan:

Prelim Assess:

Pollution Char:

Remed Action:

Discover Date:

Release Date:

Review Date:

Enter Date:

MTBE Date: GW Qualifier:

Soil Qualifier:

County:

Org Name:

Reg Board: Status:

Chemical: Contact Person:

RP Address:

MTBE Class:

MTBE Conc:

MTBE Fuel:

Interim:

Responsible Party:

Oversight Prgm:

Max MTBE GW ppb: 50 Max MTBE Soil ppb: Not reported

Enforcement DI:

Remed Plan:

Monitoring: Close Date:

Global Id: Stop Date: Not reported

Not reported

Not reported T0609700037

1987-09-21 00:00:00 1987-09-21 00:00:00

1986-11-27 00:00:00

1986-11-03 00:00:00

1989-12-29 00:00:00

1989-12-11 00:00:00 1989-12-29 00:00:00

2000-01-06 00:00:00

2000-01-06 00:00:00

1987-09-21 00:00:00

2000-01-06 00:00:00

1987-09-21 00:00:00

2000-01-06 00:00:00

1987-08-24 00:00:00 1965-01-01 00:00:00

Not reported

Not reported North Coast Region

Case Closed Gasoline

Not reported

Not reported

Not reported

Yes

1

1

LUST

BLANK RP

<

49

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Site Database(s) Elevation **EPA ID Number** ZEDRICK, DAVE (Continued) \$101309842 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: 777 Staff Initials: Not reported Regional Board Lead Agency: Local Agency: 49000 Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Not reported Priority: Cleanup Fund Id: Not reported Not reported Work Suspended: Local Case #: Not reported 1TSO058 Case Number: Qty Leaked: Not reported Enhanced Biodegradation - use of any available technology to promote Abate Method: bacterial decomposition of contaminants, ,G, T DAVE ZEDRICK Operator: Water System Name:Not reported Not reported Well Name: Distance To Lust: 0 Waste Discharge Global ID; Not reported Waste Disch Assigned Name: Not reported QRPT RC'D 5-24-96, DP LTR 6-5-96, QRPT RC'D 11-21-96, DP LTR 1-21-97, QRPT RC'D Summary: 1-17-97, 4-8-97. DP LTR 4-30-97. LTR RC'D 8-8-97. DP LTR 9-2-97. LTR RC'D 10-21-97. DP LTR 11-20-97. WKPLN RC'D 11-24-99. RPT RC'D 12-28-99. LAM CLOSURE LTR 1-6-00. LUST: Region: 1 Facility ID: 1TSO058 Staff Initials: Closed Cortese: CORTESE Region: 111 SEBASTOPOL AVENUE Fecility Addr2: **T85** ALHAMBRA NATIONAL WATER CO. \$104164033 LUST NNW MAXWELL COURT 37 Cortose N/A 1/4-1/2 SANTA ROSA, CA 2293 ft. Site 2 of 5 In cluster T Relative: LUST: Lower Region: 1TSR015 Actual: Facility ID: 147 ft. Staff Initials: Closed Cortese: Region: CORTESE Facility Addr2: Not reported CORTESE Region: Facility Addr2: Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

FRITSCH INVESTMENT CORP

MAXWELL COURT 39

SANTA ROSA, CA

Database(s)

EDR ID Number EPA ID Number

LUST S102430477 Cortese N/A

Relative: Lower

T86

NNW

1/4-1/2 2299 ft.

Actual: 147 ft.

OTATE
STATE
Drinking Water Aquifer affected
Not reported
R
IEA
OM
Not reported
Not reported
Not reported
T0609700740
1995-06-14 00:00:00
1995-09-12.00:00:00
1995-11-27 00:00:00
1995-12-20 00:00:00
1997-02-26 00:00:00
1997-02-26 00:00:00
1997-02-26 00:00:00
1997-02-26 00:00:00
1997-02-26 00:00:00
1995-06-14 00:00:00
1965-01-01 00:00:00
1995-06-14 00:00:00
1997-03-17 00:00:00
1995-09-20 00:00:00
1965-01-01 00:00:00
<
<
40
0.02
49
Not reported
North Coast Region
Case Closed
Gasoline
Not reported
FRITSCH INVESTMENT CORPORATION
Not reported
Yes
LUST
Not reported
2
1
MTBE Detected. Site tested for MTBE and MTBE detected
777
Not reported
Regional Board
49060
SANTA ROSA VALLEY (1
MUN, AGR, IND
Not reported
Not reported

Direction		MAP FINDINGS		
Distance Distance (fi Elevation	t.) Site		Database(s)	EDR ID Number EPA ID Number
			1	
	FRITSCH INVESTMEN	IT CORP (Continued)		S102430477
	Local Case #: Case Number: Qty Leaked: Abate Method:	Not reported 1TSR304 Not reported Excavate and Dispose - remove contaminated soil and dispose in approved site		
	Operator: Water System Na Well Name:	FRITSCH INVESTMENT CORPORATION		
	Distance To Lust:			
	Waste Disch Assi Summary:	gned Name: Not reported LTR/DATA RC'D 9-11-95, JEF LTR 7-10-95, LTR RC'D 10-23-95, PLA URF RC'D 11-28-95, JEF LTR 12-20-95, LTR RC'D 2-16-96, JEF LTR RC'D 5-17-96, LOC RC'D 1-6-97, LTR RC'D 2-18-97, BDK CLOSURE	4-26-96, RPT	95.
	LUST:			
	Region: Facility ID: Staff Initials:	1 1TSR304 Closed		
	Cortese:			
	Region: Facility Addr2:	CORTESE 39 MAXWELL COURT		
			-	
iouth /4-1/2			LUST SLIC	S105051080 N/A
outh /4-1/2 299 ft.	SONOMA COUNTY GO	/ ROBERTS AVENUE 401		
iouth /4-1/2 299 ft. telative:	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST: Region:	/ ROBERTS AVENUE 401 STATE		
outh /4-1/2 299 ft. celative: ower	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST:	/ ROBERTS AVENUE 401		
outh /4-1/2 299 ft. clative: ower ctual:	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST: Region: Case Type: Cross Street: Enf Type:	VROBERTS AVENUE 401 STATE Drinking Water Aquifer affected Not reported R		
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South 1/4-1/2 1299 ft. Relative: Lower	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Discovered: How Stopped: Leak Cause: Leak Couse: Leak Couse: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Plan: Remed Plan: Remed Plan: Remed Plan: Close Date: Discover Date: Discover Date:	ADDITION OF THE STATE ADDITION OF THE STATE STATE Drinking Water Aquifer affected Not reported R CLOS Not reported Not reported Not reported Not reported 2001-04-27 00:00:00 2001-04-27 00:00:00 2001-04-27 00:00:00 2001-04-27 00:00:00 Not reported Not r		
South 1/4-1/2 1299 ft. Relative: Lower	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Action: Monitoring: Close Date: Discover Date: Enforcement Dt: Release Date:	ADD		
7 South /4-1/2 /299 ft. Relative: .ower Actual: .50 ft.	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Discovered: How Stopped: Leak Cause: Leak Couse: Leak Couse: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Plan: Remed Plan: Remed Plan: Remed Plan: Close Date: Discover Date: Discover Date:	ADDITION OF THE STATE ADDITION OF THE STATE STATE Drinking Water Aquifer affected Not reported R CLOS Not reported Not reported Not reported Not reported 2001-04-27 00:00:00 2001-04-27 00:00:00 2001-04-27 00:00:00 2001-04-27 00:00:00 Not reported Not r		
iouth /4-1/2 299 ft. Relative: .ower	SONOMA COUNTY GO SEBASTOPOL ROAD SANTA ROSA, CA 95 LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Action: Monitoring: Close Date: Discover Date: Enforcement Dt: Release Date: Review Date:	ADD ADD ADD ADD ADD ADD ADD ADD		

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Elevation Site Database(s) EPA ID Number SONOMA COUNTY GOVERNMENT BUILDING SITE (Continued) S105051080 Max MTBE GW ppb: 0 Max MTBE Soil ppb: 0 County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Case Closed Chemical: Solvents Contact Person: Not reported Responsible Party: JONES LANG LASALL, PROJT & DEV SVCS ONE FRONT STREET, SUITE 300 **RP Address:** Interim: Not reported Oversight Prgm: Spills, Leaks, Investigations and Cleanup UST MTBE Class: Not reported MTBE Conc: 2 MTBE Fuel: 0 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: Z77 Staff Initials: Not reported **Regional Board** Lead Agency: Local Agency: 49000 SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: MUN, AGR, IND Priority: Not reported. Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: 1NSO782 Case Number: Qty Leaked: Not reported Abate Method: Not reported VARIOUS Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported SEE MCMINN FILE. RPT RC'D 10-4-00. PLAN RC'D 3-28-01. WTE LTR 4-27-01. WTE LTR Summary: 12-21-01. BLIC: Region: 1 Facility ID: 1NSO782 Staff Initials: WTE 88 HOFFMAN, FRANK Notify 65 \$100179828 ENE PLD COURT HOUSE SQUARE 37 LUST N/A SANTA ROSA, CA 1/4-1/2 2306 ft. Notify 65: Relative: Date Reported: Not reported **Higher** Staff Initials: Not reported Actual: Board File Number: Not reported 163 ft. Facility Type: Not reported Discharge Date: Not reported

Incident Description: 95401

Map ID		MAP FINDINGS		
Direction Distance Distance (fil Elevation) Site	ч	Database(s)	EDR ID Number EPA ID Number
	HOFFMAN, FRANK (Cor	ntinued)	a fan sense	S100179828
				and the second
	LUST: Region: 1 Facility ID: 17 Staff Initials: JE	rsR144 F		
9	HIRSCH, PHIL		LUST	5101309789
ESE 1/4-1/2 2312 fL	A STREET, SOUTH 230 SANTA ROSA, CA		Cortese	N/A
lelative: ligher	LUST: Region:	STATE		
Actual:	Case Type: Cross Street:	Drinking Water Aquifer affected Not reported		
156 ft.	Enf Type:	R		
	Funding:	SEL		
	How Discovered: How Stopped:	OM Not reported		
	Leak Cause:	UNK		
	Leak Source: Global Id:	UNK T0609700702		
	Stop Date:	1987-04-01 00:00:00		
	Confirm Leak:	1990-02-02 00:00:00		
	Workplan: Prelim Assess:	1990-05-08 00:00:00 1990-06-06 00:00:00		
	Pollution Char:	2005-06-16 00:00:00		
	Remed Plan:	Not reported		
	Remed Action: Monitoring:	Not reported		
	Close Date:	Not reported		
	Discover Date:	1987-04-01 00:00:00		
	Enforcement Dt:	1990-02-02 00:00:00		
	Release Date: Review Date:	2005-06-13 00:00:00 2001-01-10 00:00:00		
	Enter Date:	1990-02-10 00:00:00		
	MTBE Date:	1965-01-01 00:00:00		
	GW Qualifier: Soll Qualifier:	< Not reported		
	Max MTBE GW ppb:			
	Max MTBE Soil ppb:	Not reported		
	County:	49 Not reported		
	Org Name; Reg Board;	North Coast Region		
	Status:	Pollution Characterization		
	Chemical:	8052413, 120		
	Contact Person: Responsible Perty:	Not reported PHIL HIRSCH		
	RP Address:	230 SOUTH A STREET		
	Interim:	Yes		
	Oversight Prgm: MTBE Class:	C LUST		
	MTBE Class: MTBE Conc:	1		
	MTBE Fuel:	0		
		MTBE Detected. Site tested for MTBE and MTBE detected		
	Staff: Staff Initials:	JEF Not reported		
	Lead Agency;	Regional Board		

Map ID Direction Distance Distance (fL) Elevation Site Database(s) EDR ID Number HIRSCH, PHIL (Continued) S101309789

Local Agency: Not reported SANTA ROSA VALLEY (1 Hydr Basin #: MUN, AGR, IND Beneficial: Priority: Not reported Not reported Cleanup Fund Id: Not reported Work Suspended: Local Case #: Not reported Case Number: 1TSR255 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: LTR RC'D 7-12-90. RPT RC'D 12-11-90. CLS LTR 5-16-91. JEF LTR 5-13-93,4-2-96. QRPT 4-5-96, JEF LTR 8-16-96,2-27-97,4-8-98, 9-7-99. JAT LTR 9-16-99. RPT RC'D 12-10-99. LTR RC'D 1-26-00. JAT LTR 6-21-00. PLAN RC'D 9-7-00,1-10-01. JEF LTR 4-17-01,10-1-1. LTR RC'D 10-29-1. JEF LTR 1-7-2. LUST: Region: 1 Facility ID: 1TSR255 Staff Initials: JEF

Cortese: Region: CORTESE

Facility Addr2: 230 A STREET, SOUTH

SLIC:

Region:	STATE
Global Id:	T0609791167
Assigned Name:	MAINSITE
Lead Agency Contact:	JOAN FLECK
Lead Agency:	NORTH COAST RWQCB (REGION 1)
Lead Agency Case Num	ber: 1NSR255
Responsible Party:	PHIL HIRSCH
Recent Dtw:	Not reported
Substance Released:	13
Facility Status:	Not reported

 90
 CANTARUTTI FRAME ALIGMENT

 NNW
 MAXWELL COURT 50

 1/4-1/2
 SANTA ROSA, CA

 2337 ft.

Relative:	LUST		
Lower	Region:	1	
	Facility ID:	1TSR084	
Actual: 146 ft.	Staff Initials:	Closed	

LUST \$104163181 N/A

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Site Database(s) EPA ID Number Elevation 181 INDUSTRIAL MACHINE & ENGINE RP LUST \$101316050 928 DUTTON AVENUE, NORTH NW SLIC N/A 1/4-1/2 SANTA ROSA, CA 95401 2360 ft. Site 1 of 3 in cluster U Relative: LUST: Lower Region: STATE Actual: Case Type: Soil only 142 11. Cross Street: Not reported Enf Type: R EF Funding: How Discovered: OM How Stopped: Not reported Laak Cause: Not reported Not reported Leak Source: T0609793214 Global Id: Stop Date: Not reported 1990-04-13 00:00:00 Confirm Leak: Workplan: Not reported Prelim Assess: Not reported Pollution Char: Not reported Not reported Remed Plan: Remed Action: Not reported Monitoring: Not reported Close Date: Not reported 1990-04-02 00:00:00 Discover Date: Enforcement DI: 1990-04-13 00:00:00 Release Date: 1990-04-02 00:00:00 **Review Date:** 1999-10-14 00:00:00 Enter Date: 1990-04-13 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Not reported Soil Qualifier: Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Leak being confirmed Chemical: Waste Oil Contact Person: Not reported INDUSTRIAL MACHINE & ENGINE RP Responsible Party: RP Address: Not reported Interim: Yes Oversight Prom: Spills, Leaks, Investigations and Cleanup UST MTBE Class: MTBE Conc: 0 MTBE Fuel: 0 MTBE Tested: Not Required to be Tested. Staff: JBL Staff Initials: Not reported Lead Agency: Regional Board Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Priority: C Cleanup Fund Id: Not reported Work Suspended: Not reported

		MAP FINDINGS		
Direction Distance				
Distance (ft. Elevation	.) Site		Database(s)	EDR ID Numbe EPA ID Number
	INDUSTRIAL MACHIN	E & ENGINE RP (Continued)		S101316050
	Local Case #:	Not reported		
	Case Number: Qtv Leaked:	1NSR146 Not reported		
	Abate Method:	Excavate and Dispose - remove contaminated soll and dispose in approved site		
	Operator: Water System Na	INDUSTRIAL MACHINE & ENGINE RP		
	Well Name:	Not reported		
	Distance To Lust:	0		
		Global ID: Not reported gned Name: Not reported		
	Summary:	SRFD PROP 65 RC'D 4-4-90. SRFD LTR 8-14-90. DLS LTR 3-8-91. N INFOR RC'D 6-5-96. DCW LTR 12-10-96.	KN LTR 5-16-9	6.
	SLIC:			
	Region:	1		
	Facility ID:	1NSR146		
	Staff Initials:	WTE		
T92 NNW 1/4-1/2 2363 ft.	MAXWELL COURT 37 SANTA ROSA, CA		LUST	S103393079 N/A
Relative:	Site 4 of 5 in cluster T			
Lower	LUST: Region:	1		
Actual:	Facility ID:	1TSR339		
	Staff Initials:	Closed		
146 ft.	otan muara.			
		AL WATER COMPANY		8105051262
T93 NNW 1/4-1/2		AL WATER COMPANY	LUST	8105051262 N/A
T93 NNW 1/4-1/2	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95	AL WATER COMPANY		
T93 NNW 1/4-1/2 2373 ft. Relative:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T	AL WATER COMPANY	LUST	
T93 NNW 1/4-1/2 2373 fL Relative: Lower	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95	AL WATER COMPANY	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type:	AL WATER COMPANY 401 STATE Soil only	LUST	
T93 NNW 1/4-1/2 2373 fL Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street:	AL WATER COMPANY 401 STATE Soil only Not reported	LUST	
T93 NNW 1/4-1/2 2373 fL Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type:	AL WATER COMPANY 401 STATE Soil only	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Sife 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM	LUST	
T93 NNW 1/4-1/2 2373 ft. Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported	LUIST	
T93 NNW 1/4-1/2 2373 ft. Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported Not reported Not reported T0609700539 1987-01-12 00:00:00	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported Not reported Not reported T0609700539 1987-01-12 00:00:00 1987-01-12 00:00:00	LUST	
146 ft. T93 NNW 1/4-1/2 2373 ft. Relative: Lower Actual: 146 ft.	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not Not Reported Not Not Reported Not	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported Not reported Not reported T0609700539 1987-01-12 00:00:00 1987-01-12 00:00:00	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported Not reported Not reported Not reported Not reported 987-01-12 00:00:00 1988-07-22 00:00:00 1988-07-22 00:00:00 1988-11-01 00:00:00 1988-11-01 00:00:00	LUST	
T93 NNW 1/4-1/2 2373 ft Relative: Lower Actual:	ALHAMBRA NATIONA 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Action:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported Not reported Not reported T0609700539 1987-01-12 00:00:00 1988-07-22 00:00:00 1988-07-22 00:00:00 1988-07-22 00:00:00 1988-11-01 00:00:00 1988-11-01 00:00:00	LUST	
T93 NNW 1/4-1/2 2373 ft. Relative: Lower Actual:	ALHAMBRA NATION/ 37 MAXWELL COURT SANTA ROSA, CA 95 Site 5 of 5 in cluster T LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Discovered: How Stopped: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan:	AL WATER COMPANY 401 STATE Soil only Not reported R EF OM Not reported Not reported Not reported Not reported Not reported Not reported Not reported 987-01-12 00:00:00 1988-07-22 00:00:00 1988-07-22 00:00:00 1988-11-01 00:00:00 1988-11-01 00:00:00	LUST	

TC2112425.2s Page 114

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Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number EPA ID Number Elevation Site Database(s) ALHAMBRA NATIONAL WATER COMPANY (Continued) S105051282 Discover Date: 1987-01-12 00:00:00 Enforcement Dt: 1988-10-20 00:00:00 1987-01-12 00:00:00 Release Date: Review Date: 1990-01-09 00:00:00 Enter Date: 1987-08-24 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Not reported Soll Qualifier: Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Case Closed Status: Chemical: Diesel Contact Person: Not reported Responsible Party: Mr. Art Hayden **RP Address:** Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: 0 Not Required to be Tested. MTBE Tested: Staff: 777 Not reported Staff Initials: Lead Agency: Regional Board 49060 Local Agency: Hydr Basin #: SANTA ROSA VALLEY (1 MUN, AGR, IND Beneficial: Priority: C Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR015 Qty Leaked: Not reported Abate Method: Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming) Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: D Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: mtg w/ARB to discuss wkpin. 9/23/88 HLA Indicates begining work 9/26, 9/28/88 extension to 9/30/88. TRIED TO FIT INTO CASE 2. ARB NO FURTHER WORK REQ'D. Region: STATE Case Type: Drinking Water Aquifer affected Cross Street: Not reported Enf Type: R Funding: IEA How Discovered: OM Not reported How Stopped: Not reported Leak Cause: Not reported Leak Source: Global Id: T0609700758

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number EPA ID Number Elevation Sile Database(s) ALHAMBRA NATIONAL WATER COMPANY (Continued) S105051262 1998-06-30 00:00:00 Stop Date: 1998-07-27 00:00:00 Confirm Leak: 2000-08-16 00:00:00 Workplan: 2000-08-16 00:00:00 Prelim Assess: 2000-08-16 00:00:00 Pollution Char: Remed Plan: 2000-08-16 00:00:00 Remed Action: 2000-08-16 00:00:00 2000-08-16 00:00:00 Monitoring: Close Date: 2000-08-16 00:00:00 1998-06-30 00:00:00 Discover Date: Enforcement Dt: 1965-01-01 00:00:00 1998-06-30 00:00:00 **Release Date! Review Date:** 2000-08-17 00:00:00 1998-07-27 00:00:00 Enter Date: MTBE Date: 1965-01-01 00:00:00 GW Qualifier: Soil Qualifier: Not reported Max MTBE GW ppb: 5 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Case Closed Chemical: Unleaded Gasoline Contact Person: Not reported Responsible Party: MCKETSON WATER PRODUCTS **RP Address:** Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: Not reported MTBE Conc: MTBE Fuel: MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected 277 Staff: Staff Initials: Not reported **Regional Board** Lead Agency: Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported 1TSR339 Case Number: **Qty Leaked:** Not reported Excavate and Dispose - remove contaminated soil and dispose In Abate Method: approved site MCKETSON WATER PRODUCTS Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported DATA RC'D 7-2-98. RPT RC'D 10-19-98. JEF LTR 12-22-98. TBD LTR 5-27-99. JEF LTR Summary: 8-10-99, 9-7-99. RPT RC'D 11-5-99. LAM CLOSURE LTR 8-16-00.

Direction Distance Distance (ft. Elevation) Site		Database(s)	EDR ID Numbe EPA ID Numbe
V94 East 1/4-1/2 2375 ft.	PG&E GAS PLANT - MUS FIRST / B STREET SANTA ROSA, CA 95404		LUST SLIC	S101316095 N/A
	Site 1 of 2 in cluster V			
Relative:	LUST:			
Higher		STATE		
Actual: 164 ft.	Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prelim Assess: Pollution Char: Remed Plan: Remed Plan: Remed Action: Monitoring: Close Date: Discover Date: Enforcement Dt: Release Date: Enforcement Dt: Release Date: Enforcement Dt: Release Date: Enforcement Dt: Release Date: Close Date: Enforcement Dt: Release Date: Close Date: Close Date: Enforcement Dt: Release Date: Review Date: Enforcement Dt: Release Date: Close Date: Release Date: Review Date: Enforcement Dt: Release Date: Close			
	Staff: Staff Initials: Lead Agency: Local Agency: Hydr Basin #: Beneficial: Priority: Cleanup Fund Id:	JEF Not reported Regional Board 49060 SANTA ROSA VALLEY (1 MUN, AGR, IND Not reported Not reported		

ap ID irection		MAP FINDINGS		
Istance Istance (ft Ievation	.) Site		Database(s)	EDR ID Number EPA ID Number
	PG&E GAS PLANT - MU	SCO (Continued)		S101316095
	Waste Disch Assigr Summary: L 7 6	2015600 1NSR228 Not reported No Action Required - incident is minor, requiring no remedial action Not reported e:Not reported Not reported 0 lobal ID: Not reported 0 lobal ID: Not reported 0 CLTR 12-4-97.LTR RC'D 12-17-98. RPT RC'D 5-19-99. DP LTR 6- -30-99. RPT RC'D 8-3-99. MONRPT RC'D 1-14-00. QRPT RPT RC'D -23-00. QRPT RC'D 7-26-00, 10-16-00, 1-23-01. LAM LTR 2-13-01. C CAP RC'D 4-12-01. QRPT 7-9-1. JEF LTR 7-9-1. QRPT 10-1-1. SAW1	4-14-00. EST 2RPT 3-30-01.	
		NSR228 EF		
15 V 1-1/2 99 ft.	CORREIRA'S AUTOMO 940 NORTH DUTTON A SANTA ROSA, CA 9540	VE	Notify 65 HAZNET	U000067302 N/A
lative:	Site 2 of 3 in cluster U			
ower ctual: 12 ft.	Notify 65: Date Reported; Staff Initials: Board File Number: Facility Type: Discharge Date; Incident Description	Not reported Not reported		
	HAZNET: Gepaid: Contact: Telephone: Facility Addr2: Mailing Name: Mailing Address: Mailing Address: Mailing City,St,Zip: Gen County: TSD EPA ID: TSD County: Waste Category: Disposal Method: Tons:	CAD044278786 PAT CORREIRA 000000000 Not reported Not reported 940 NORTH DUTTON AVE SANTA ROSA, CA 954010000 Sonoma CAL000161743 Santa Clara Unspecified oil-containing waste Recycler 5.0040 Sonoma		

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

CORREIRA'S AUTOMOTIVE (Continued)

Gen County: Sonoma TSD EPA ID: CAL000161743 TSD County: Santa Clara Weste Category: Unspecified oll-containing waste **Disposal Method: Transfer Station** Tons: 5.0040 Facility County: Sonoma Gepaid: CAD044278786 CHARLES E BAKER VICE PRES Contact: Telephone: 7075464280 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 940 N DUTTON AVE Mailing City,St,Zlp: SANTA ROSA, CA 954010000 Gen County: Sonoma TSD EPA ID: Not reported TSD County: Santa Clara Unspecified oil-containing waste Waste Category: Disposal Method: Recycler 5.83 Tons: Facility County: Not reported CAD044278786 Gepaid: PAT CORREIRA Contact: Telephone: 0000000000 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 940 NORTH DUTTON AVE Mailing City, St, Zip: SANTA ROSA, CA 954010000 Gen County: Sonoma TSD EPA ID: CAD980887418 TSD County: Waste Category: Waste oil and mixed oil Disposal Method: Recycler Tons: ,4587 Facility County: Sonoma CAD044278786 Gepaid: Contact: PAT CORREIRA 0000000000 Telephone: Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 940 NORTH DUTTON AVE Mailing City, St, Zip: SANTA ROSA, CA 954010000 Gen County: Sonoma TSD EPA ID: CAL000161743 TSD County: Santa Clara Waste Category: Unspecified oll-containing waste **Disposal Method:** Transfer Station 5.2125 Tons:

Facility County:

Sonoma

Click this bypedink while viewing on your computer to access 1 additional CA_HAZNET: record(s) in the EDR Site Report.

U000067302

Map ID Direction Distance Distance (ft.) Elevation Site

EDR ID Database(s) EPA ID

EDR ID Number EPA ID Number

U96	A AND A TRANSMISSIONS INC			RCRA-SQG	1000355475		
NW	940 N DUTTON AVE			FINDS	CAD044278786		
1/4-1/2	SANTA ROSA, CA 95401			HAZNET			
2399 ft.				LUST			
	Site 3 of 3 in cluster U			Cortese			
Relative:				CA FID UST			
Lower				HIST UST			
1.1.1				SWEEPS UST			
Actual:	Law, Card						
142 ft.	RCRA-SQG:						
	Date form received by agence						
	Facility name:		D A TRANSMISSIONS INC				
	Facility address:		DUTTON AVE				
	and the second		TA ROSA, CA 95401				
	EPA ID:	· · · · · · · · · · · · · · · · · · ·	044278786				
	Mailing address:		ITTON AVE				
			FA ROSA, CA 95401				
	Contact:		eported				
	Contact address:		eported				
			eported				
	Contact country:		eported				
	Contact telephone:	Not re	eported				
	Contact email:		eported				
	EPA Region:	09					
	Classification:	Smal	I Small Quantity Generator				
	Description:	Handler: generates more than 100 and less than 1000 kg of hazardous					
		waste during any calendar month and accumulates less than 6000 kg of					
		hazardous waste at any time; or generates 100 kg or less of hazardous					
		waste	waste during any calendar month, and accumulates more than 1000 kg of				
		hazar	rdous waste at any time				
	Owner/Operator Summary:						
	Owner/operator name:	CHAI	RLES E AND BARBARA S BAKER				
	Owner/operator address:		DUTTON AVE				
	e monoperater address.		TA ROSA, CA 95401				
	Owner/operator country:		eported				
	Owner/operator telephone:		546-4280				
	Legal status:	Priva					
	Owner/Operator Type:	Owne					
	Owner/Op start date:		eported				
	Owner/Op end date:		eported				
	Ownerrop end date.	NOLI	eponed				
	Handler Activities Summary:		Sector of Contract				
	U.S. importer of hazardous w		Unknown				
	Mixed waste (haz, and radioa		Unknown				
	Recycler of hazardous waste		No				
	Transporter of hazardous wa	ste:	No				
	Treater, storer or disposer of	HW:	No				
	Underground injection activity	y:	No				
	On-site burner exemption:		Unknown				
	Furnace exemption:		Unknown				
	Used oil fuel burner:		No				
	Used oil processor:		No				
	User oil refiner:		No				
	Used oil fuel marketer to burn	ner:	No				
	Used oil Specification market	ter;	No				
	Used on openingation marke						
	Used oil transfer facility:		No				
			No				

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000355475

A AND A TRANSMISSIONS INC (Continued)

Off-site waste receiver:

Commercial status unknown

Violetion Status: No violations found

FINDS:

Other PertInent Environmental Activity Identified at Site

RCRAInfo is a national Information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZNET:

Gepaid: CAD044278786 Contact: CHARLES E BAKER VICE PRES Telephone: 7075464280 Facility Addr2: Not reported Mailing Name: Not reported 940 N DUTTON AVE Mailing Address: Mailing City, St, Zlp: SANTA ROSA, CA 954010000 Gen County: Sonoma CAL000161743 TSD EPA ID: TSD County: Santa Clara Waste Category: Unspecified oll-containing waste **Disposal Method:** Recycler 4.58 Tons: Facility County: Not reported Gepald: CAD044278786 Contact: CHARLES E BAKER VICE PRES Telephone: 7075464280 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 940 N DUTTON AVE SANTA ROSA, CA 954010000 Mailing City, St, Zip: Gen County: Sonoma CAL000161743 TSD EPA ID: TSD County: Santa Clara Waste Category: Unspecified oll-containing waste **Disposal Method:** Recycler Tons: 4.58 Facility County: Not reported

LUST:

Region: STATE Case Type: Drinking Water Aquifer affected Cross Street: Not reported Enf Type: R CLOS Funding: How Discovered: OM How Stopped: Not reported Not reported Leak Cause: Not reported Leak Source: T0609700598 Global Id:

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000355475

A AND A TRANSMISSIONS INC (Continued) Stop Date: 1989-02-28 00:00:00 Confirm Leak: 1989-02-28 00:00:00 Workplan: 1989-12-29 00:00:00 Prelim Assess: 1990-06-13 00:00:00 Pollution Char: 1990-06-25 00:00:00 1990-06-25 00:00:00 Remed Plan: 1990-06-25 00:00:00 Remed Action: Monitoring: 1990-06-25 00:00:00 Close Date: 2006-03-03 00:00:00 Discover Date: 1989-02-28 00:00:00 Enforcement Dt: 1989-03-15 00:00:00 Release Date: 1989-02-28 00:00:00 **Review Date:** 1992-07-31 00:00:00 Enter Date: 1989-03-09 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported North Coast Region Reg Board: Status: Case Closed Chemical: Waste Oil Contact Person: Not reported Responsible Party: PATRICIA CORREIRA RP Address: 940 NORTH DUTTON AVENUE SANTA ROSA Interim: Yes LUST Oversight Prgm: MTBE Class: 0 MTBE Conc: MTBE Fuel: 0 MTBE Tested: Not Required to be Tested. Staff: 272 Staff Initials: Not reported **Regional Board** Lead Agency: 49060 Local Agency: SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: MUN, AGR, IND Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR085 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported FP IN PIT, RPT RC'D 6-13-90. JMG LTR 6-25-90. ADDN RC'D 7-3-90. EBA LTR Summary: 7-10-90. BDK LTR 7-26-90. LTR RC'D 8-2-90.SAW LTR 8-23-90. EBA LTR RC'D 11-9-90, 12-12-90, 1-9-91. H20 LEVELS RC'D 3-14-91. SUM RPT 5-28-91. KA CLOSURE LTR 7-7-92.

Database(s)

EDR ID Number EPA ID Number

A AND A TRANSMISSIONS INC (Continued)

LUST:

Region:	1
Facility ID:	1TSR085
Staff Initials:	Closed

Corlese: Region:

Region:	CORTESE
Facility Addr2:	940 DUTTON AVENUE, NORTH

CA FID UST: Fac

Facility ID:	49000968
Regulated By:	UTNKA
Regulated ID:	00045827
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	7075442318
Mail To:	Not reported
Mailing Address:	940 N DUTTON AVE
Mailing Address 2:	Not reported
Malling City, St, Zip:	SANTA ROSA 95401
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active
HIST UST:	
Region;	STATE
Facility ID:	00000045827
Facility Type:	Other
Other Type:	AUTO REPAIR
Total Tanks:	0001
Contact Name:	RALPH UNDERWOOD
Telephone:	7075442318
Owner Name:	JOSEPH CORREIRA, JR. & PATRICI

940 NO. DUTTON AVE.

SANTA ROSA, CA 95401

Owner City, St, Zip: 001 Tank Num: Container Num: 1 1984 Year installed: 00000500 Tank Capacity: WASTE Tank Used for: Type of Fuel: WASTE OIL Tank Construction: Not reported Leak Detection: None

SWEEPS UST: Status: Comp Number:

Owner Address:

Number:	9
Board Of Equalization:	Not reported
Ref Date:	07-01-85

A

45827

1000355475

Map ID MAP FINDINGS
Direction
Distance
Distance (fL)
Elevation Site Database(s)
EDR ID Number

A AND A TRANSMISSIONS INC (Continued)

Act Date:	Not reported	
Created Date:	02-29-88	
Tank Status:	A	
Owner Tank Id:	1	
Swrcb Tank Id:	49-060-045827-000001	
Actv Date:	07-01-85	
Capacity:	500	
Tank Use:	OIL	
Stg:	W	
Content:	WASTE OIL	
Number Of Tanks:	1	

97 AT&T COMMUNICATIONS ENE THIRD STREET, EAST 520 1/4-1/2 SANTA ROSA, CA 2413 ft.

Relative: Higher	
Actual: 164 ft.	

ST:	
Region:	STATE
Case Type:	Drinking Water Aquifer affected
Cross Street:	Not reported
Enf Type:	R
Funding:	IEA
How Discovered:	OM
How Stopped:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Global Id:	T0609700729
Stop Date:	1994-06-24 00:00:00
Confirm Leak:	1994-08-02 00:00:00
Workplan:	1998-09-18 00:00:00
Prelim Assess:	1998-09-18 00:00:00
Pollution Char:	1998-09-18 00:00:00
Remed Plan:	1998-09-18 00:00:00
Remed Action:	1998-09-18 00:00:00
Monitoring:	1998-09-18 00:00:00
Close Date:	1998-09-18 00:00:00
Discover Date:	1994-06-24 00:00:00
Enforcement Dt:	1965-01-01 00:00:00
Release Date:	1994-06-24 00:00:00
Review Date:	Not reported
Enter Date:	1994-08-02 00:00:00
MTBE Date:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Max MTBE GW ppb:	Not reported
Max MTBE Soil ppb:	Not reported
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Case Closed
Chemical:	Regular Gasoline
Contact Person:	Not reported
Responsible Party:	DWAYNE WALLACE
RP Address:	450 MAIN STREET, SUITE 203
Interim:	No
Oversight Prgm:	LUST
MTBE Class:	•

LUST S102424735 Cortese N/A

1000355475

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

5102424735

AT&T COMMUNICATIONS (Continued)

MTBE Conc:	0
MTBE Fuel:	1
MTBE Tested:	Site NOT Tested for MTBE.Includes Unknown and Not Analyzed.
Staff:	ZZZ
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR286
Qty Leaked:	Not reported
Abate Method:	No Action Required - Incident is minor, requiring no remedial action
Operator:	AT&T
Water System Nam	e:HI SEAS MOTEL
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge G	lobal ID: W0602300750
Waste Disch Assign	ned Name: 1200750-001
	RPT RC'D 8-1-94, JEF LTR 6-26-95, LJR LTR 2-21-96, JEF LTR 4-3-97, RPT RC'D -20-98, JEF LTR 4-9-98, INFO RC'D 8-4-98, LAM CLOSURE LTR 9-18-98.

LUST:

Region:	1
Facility ID:	1TSR286
Staff Initials:	Closed

Cortese:

Region:	CORTESE
Facility Addr2:	520 THIRD STREET, EAST

Not reported

W98	CANTARUTTI FRAME AL	IGMENT
NW	50 MAXWELL COURT	
1/4-1/2	SANTA ROSA, CA 95401	
2426 ft.	and the second second second	
	Site 1 of 3 in cluster W	
Relative:		
Lower	Notify 65:	
	Date Reported:	Not reported
Actual:	Staff Initials:	Not reported
144 ft.	Board File Number:	Not reported
	Facility Type:	Not reported
	Incident Description:	
	LUST:	
	Region:	STATE
	-	
	State and a state of the state	
		A.T
		(TT)
	Facility Type: Discharge Date; Incident Description: LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered:	Not reported Not reported 93582 STATE Soil only Not reported R EF OM

How Stopped:

Notify 65 U000067294 LUST N/A Cortese

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

U000067294

CANTARUTTI FRAME ALIGMENT (Continued)

Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700597 1989-03-01 00:00:00 Stop Date: Confirm Leak: 1989-03-01 00:00:00 1989-12-21 00:00:00 Workplan: Prelim Assess: 1989-12-21 00:00:00 1989-12-21 00:00:00 Pollution Char: Remed Plan: 1989-12-21 00:00:00 Remed Action: 1989-12-21 00:00:00 1989-12-21 00:00:00 Monitoring: 1989-12-21 00:00:00 Close Date: Discover Date: 1989-03-01 00:00:00 1989-12-21 00:00:00 Enforcement Dt: 1989-03-01 00:00:00 Release Date: **Review Date:** 1990-01-06 00:00:00 1989-03-09 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported North Coast Region Reg Board: Case Closed Status: Gasoline Chemical: Contact Person: Not reported Responsible Party: LOUIS CANTARUTTI **RP** Address: Not reported Interim: Not reported Oversight Prgm: LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: MTBE Tested: Site NOT Tested for MTBE.Includes Unknown and Not Analyzed. Staff: 777 Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Priority: C Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported 1TSR084 Case Number: Qty Leaked: Not reported Abate Method: No Action Required - incident is minor, requiring no remedial action Operator: TOM BISSEY Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: VERY LOW LEVELS OF TOLUENE 27 PPB FOUND IN SOIL AT 8', KA LTR 8-15-89, KA LTR 12-21-89 CASE CLOSED.

Map ID Direction Distance Distance (ft.		MAP FINDINGS		EDR ID Numbe
Elevation	Site		Database(s)	EPA ID Numbe
	CANTARUTTI FRAME AI	LIGMENT (Continued)		LI000067294
		CORTESE 50 MAXWELL COURT		
99 ESE 1/4-1/2 2461 ft.	HI SCH, PHIL 230 SOUTH A STREET SANTA ROSA, CA Ø		BLIC	\$105181310 N/A
Relative: Higher	SLIC: Region: 1 Facility ID: 11	NSR255		
Actual: 157 ft.		EF		
W100 NW 1/4-1/2	MUSCO TRUST MAXWELL COURT 4 SANTA ROSA, CA		LUST Cortese	S101309819 N/A
2497 ft.	Site 2 of 3 in cluster W			
Relative: Lower	LUST: Region:	STATE		
Actual: 144 ft.	Case Type: Cross Street: Enf Type:	Drinking Water Aquifer affected Not reported R		
	Funding: How Discovered:	IEA OM		
	How Stopped: Leak Cause:	Not reported Not reported		
	Leak Source:	Not reported T0609700724		
	Global Id: Stop Date:	1994-04-06 00:00:00		
	Confirm Leak:	1994-04-14 00:00:00		
	Workplan: Prefim Assess:	1996-02-07 00:00:00 1996-02-07 00:00:00		
	Pollution Char:	1997-11-04 00:00:00		
	Remed Plan:	1998-05-22 00:00:00		
	Remed Action: Monitoring:	1998-05-22 00:00:00 1998-05-22 00:00:00		
	Close Date:	2001-07-31 00:00:00		
	Discover Date: Enforcement DI:	1994-04-06 00:00:00 1965-01-01 00:00:00		
	Release Date:	1994-04-06 00:00:00		
	Review Date:	2000-11-02 00:00:00		
	Enter Date: MTBE Date:	1994-04-14 00:00:00 1998-08-19 00:00:00		
	GW Qualifier:	=		
	Soil Qualifier:	Not reported		
	Max MTBE GW ppb Max MTBE Soil ppb:	: 6		
	County:	49		
	Org Name:	Not reported		
	Reg Board: Status:	North Coast Region Case Closed		
	Chemical:	Gasoline		
	Contact Person:	Not reported		

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

MUSCO TRUST (Continued)

S101309819

1ST NATIONAL BANK/M.MULLISAN Responsible Party: RP Address: Not reported Interim: Yes **Oversight Prgm**: LUST MTBE Class: Not reported MTBE Conc: 1 MTBE Fuel: 1 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: 272 Staff Initials: Not reported Lead Agency: **Regional Board** 49060 Local Agency: SANTA ROSA VALLEY (1 Hydr Basin #: MUN, AGR, IND Beneficial: Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported 1TSR278 Case Number: Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site 1ST NATIONAL BANK/M.MULLISAN Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported NO URF.SRFD RPT/DATA RC'D 4-6-94. JEF LTR 7-30-97. ADDM RC'D 10-21-97. SRFD LTR Summary: RC'D 12-16-97. RPT RC'D 12-19-97,1-6-98. JEF LTR 3-23-98. QRPT 5-22-98. JEF LTR 6-16-98. QRPT 10-20-98. JEF LTR 8-23-99, (2)LTRS 9-8-00. 2JLC LTRS 9-11-00. JEF LTR 11-2-00. SAW CLOSURE LTR 7-31-1.

LUST:

Region: 1 Facility ID: 1TSR278 Staff Initials: JEF

Cortese: Region: CORTESE Facility Addr2: 4 MAXWELL COURT

V101 TRAVERSOS 106 B STREET East 1/4-1/2 SANTA ROSA, CA 95401 2498 ft. Site 2 of 2 in cluster V Relative: LUST: Higher Region: STATE Actual: Case Type: Drinking Water Aquifer affected 164 ft. 1ST STREET Cross Street: Enf Type: RB Funding: Not reported How Discovered: SAS How Stopped: Close Tank Leak Cause: UNK

LUST S108418317 N/A Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S108418317

TRAVERSOS (Continued)

UNK Leak Source: Global Id: T0609710942 Stop Date: Not reported 2007-04-05 00:00:00 Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Pollution Char: Remed Plan: Not reported Remed Action: Not reported Not reported Monitoring: Close Date: Not reported 2007-04-05 00:00:00 Discover Date: Enforcement Dt: Not reported 2007-04-05 00:00:00 Release Date: Review Date: Not reported Not reported Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Leak being confirmed Status: 8006619,1203 Chamical: Contact Person: Not reported HARDIP S GULATI, TRUSTEE Responsible Party: **RP** Address: 76 BROADWAY Not reported Interim: Oversight Prgm: LUST MTBE Class: MTBE Conc: D MTBE Fuel: D MTBE Tested: Not Required to be Tested. JEF Staff: Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49060 Hydr Basin #: Not reported Beneficial: Not reported Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported 1TSR191 Case Number: Not reported Qty Leaked: Abate Method: Not reported Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Not reported Summary:

Distance (find the Elevation	.) Site	Database(s)	EDR ID Numbe
W102 NW 1/4-1/2 2505 ft.	NELLIGAN, FRANCIS MAXWELL COURT 103 SANTA ROSA, CA	LUST	S104163189 N/A
Relative: Lower	Site 3 of 3 in cluster W LUST: Region: 1		
Actual: 144 ft.	Facility ID: 1TSR142 Staff InItials: Closed		
X103 SSW 1/4-1/2 2506 ft.	EXCHANGE BANK & DATA CTR. 330 SEBASTOPOL RD SANTA ROSA, CA	LUST	S106247495 N/A
Relative:	Site 1 of 5 in cluster X LUST:		
Actual: 147 ft.	Region:SONOMALOP Number:00012142Funding Fed / State:FederalStaff:Not reportRegional Board:1TSC089Closed or Referred:ReferredDate:1995-05-1Global ID:T0609700	ted 10 00:00:00	
Y104 East 1/4-1/2 2508 ft.	MALLORY WRECKING 518 2ND SANTA ROSA, CA 95401	ENVIROSTOR	S100183356 N/A
Relative: Higher	Site 1 of 2 in cluster Y ENVIROSTOR:		
Actual: 164 ft.	NPL: NO Regulatory Agencies: NONE Lead Agency: NONE Program Manager: Not re Supervisor: Refer Division Branch: North Facility ID: 49500 Site Code: Not re Assembly: 07 Senate: 02 Special Program! * Rura Status: Refer Status: Refer Status: NO Funding: Not re Latitude: 38.43 Longitude: -122.7 Alias Name: 4	orical eported E SPECIFIED E SPECIFIED eported red - Not Assigned Coast	

MAP FINDINGS Map ID Direction Distance Distance (fL) EDR ID Number Site Elevation Database(s) EPA ID Number MALLORY WRECKING (Continued) S100183356 Comments: SITE SCREENING DONE POSS ONSITE CONTAMFACILITY IDENTIFIED PHONE DIR 1940 Completed Area Name: PROJECT WIDE Not reported Completed Sub Area Name: Completed Document Type: Discovery 1988-05-12 00:00:00 Completed Date: Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Site Screening Completed Document Type: Completed Date: 1988-05-18 00:00:00 Confirmed: NONE SPECIFIED Confirmed Description: Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Not reported Future Due Date: Media Affected: NONE SPECIFIED Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Required Desc: Not reported Potential: NONE SPECIFIED Potenital Description: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported PasiUse: NONE SPECIFIED 105 BOSSA, ELAINE LUST S102425583 NNW **ELEVENTH STREET 101** Cortese N/A 1/4-1/2 SANTA ROSA, CA 2548 ft. LUST: Relative: STATE Region: Lower Case Type: Soil only Actual: **Cross Street:** Not reported 148 ft. Enf Type: R Funding: EF OM How Discovered: How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported T0609700569 Global Id: Stop Date: 1987-12-22 00:00:00 1988-01-19 00:00:00 Confirm Leak: Workplan: 1991-01-15 00:00:00 Prelim Assess: 1991-01-15 00:00:00 Pollution Char: 1991-01-15 00:00:00 Remed Plan: 1991-01-15 00:00:00 Remed Action: 1991-01-15 00:00:00 Monitoring: 1991-01-15 00:00:00 Close Date: 1991-01-15 00:00:00 Discover Date: 1987-12-22 00:00:00 Enforcement Dt: 1991-01-15 00:00:00 1987-12-22 00:00:00 Release Date: 1991-01-17 00:00:00 **Review Date:**

Database(s)

EDR ID Number EPA ID Number

Map ID Direction Distance Distance (ft.) Elevation Site

SA, ELAINE (Co	ntinued) \$102425
Enter Date:	1988-01-20 00:00:00
MTBE Date:	Not reported
GW Qualifier:	Not reported
Soll Qualifier:	Not reported
Max MTBE GW p	
Max MTBE Soil p	pb: Not reported
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Case Closed
Chemical:	Gasoline
Contact Person:	Not reported
Responsible Part	y: BLANK RP
RP Address:	Not reported
Interim:	Yes
Oversight Prgm:	LUST
MTBE Class:	9 m
MTBE Conc:	0
MTBE Fuel:	D 4 Chevrolity of the state
MTBE Tested:	Site NOT Tested for MTBE. Includes Unknown and Not Analyzed.
Staff:	727
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	C
Cleanup Fund Id:	Not reported
Work Suspended	I: Not reported
Local Case #:	Not reported
Case Number:	1TSR046
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in
	approved site
Operator:	BOSSA, ELAINE
Water System Na	
Well Name:	Not reported
Distance To Lust	: 0
Waste Discharge	Global ID: Not reported
	igned Name: Not reported
Summary:	URF WITH NO FURTHER ACTION INDICATED. KA LTR 8-29-89 REQ MORE INFO. SOIL DAT, RC'D 9/29/89. KA LTR 1-16-90 CASE 2. KA CLOSURE LETTER 1-15-91.

LUST:

Region: Facility ID: Staff Initials: 1 1TSR046 Closed

Cortese:

Region:	CORTESE
Facility Addr2:	101 ELEVENTH STREET

Map ID Direction Distance Distance (fl.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

6 th	EXCHANGE BANK SEBASTOPOL ROAD 33		LUST	S10
1/2	SANTA ROSA, CA	5	Contese	
0 ft.	SANTA NOSA, UN			
	Site 2 of 5 in cluster X			
tive:	11107			
er	LUST:	OTATE		
	Region:	STATE		
sal: ft.	Case Type:	Drinking Water Aquifer affected		
16.	Cross Street:	Not reported R		
	Enf Type: Funding:	VC		
	How Discovered:	OM		
	How Stopped:	Not reported		
	Leak Cause:	UNK		
	Leak Source:	UNK		
	Global Id:	T0609700062		
	Stop Date:	1987-08-24 00:00:00		
	Confirm Leak:	1987-09-02 00:00:00		
	Workplan:	1993-08-03 00:00:00		
	Prelim Assess:	1993-08-03 00:00:00		
	Pollution Char:	1998-06-05 00:00:00		
	Remad Plan:	1999-06-04 00:00:00		
	Remed Action:	2002-08-15 00:00:00		
	Monitoring:	2004-07-06 00:00:00		
	Close Date:	Not reported		
	Discover Date:	1987-08-24 00:00:00		
	Enforcement Dt:	2000-02-23 00:00:00		
	Release Date:	1987-08-24 00:00:00		
	Review Date:	Not reported		
	Enter Date:	1987-08-24 00:00:00		
	MTBE Date:	1965-01-01 00:00:00		
	GW Qualifier:	<		
	Soil Qualifier:	Not reported		
	Max MTBE GW ppb:			
	Max MTBE Soil ppb:			
	County:	49		
	Org Name:	Not reported		
	Reg Board:	North Coast Region		
	Status:	Post remedial action monitoring		
	Chemical:	Gasoline		
	Contact Person:	Not reported		
	Responsible Party:	BLANK RP		
	RP Address:	Not reported		
	Interim:	Yes		
	Oversight Prgm:	LUST		
	MTBE Class:	D		
	MTBE Conc: MTBE Fuel:			
	MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected		
	Staff:	CHH		
	Staff Initials:	Not reported		
	Lead Agency:	Regional Board		
	Local Agency:	49000L		
	Hydr Basin #:	SANTA ROSA VALLEY (1		
	Beneficial:	AGR, GWR, PROC, IND, MUN		
	Priority:	Not reported		
	Cleanup Fund Id:	Not reported		
	Work Suspended:	Not reported		
	eron outpended.	a size i selever and		

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Database(s) Elevation Site EPA ID Number **EXCHANGE BANK** (Continued) S104163185 Local Case #: 00012142 Case Number: 1TSO089 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site, ,, Enhanced Biodegradation - use of any available technology to promote bacterial decomposition of contaminants J. BARRIE GRAHAM, PRESIDENT & CEO Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: URF RC'D 10-25-89. QRPT 2-4-00,2-7-00. WTE LTR 2-23-00. SWRCB LTR RC'D 4-10-00,7-13-00. QRPT 9-8-00,9-11-00. FAX RC'D 10-26-00. LTR RC'D 2-13-01. SCHD LTR RC'D 2-20-01. LTR RC'D 3-8-01. WTE LTR 4-17-01. RPT/ QPRT RC'D 6-14-1. SAW LTR 8-17-1. LTR RC'D 8-24-1. QRPT 9-26-1. FUND LTR RC'D 10-5-1. WTE LTR 10-22-1. Q&ANRPT RC'D 11-5-01. LTR RC'D 12-3-01. FAX RC'D 2-27-02. QRPT 4-10-02, DATA RC'D 5-20-02, QRPT/RS RPT RCD 7-1-02, WTE LTR 10-15-02, QRPT 10-19-02. WTE LTR 10-21-02. WTE LTR 11-4-02. QRPT/RS RPT 1-31-03. ROWD RCD 6-2-03. QRPT 6-2-03. RAP ADD RCD 6-2-03. FEE RCD 6-30-03. WTE LTR 7-10-03. LMF LTR 7-22-03. QRPT/RS RPT 8-22-03. LUST: Region: 1 Facility ID: 1TSO089 Staff Initials: WTE Corlese: CORTESE Region: Facility Addr2: 330 SEBASTOPOL ROAD X107 WESTSIDE UNOCAL LUST \$103817528 SSW 370 SEBASTOPOL RD N/A 1/4-1/2 SANTA ROSA, CA 2559 ft. Site 3 of 5 in cluster X Relative: LUST: Lower SONOMA Region: Actual: LOP Number: 00001469 147 fL Funding Fed / State: Federal Staff: Not reported Regional Board: 1TSO264 Closed or Referred: Referred Date: 1995-05-10 00:00:00 T0609700199 Global ID:

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

Elevaduri	5110		Database(s)	LTAID MUMDO
			HAZNET	\$103984526
108 NW	NELLIGAN, FRANCIS 103 MAXWELL COURT		LUST	S103984526
1/4-1/2	SANTA ROSA, CA		Cortese	19/29
2571 1.	SANTA RUSA, SA		Contese	
	HAZNET:			
Relative: Lower	Gepald:	CAL000096064		
DWGI	Contact:	CURTIS A STODDARD		
Actual:	Telephone:	7075262416		
144 ft.	Facility Addr2:	Not reported		
	Mailing Name:	Not reported		
	Mailing Address:	103 MAXWELL CT		
	Mailing City, St, Zip:	SANTA ROSA, CA 954015657		
	Gen County:	Sonoma		
	TSD EPA ID:	CAL000121946		
	TSD County:	Marin		
	Waste Category:	Photochemicals/photoprocessing waste		
	Disposal Method:	Recycler		
	Tons:	.1042		
	Facility County:	Sonoma		
	Gepaid:	CAL000096064		
	Contact:	CURTIS A STODDARD		
	Telephone:	7075262416		
	Facility Addr2:	Not reported		
	Mailing Name:	Not reported		
	Mailing Address:	103 MAXWELL CT		
	Malling City, St, Zip:	SANTA ROSA, CA 954015057		
	Gen County:	Sonoma		
	TSD EPA ID:	CAL000121946		
	TSD County:	Marin		
	Waste Category:	Photochemicals/photoprocessing waste		
	Disposal Method:	Recycler		
	Tons:	.0625		
	Facility County:	Sonoma		
	Gepaid:	CAL000096064		
	Contact:	CURTIS A STODDARD		
	Telephone:	7075262416		
	Facility Addr2:	Not reported		
	Mailing Name:	Not reported		
	Mailing Address:	103 MAXWELL CT		
	Mailing City, St, Zip:	SANTA ROSA, CA 954015057		
	Gen County:	Sonoma		
	TSD EPA ID:	CAL000121946		
	TSD County:	Marin		
	Waste Category:	Photochemicals/photoprocessing waste		
	Disposal Method:	Recycler		
	Tons:	.1251		
	Facility County:	Sonoma		
	Gepaid:	CAL000096064		
	Contact:	CURTIS A STODDARD		
	Telephone:	7075262416		
	Facility Addr2:	Not reported		
	Mailing Name:	Not reported		
	Mailing Address:	103 MAXWELL CT		
	Mailing City, St, Zip:	SANTA ROSA, CA 954015057		
	Gen County:	Sonoma		
	Sold Sound t			

Map ID Direction Distance Distance (ft.) Site Elevation

Database(s)

EDR ID Number EPA ID Number

S103984526

NELLIGAN, FRANCIS (Continued)

CAD981429673 TSD EPA ID: TSD County: Marin Waste Category: Photochemicals/photoprocessing waste **Disposal Method:** Recycler .0625 Tons: Facility County: Sonoma

> Click this hyperlink while viewing on your computer to access -1 additional CA_HAZNET: record(s) in the EDR Site Report.

LUST: Region: STATE Drinking Water Aquifer affected Case Type: Cross Street: Not reported Enf Type: R Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported Global Id: T0609700642 Stop Date: 1990-03-12 00:00:00 1990-03-23 00:00:00 Confirm Leak: Workplan: 1995-11-03 00:00:00 1995-11-03 00:00:00 Prelim Assess: Pollution Char: 1995-11-03 00:00:00 Remed Plan: 1995-11-03 00:00:00 Remed Action: 1995-11-03 00:00:00 1995-11-03 00:00:00 Monitoring: Close Date: 1995-11-03 00:00:00 1990-03-12 00:00:00 **Discover Date:** Enforcement Dt: 1990-03-23 00:00:00 Release Date: 1990-03-12 00:00:00 **Review Date:** 1996-03-20 00:00:00 1990-03-12 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soll Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Not reported Org Name: Reg Board: North Coast Region Case Closed Status: Chemical: Gasoline Not reported Contact Person: Responsible Party: FRANCIS NELLIGAN **RP Address:** Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: D MTBE Conc: MTBE Fuel: 1 Site NOT Tested for MTBE.Includes Unknown and Not Analyzed. MTBE Tested: Staff: 777 Staff Initials: Not reported Regional Board Lead Agency:

Map ID Direction		MAP FINDINGS		
Distance Distance (ft. Elevation	.) Site		Database(s)	EDR ID Number EPA ID Number
	NELLIGAN, FRANCIS	(Continued)		S103984526
	Local Agency:	49060		
	Hydr Basin #:	SANTA ROSA VALLEY (1		
	Beneficial:	MUN, AGR, IND		
	Priority: Cleanup Fund Id:	Not reported		
	Work Suspended:	V Construction of the second secon		
	Local Case #:	Not reported		
	Case Number:	1TSR142		
	Qty Leaked:	Not reported		
	Abate Method:	Excavate and Dispose - remove contaminated soll and dispose in		
	Onoming	approved site FRANCIS NELLIGAN		
	Operator: Water System Na			
	Well Name:	Not reported		
	Distance To Lust:			
		Global ID: Not reported		
	the second se	gned Name: Not reported		
	Summary:	P65 RC'D 3-15-90. PSA LTR 3-26-90. RPT RC'D 5-11-90. SRFD INF ABD LTR 3-8-93. JEF LTR 4-5-94. RR LTR 1-19-95. LTR RC'D 6-28- RC'D 10-5-95. BDK CLOSURE LTR 11-3-95.	THE THE T	
	Cortese:			
	Region:	CORTESE		
		CORTESE 103 MAXWELL COURT		
	Region:		_	
109	Region: Facility Addr2: PG AND E GAS PLAN	103 MAXWELL COURT T SANTA ROSA Manufactur	red Gas Plants	1008407778
East	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S	103 MAXWELL COURT T SANTA ROSA Manufactur TREET	red Gas Plants	1008407778 N/A
1.1.7.	Region: Facility Addr2: PG AND E GAS PLAN	103 MAXWELL COURT T SANTA ROSA Manufactur TREET	red Gas Plants	
East 1/4-1/2 2590 ft. Relative:	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S	103 MAXWELL COURT T SANTA ROSA Manufactur TREET	red Gas Plants	
East 1/4-1/2 2590 ft. Relative: Higher	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S	103 MAXWELL COURT T SANTA ROSA Manufactur TREET	red Gas Plants	
East 1/4-1/2 2590 ft. Relative: Higher Actual:	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S SANTA ROSA, CA 954	103 MAXWELL COURT T SANTA ROSA Manufactur TREET	_	N/A
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S SANTA ROSA, CA 954	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S SANTA ROSA, CA 954	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401	_	N/A
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. K110 SSW 1/4-1/2	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD : SANTA ROSA, CA	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. K110 SSW 1/4-1/2 2597 ft.	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. 2590 ft. Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative:	Region: Facility Addr2: PG AND E GAS PLAN S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD : SANTA ROSA, CA	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. K110 SSW 1/4-1/2 2597 ft. Relative: Lower	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Silte 4 of 5 in cluster X LUST: Region:	103 MAXWELL COURT T SANTA ROSA Manufactur STREET 401 370 STATE	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 183 ft. SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type:	103 MAXWELL COURT T SANTA ROSA Manufactur STREET 401 370 STATE A, W	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 183 ft. SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street:	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401 370 STATE A, W Not reported	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type:	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401 370 STATE A, W Not reported R	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street:	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401 370 STATE A, W Not reported	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher	Region: Facility Addr2: PG AND E GAS PLANT S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Silte 4 of 5 In cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding:	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401 370 STATE A, W Not reported R NA	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Sile 4 of 5 In cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause:	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401 370 STATE A, W Not reported R NA OM Not reported Corrosion	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source:	103 MAXWELL COURT T SANTA ROSA Manufactur 401 370 STATE A, W Not reported R NA OM Not reported Corrosion Tank	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source: Global Id:	103 MAXWELL COURT T SANTA ROSA Manufactur 401 370 370 STATE A, W Not reported R NA OM Not reported Corrosion Tank T0609700199	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source: Global Id: Stop Date:	103 MAXWELL COURT T SANTA ROSA Manufactur 401 370 STATE A, W Not reported R NA OM Not reported Corrosion Tank T0609700199 1989-05-10 00:00:00	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Site 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source: Global Id:	103 MAXWELL COURT T SANTA ROSA Manufactur 401 370 370 STATE A, W Not reported R NA OM Not reported Corrosion Tank T0609700199	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 163 ft. X110 SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Sile 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak:	103 MAXWELL COURT T SANTA ROSA Manufactur TREET 401 370 370 370 STATE A, W Not reported R NA OM Not reported R NA OM Not reported Corrosion Tank T0609700199 1989-05-20 00:00:00	LUST	N/A 8101304986
East 1/4-1/2 2590 ft. Relative: Higher Actual: 183 ft. SSW 1/4-1/2 2597 ft. Relative: Lower Actual:	Region: Facility Addr2: PG AND E GAS PLAN' S SIDE 1ST NEAR B S SANTA ROSA, CA 954 UNOCAL #4320 SEBASTOPOL ROAD SANTA ROSA, CA Sile 4 of 5 in cluster X LUST: Region: Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause: Leak Cause: Leak Source: Global Id: Stop Date: Confirm Leak: Workplan:	103 MAXWELL COURT T SANTA ROSA Manufactur TTREET 401 370 370 370 STATE A, W Not reported R NA OM Not reported R NA OM Not reported Corrosion Tank T0609700199 1989-05-10 00:00:00 1989-05-22 00:00:00	LUST	N/A 8101304986

Database(s)

EDR ID Number EPA ID Number

UNOCAL #4320 (Continued)

Map ID

Direction Distance

Distance (ft.) Elevation

Site

S101304986

Remed Action: Not reported Monitoring: Not reported Close Date: Not reported 1989-05-10 00:00:00 **Discover Date:** Enforcement Dt: 1989-05-10 00:00:00 Release Date: 1989-05-10 00:00:00 Review Date: 2001-03-14 00:00:00 Enter Date: 1989-05-22 00:00:00 MTBE Date: 2000-09-11 00:00:00 GW Qualifier: Soil Qualifier: Not reported Max MTBE GW ppb: 10000 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: Preliminary site assessment underway Chemical: Gasoline Contact Person: Not reported Responsible Party: ERIC HETRICK RP Address: 76 BROADWAY Interim: Yes Oversight Prgm: LUST MTBE Class: A MTBE Conc: 1 MTBE Fuel: 1 MTBE Tested: MTBE Detected, Site tested for MTBE and MTBE detected CHH Staff: Staff Initials: Not reported Lead Agency: **Regional Board** Local Agency: 49000L SANTA ROSA VALLEY (1 Hydr Basin #: Beneficial: AGR, GWR, PROC, IND, MUN Priority: Not reported Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: 00001469 Case Number: 1TSO264 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site **BOB HOPKINS** Operator: Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: URF RC'D 1-3-91. QSUM 4-25-00. QRPT 4-27-00, WTE LTR 5-16-00. QRPT 6-6-00. QSUM 7-21-00. QRPT 9-8-00. PLAN RC'D 9-25-00. QSUM 10-20-00. QRPT 1-16-01, QSUM 1-25-01. QRPT 3-12-01. QSUM 4-25-01. QRPT 5-14-01. QSUM 7-20-1. QRPT 8-9-1. SAW LTR 8-17-1, PLAN RC'D 9-26-01, QSUM 10-18-1, WTE LTR 11-7-1, QRPT 11-13-01, LTR RC'D 11-21-01. RPT RC'D 2-15-02. QRPT 4-16-02.

LUST:

Region:	1
Facility ID:	1TSO264
Staff Initials:	WTE

/ap ID		MAP FINDINGS		
Diraction Distance Distance (ft Elevation	.) Site	4	Database(s)	EDR ID Numbe
levation	Site		Database(s)	EPA ID Numbe
	UNOCAL #4320 (Continu	ued)		8101304986
	Cortese;			
	0	CORTESE 70 SEBASTOPOL ROAD		
111	CITY PARKING GARAGE	0	Notify 65	S100178959
ast /4-1/2	SECOND STREET SANTA ROSA, CA 3358		Homy of	N/A
601 ft.	Site 2 of 2 in cluster Y			
lelative: ligher	Notify 85:	ALC: 177-19		
ctual:	Date Reported: Staff Initials:	Not reported Not reported		
64 ft.	Board File Number:	Not reported		
	Facility Type:	Not reported		
	Discharge Date: Incident Description:			
112	HARRIMAN, TOM & EFF		LUST	\$100467873
SW 4-1/2 501 ft.	SEBASTOPOL ROAD 37 SANTA ROSA, CA	5	Cortese	N/A
	Site 5 of 5 in cluster X			
elative: ower	LUST:			
at sold	Region:	STATE		
ctual: 47 ft.	Case Type: Cross Street:	Drinking Water Aquifer affected Not reported		
	Enf Type:	R		
	Funding:	EF		
	How Discovered: How Stopped:	OM Not reported		
	Leak Cause:	Not reported		
	Leak Source:	Not reported		
	Global Id:	T0609700599		
	Stop Date: Confirm Leak:	1989-02-20 00:00:00 1989-02-20 00:00:00		
	Workplan:	1989-06-27 00:00:00		
	Prelim Assess:	1989-07-01 00:00:00		
	Pollution Char:	1990-09-28 00:00:00		
	Remed Plan:	1995-09-01 00:00:00		
	Remed Action: Monitoring:	1995-09-01 00:00:00 1995-09-01 00:00:00		
	Close Date:	1995-09-01 00:00:00		
	Discover Date:	1989-02-20 00:00:00		
	Enforcement Dt:	1992-12-01 00:00:00		
	Release Date: Review Date:	1989-02-20 00:00:00 1998-04-09 00:00:00		
	Enter Date:	1989-03-09 00:00:00		
	MTBE Date:	Not reported		
	GW Qualifier:	Not reported		
	Soil Qualifier:	Not reported		
	Max MTBE GW ppb:			
	May MTRE Coll make	Notreported		
	Max MTBE Soll ppb: County:	49		

Map ID MAP FINDINGS
Direction
Distance
Distance (ft.)
Elevation Site Database(s)
EDR ID Number
EPA ID Number

S100467873

HARRIMAN, TOM & EFF (Continued)

Z113

ENE

1/2-1 2768 ft.

Relative: Higher

Actual: 165 ft.

Acres:

NPL:

Not reported

NO

HARRIMAN, TOM & E	EFF (Continued) S	100467873
Reg Board:	North Coast Region	
Status:	Case Closed	
Chemical:	Gesoline	
Contact Person:	Not reported	
Responsible Party		
RP Address:		
A to a substance of the second	Not reported	
Interim:	Yes	
Oversight Prgm:	LUST	
MTBE Class:		
MTBE Conc:	0	
MTBE Fuel:	1	
MTBE Tested:	Site NOT Tested for MTBE.Includes Unknown and Not Analyzed.	
Staff:	ZZZ	
Staff Initials:	Not reported	
Lead Agency:	Regional Board	
Local Agency:	49060	
Hydr Basin #:	SANTA ROSA VALLEY (1	
Beneficial:	MUN, AGR, IND	
Priority:	Not reported	
Cleanup Fund Id:		
Work Suspended:		
Local Case #:	Not reported	
Case Number:	1TSR086	
Qty Leaked:	Not reported	
Abate Method:	Excavate and Treat - remove contaminated soil and treat (includes	
	spreading or land farming)	
Operator:	Not reported	
Water System Na		
Well Name:	Not reported	
Distance To Lust:	0	
	Global ID: Not reported	
Waste Disch Assig	igned Name: Not reported	
	FAX RC'D 10-26-94. INFO RC'D 10-28-94. WTE LTR 11-18-94. Q RPT RC'D 2-9-95. LT	R
	RC'D 3-7-95. Q RPT RC'D 4-3-95. SAC 2005 LTR 4-28-95. FAX SENT 5-12-95. Q RPT	
	RC'D 7-17-95. LTR W/DATA RC'D 8-22-95. CLOSURE LTR 9-1-95. LTR RC'D 9-13-95,	
	9-21-95.	
LUST:		
Region:	4	
Facility ID:	1TSR086	
Staff Initials:	Closed	
otan mindaio.	00000	
Cortese:		
Region:	CORTESE	
Facility Addr2:	375 SEBASTOPOL ROAD	
the second second		
PG&E GAS PLANT	ENVIROSTOR 1	000196798
5TH / MENDOCINO		N/A
SANTA ROSA, CA 95-	401	
Site 1 of 2 in cluster 2		
ENVIROSTOR:		
	Historical	
Site Type:	Historical d: * Historical	
Site Type Detailed Acres:	a. Not reported	
PALIFICS .	INCO DECLOTREC	

Map ID Direction Distance Distance (fl.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

PG&E GAS PLANT (Continued)

1000196796

NONE SPECIFIED **Regulatory Agencies:** Lead Agency: NONE SPECIFIED Program Manager: Not reported Supervisor: Referred - Not Assigned **Division Branch:** North Coast Facility ID: 49490003 Site Code: Not reported 07 Assembly: 02 Senate: Special Program: * Town Gas Refer: RWQCB Status: 1995-03-21 00:00:00 Status Date: Restricted Use: NO Funding: Not reported Latitude: 38.440833333333333 Longitude: -122.7144444444444 49490003 Allas Name: TOWN GAS PLANT- SANTA ROSA #2 CAD981414980 Allas Type: EPA Identification Number Envirostor ID Number Alternate Name APN: NONE SPECIFIED APN Description: Not reported Comments: SITE SCREENING DONE PA DONE BY EPA, NEED TO REVIEWFACILITY IDENTIFIED **EPA-CERCLIS** Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Discovery 1986-06-01 00:00:00 Completed Date: Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1988-04-21 00:00:00 NONE SPECIFIED Confirmed: Confirmed Description: Not reported Future Area Name: Not reported Not reported Future Sub Area Name: Future Document Type: Not reported Future Due Date: Not reported NONE SPECIFIED Media Affected: Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Required Desc: Not reported Potential: NONE SPECIFIED Potenital Description: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported NONE SPECIFIED PastUse:

ap ID rection		MAP FINDINGS		
Distance Distance (ft Elevation	L) Site		Database(s)	EDR ID Number
14	PG&E GAS PLANT	м	anufactured Gas Plants	1008984946
E -1 58 ft.	STH & MENDOCINO SANTA ROSA, CA 95401			N/A
ative:	Site 2 of 2 in cluster Z			
her	Manufactured Gas Plants:	mate Name: PACIFIC GAS & ELECTRIC.		
i ft.				
5	PURITY CHEMICAL PRODUCTS	co	RCRA-SQG	1000265023
W -1 15 ft.	1005 CLEVELAND AVE SANTA ROSA, CA 95401		FINDS LUST CA FID UST	CAD009141144
lative: wer			HIST UST SWEEPS UST ENVIROSTOR	
tual:	RCRA-SQG:		LIVINGUIGH	
ift.	Date form received by agend Facility name: Facility address: EPA ID: Mailing address: Contact: Contact address: Contact country: Contact telephone: Contact telephone: Contact telephone: Contact email: EPA Region: Classification: Description:	PURITY CHEMICAL PRODUCTS CO 1005 CLEVELAND AVE SANTA ROSA, CA 95401 CAD009141144 PO BOX 534 SANTA ROSA, CA 95402 Not reported Not repor	ates less than 6000 kg of kg or less of hazardous	
	Owner/Operator Summary: Owner/operator name: Owner/operator address:	CORFORATION NOT REQUIRED NOT REQUIRED, ME 99999		
	Owner/operator country: Owner/operator telephone: Legal status:	Not reported (415) 555-1212 Private		
	Owner/Operator Type: Owner/Op start date: Owner/Op end date;	Owner Not reported Not reported		
	Owner/operator name: Owner/operator address:	NOT REQUIRED NOT REQUIRED NOT REQUIRED, ME 99999		
	Owner/operator country: Owner/operator telephone: Legal status:	Not reported (415) 555-1212 Private		

MAP FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Site Elevation Database(s) EPA ID Number PURITY CHEMICAL PRODUCTS CO (Continued) 1000265023 Owner/Op start date: Not reported Owner/Op end date: Not reported Handler Activities Summary: U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous wasts: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Fumace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: Na Used oil fuel marketer to burner: Na Used oil Specification marketer: No Used oil Iransfer facility: No Used oil transporter: No Off-site waste receiver: Commercial status unknown Historical Generators: Data form received by agency: 08/14/1980 Facility name: PURITY CHEMICAL PRODUCTS CO Classification: Large Quantity Generator **Violation Status:** No violations found FINDS: Other Perlinent Environmental Activity Identified at Site RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA. LUST: STATE Region: Drinking Water Aquifer affected Case Type: Cross Street: Not reported Enf Type: R Funding: EF How Discovered:

OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported T0609700551 1986-10-28 00:00:00 Confirm Leak: 1987-09-14 00:00:00 1988-12-23 00:00:00 Prelim Assess: 1989-01-13 00:00:00 Pollution Char: 1990-10-25 00:00:00 Remed Plan: 1998-12-21 00:00:00

Global Id: Stop Date:

Workplan:

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Elevation EPA ID Number Site Database(s) PURITY CHEMICAL PRODUCTS CO (Continued) 1000265023 Remed Action: 1998-12-21 00:00:00 Monitorina: 1998-12-21 00:00:00 Close Date: 1998-12-21 00:00:00 Discover Date: 1986-10-28 00:00:00 Enforcement Dt: 1998-10-09 00:00:00 1986-10-28 00:00:00 Release Date: 1998-11-16 00:00:00 **Review Date:** 1987-08-24 00:00:00 Enter Date: MTBE Date: Not reported GW Qualifier: Not reported Soil Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb; Not reported County: 49 Org Name: Not reported North Coast Region Reg Board: Status: Case Closed Chemical: Gasoline Contact Person: Not reported **Rick Nelson** Responsible Party: RP Address: Not reported Interim: Not reported Oversight Prgm: LUST MTBE Class: MTBE Conc: 0 MTBE Fuel: 1 MTBE Tested: Site NOT Tested for MTBE.Includes Unknown and Not Analyzed. Staff: ZZZ Staff Initials: Not reported Lead Agency: Regional Board Local Agency: 49060 Hydr Basin #: SANTA ROSA VALLEY (1 Beneficial: MUN, AGR, IND Priority: A Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR028 Qty Leaked: Not reported No Action Required - Incident is minor, requiring no remedial action Abate Method: Operator: Not reported Water System Name:Not reported Well Name: Not reported Distance To Lust: 0 Waste Discharge Global ID: Not reported Waste Disch Assigned Name: Not reported Summary: CLOSURE REQUEST RC'D 7-12-96. ORPT RC'D 2-4-97. ORPT RC'D 4-9-97. LMJ LTR 4-14-97. LTR W/ DATA RC'D 9-3-97. CLOSURE REQ RC'D 9-3-97. QRPT RC'D 9-3-97. LMJ LTR 12-4-97. LTR RC'D 4-8-98, 5-18-98. LMJ LTR 9-18-98, 10-19-98 CLOSURE LTR 12-21-98. LUST: Region: 1 Facility ID: 1TSR028 Staff Initials: Closed

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

PURITY CHEMICAL PRODUCTS CO (Continued)

CA FID UST:

Act Date:

CA FID UST:	
Facility ID:	49000454
Regulated By:	UTNKA
Regulated ID:	00009071
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	7075462585
Mail To:	Not reported
Mailing Address:	POBOX
Malling Address 2:	Not reported
Malling City, St, Zip:	SANTA ROSA 95401
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active
HIST UST:	
Region:	STATE
Facility ID:	0000009071
Facility Type:	Other
Other Type:	DEALER-FARM AND HOME
Total Tanks:	0002
Contact Name:	JERRY CHRISTIAN FOREMAN
	7075462585
Telephone: Owner Name:	PURITY CHEMICAL PRODUCTS CO.
Owner Address:	1005 CLEVELAND AVE.
	SANTA ROSA, CA 95401
Owner City,St,Zip:	SANTA ROSA, CA 85401
Tank Num:	001
Container Num:	S-1
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Tank Construction:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	H-1
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Tank Construction:	Not reported
Leak Detection:	Stock Inventor
OWEEDO LIOT	
SWEEPS UST: Status:	A
Comp Number:	8071
Number:	9
Board Of Equalization	
Ref Date:	07-01-85
the provide	

Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

000265023

PURITY CHEMICAL PRODUCTS CO (Continued)

Created Date: Tank Status:	
Tool: Clobic:	02-29-88
Tarik Status.	A
Owner Tank Id:	S-1
Swrch Tank Id:	49-060-009071-000001
Actv Date:	07-01-85
Capacity:	550
Tank Use:	M.V. FUEL
Sig:	P
	LEADED
Content:	
Number Of Tanks:	2
Status:	A
Comp Number:	9071
Number:	9
Board Of Equalization:	Not reported
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	H-1
Swrcb Tank Id:	49-060-009071-000002
Acty Date:	07-01-85
Capacity:	550
	M.V. FUEL
Tank Use:	
Stg:	P
Content: Number Of Tanks:	REG UNLEADED Not reported
IVIROSTOR:	(here see a
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
	NO
NPL:	
NPL: Regulatory Agencies:	NONE SPECIFIED
CC 70	
Regulatory Agencies:	NONE SPECIFIED
Regulatory Agencies: Lead Agency:	NONE SPECIFIED
Regulatory Agencies: Lead Agency: Program Manager:	NONE SPECIFIED NONE SPECIFIED Not reported
Regulatory Agencies: Lead Agency: Program Manager: Supervisor:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Spacial Program:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status: Status Date: Restricted Use: Funding:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO Not reported
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO Not reported 38,445
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO No Not reported 38,445 -122,7263888888889
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name:	NONE SPECIFIED None specified Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-00:00:00 NO Not reported 38,445 -122.726388888889 49280012
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Sente: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type:	NONE SPECIFIED None specified Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-00:00:00 NO NO No No No No No Storeported 38,445 -122.726388888889 49280012 Envirostor ID Number
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Allas Name: Allas Type: APN:	NONE SPECIFIED NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO NO NO Not reported 38,445 -122.726388888889 49280012 Envirostor ID Number NONE SPECIFIED
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description:	NONE SPECIFIED None specified Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO NO No No No No No No No No No Set 4928088888889 49280012 Envirostor ID Number NONE SPECIFIED Not reported
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name:	NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO NO NO Not reported 38,445 -122.726398888889 49280012 Envirostor ID Number NONE SPECIFIED Not reported SITE SCREENING DONE LONG TERM CHEM MFG & STORAGE, THIS SITE MIGHT BE
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description: Comments:	NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO NO NO Not reported 38,445 -122.726388888889 49280012 Envirostor ID Number NONE SPECIFIED Not reported 38,445 -122.726388888889 SITE SCREENING DONE LONG TERM CHEM MFG & STORAGE, THIS SITE MIGHT BE IN PROCESS OF RI/FSFACILITY IDENTIFIED IND DIR 1929
Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description:	NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280012 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1994-06-08 00:00:00 NO NO Not reported 38,445 -122.726388888889 49280012 Envirostor ID Number NONE SPECIFIED Not reported 38,445 -122.726388888889 49280012 Envirostor ID Number NONE SPECIFIED Not reported SITE SCREENING DONE LONG TERM CHEM MFG & STORAGE, THIS SITE MIGHT BE IN PROCESS OF RI/FSFACILITY IDENTIFIED IND DIR 1929 PROJECT WIDE

Map ID Direction Distance	MAP FINDINGS		
Distance (f	t) Site	Database(s)	EDR ID Number EPA ID Number
	PURITY CHEMICAL PRODUCTS CO (Continued)		1000265023
	Completed Document Type:DiscoveryCompleted Date:1988-03-15 00:00:00Completed Date:PROJECT WIDECompleted Sub Area Name:Not reportedCompleted Document Type:Site ScreeningCompleted Date:1988-05-13 00:00:00Confirmed:NONE SPECIFIEDConfirmed Description:Not reportedFuture Area Name:Not reportedFuture Sub Area Name:Not reportedFuture Document Type:Not reportedFuture Due Date:Not reportedMedia Affected:NONE SPECIFIEDMedia Affected Desc:Not reportedManagement Required Desc:Not reportedPotential Description:Not reportedPotential Description:Not reportedSchedule Area Name:Not reportedStoreportedNoNE SPECIFIEDMedia Affected:NONE SPECIFIEDManagement Required Desc:Not reportedPotential Description:Not reportedSchedule Sub Area Name:Not reportedSchedule Document Type:Not reportedSchedule Due Date:Not reportedSchedule Due Date:Not reportedSchedule Revised Date:Not reportedSchedule Revised Date:Not reportedPastUse:NONE SPECIFIED		
16 INW /2-1 025 ft.	CHEVRON CHEMICAL/PURITY 1005 CLEVELAND AVE SANTA ROSA, CA 93582	Notify 65	8100179522 N/A
Relative: lower	Notify 65: Date Reported: Not reported Staff Initials: Not reported Board File Number: Not reported		
45 ft.	Facility Type: Not reported Discharge Date: Not reported Incident Description: 93582		
17 INW /2-1 105 ft.	KAISER SAND & GRAVEL COMP 1060 MAXWELL SANTA ROSA, CA	Notify 65 Cortese	S100179136 N/A
telative: .ower	Notify 65: Date Reported: Not reported Staff initials: Not reported		
ctual: 45 ft.	Board File Number: Not reported Facility Type: Not reported Discharge Date: Not reported Incident Description: 93582		

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Map ID

Direction Distance

Distance (ft.) Elevation

Site

Database(s)

EDR ID Number EPA ID Number

ENVIROSTOR S100183349 118 FARAUDOS AUTO DISMANTLERS NW 1061 N DUTTON N/A 1/2-1 SANTA ROSA, CA 95401 3383 ft. ENVIROSTOR: Relative: Historical Site Type: Lower Site Type Detailed: * Historical Not reported Actual: Acres: 142 ft. NPL: NO NONE SPECIFIED **Regulatory Agencies:** NONE SPECIFIED Lead Agency: Program Manager: Not reported Referred - Not Assigned Supervisor: North Coast **Division Branch**: 49500020 Facility ID: Site Code: Not reported 07 Assembly: Senate: 02 * Rural County Survey Program Special Program: Status: Refer: RWQCB Status Date: 1993-10-08 00:00:00 **Restricted Use:** NO Funding: Not reported Latitude: 38.44444444444444 -122.730555555556 Longitude: Alias Name: 49500020 Allas Type: Envirostor ID Number APN: NONE SPECIFIED APN Description: Not reported Comments: SITE SCREENING DONE AUTO DISMANTLERFACILITY IDENTIFIED PHONE DIR Completed Area Name: PROJECT WIDE Not reported Completed Sub Area Name: Completed Document Type: Discovery Completed Date: 1988-04-19 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1988-04-22 00:00:00 Confirmed: NONE SPECIFIED Confirmed Description: Not reported Not reported Future Area Name: Future Sub Area Name: Not reported Future Document Type: Not reported Future Due Date: Not reported Media Affected: NONE SPECIFIED Media Affected Desc: Not reported NONE SPECIFIED Management Required: Management Required Desc: Not reported NONE SPECIFIED Potential: Potenital Description: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Not reported Schedule Document Type: Schedule Due Date: Not reported Schedule Revised Date: Not reported PastUse: NONE SPECIFIED

Map ID Direction		MAP FINDINGS		
Distance Distance (ft. Elevation) Site		Database(s)	EDR ID Number EPA ID Number
119 SSW 1/2-1 3463 ft.	EXCHANGE BANK DATA 330 SEBASTOPAL SANTA ROSA, CA 93582		Notify 65	U000067321 N/A
Relative: Lower	Notify 65: Date Reported:	Not reported		
Actual: 141 fL	Staff Initials: Board File Number: Facility Type: Discharge Date: Incident Description:	Not reported Not reported Not reported Not reported		
120 NNW 1/2-1 1595 ft.	TAYLOR, JOYCE 1215 BRIGGS AVENUE SANTA ROSA, CA 95401		Notify 65 LUST Cortese	S100178774 N/A
Relative:	Notify 65: Date Reported:	Not reported		
Actual: 143 ft.	Staff Initials: Board File Number: Facility Type: Discharge Date: Incident Description:	Not reported Not reported Not reported 93582		
	LUST: Region:	STATE		
	Case Type: Cross Street: Enf Type: Funding: How Discovered: How Stopped: Leak Cause; Leak Cause; Leak Source: Global Id: Stop Date: Confirm Leak: Workplan: Prellm Assess: Pollution Char: Remed Plan: Remed Action: Montioring: Close Date: Discover Date: Enforcement Dt: Release Date: Soll Qualifier: Soll Qualifier: Max MTBE GW ppb: Max MTBE Soil ppb: County: Org Name; Reg Board;			

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Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

TAYLOR, JOYCE (Continued)

S100178774

Y	LOR, JOYCE (Cont	nued) \$10017	1
	Status:	Case Closed	
	Chemical:	Waste Oil	
	Contact Person:	Not reported	
	Responsible Party:	TAYLOR, JOYCE	
	RP Address:	Not reported	
	Interim:	No	
	Oversight Prgm:	LUST	
	MTBE Class:	•	
	MTBE Conc:	0	
	MTBE Fuel:	D	
	MTBE Tested:	Not Required to be Tested.	
	Staff:	222	
	Staff Initials:	Not reported	
	Lead Agency:	Regional Board	
	Local Agency:	49060	
	Hydr Basin #:	SANTA ROSA VALLEY (1	
	Beneficial:	MUN, AGR, IND	
	Priority:	Α	
	Cleanup Fund Id:	Not reported	
	Work Suspended:	Not reported	
	Local Case #:	Not reported	
	Case Number:	1TSR064	
	Qty Leaked:	Not reported	
	Abate Method:	No Action Required - incident is minor, regulring no remedial action	
	Operator:	Not reported	
	Water System Name		
	Well Name:	Not reported	
	Distance To Lust:	0	
	Waste Discharge Gl	lobal ID: Not reported	
		ed Name: Not reported	
	Summary: D	OMESTIC WELL INCL 190 PPB TCE. LTR RC'D 10-13-94. GW ELEV RC'D 11-14-94. LTR C'D 12-9-94. QRPT RC'D 1-3-95. LTR RC'D 1-5-95. QRPT RC'D 3-13-95. DRN LTR	
	1	0-12-95. LTR RC'D 10-17-95. BKD LTR 12-12-95. LTR RC'D 10-10-96. PLAN RC'D -6-97. RPT RC'D 8-1-97.	
	0	a set of a state of a set	

Cortese:

Region: Facility Addr2: CORTESE

1215 BRIGGS AVENUE

Not reported

121 SEBASTOPAL B.P. SW 760 SEBASTOPAL 1/2-1 SANTA ROSA, CA 93582

and the second second second	
Notify 65:	
Date Reported:	Not reported
Staff Initials:	Not reported
Board File Number:	Not reported
Facility Type:	Not reported
	Date Reported: Staff Initials; Board File Number:

Discharge Date:

Incident Description: 93582

Notify 65 \$100179311 N/A

		-			
Map ID Direction			MAP FINDINGS		
Distance					Section Section Section
Distance (ft. Elevation) Site			Database(s)	EDR ID Number EPA ID Number
-					
22 W	COAST AUTO WRECKING 949 SEBASTOPOL RD			ENVIROSTOR	S101482588 N/A
/2-1	SANTA ROSA, CA 95401				
713 ft.	the state of the state of the state				
elative:	ENVIROSTOR:				
ower	Site Type:	Historic			
ctual:	Site Type Detailed: Acres:	* Histori Not rep			
39 ft.	NPL:	NO	eu		
	Regulatory Agencies:		ECIFIED		
	Lead Agency:	NONES	ECIFIED		
	Program Manager:	Not rep			
	Supervisor: Division Branch:	North C	Not Assigned		
	Facility ID:	495000	st		
	Site Code:	Not rep	bd		
	Assembly:	07			
	Senate:	02			
	Special Program: Status:	* Rural Refer: F	unty Survey Program		
	Status Date:		B 00:00:00		
	Restricted Use:	NO			
	Funding:	Not repo			
	Latitude:		6666667		
	Longitude: Alias Name:		5555556 0001		
	Alles Type:		ostor ID Number		
	APN:		SPECIFIED		
	APN Description:		ported		
	Comments:	SN 19	SCREENING DONE POSS ONSITE CONTAMP	ACILITY IDENTIFIE	D POLK DIR
	Completed Area Name:	1 C - 1	ECT WIDE		
	Completed Sub Area Na		ported		
	Completed Document Ty		very		
	Completed Date:		02-18 00:00:00		
	Completed Area Name: Completed Sub Area Na		ECT WIDE aported		
	Completed Document Ty		creening		
	Completed Date:		04-21 00:00:00		
	Confirmed:		SPECIFIED		
	Confirmed Description:		ported		
	Future Area Name: Future Sub Area Name:		ported		
	Future Document Type:		ported		
	Future Due Date:	No	ported		
	Media Affected:		SPECIFIED		
	Media Affected Desc: Management Required:		SPECIFIED		
	Management Required I		ported		
	Potential:		SPECIFIED		
	Potenital Description:		betroq		
	Schedule Area Name:		ported		
	Schedule Sub Area Nam Schedule Document Typ		ported		
	Schedule Due Date:		ported		
	Schedule Revised Date:		ported		
	PastUse:		SPECIFIED		

Map ID Direction Distance Distance (ft.) Elevation Site

CAR CAPITOL

RCRA-SQG:

EPA ID:

Contact:

Facility name:

Facility address:

Mailing address:

Contact address:

Contact country:

Contact email:

EPA Region:

Description:

Classification:

Contact telephone:

701 SANTA ROSA AVE

SANTA ROSA, CA 95402

Date form received by agency: 09/01/1996

CAR CAPITOL

CAD981429608

BOX RR

Not reported

Not reported Not reported

Not reported

Not reported

Not reported

NOT REQUIRED

NOT REQUIRED

Not reported

Private

Operator

Not reported

Not reported

Not reported

Not reported

Not reported

Private

Owner

(415) 555-1212

CAR CAPITOL

NOT REQUIRED

(415) 555-1212

NOT REQUIRED, ME 99999

NOT REQUIRED, ME 99999

09

701 SANTA ROSA AVE

Small Small Quantity Generator

123

ESE

1/2-1

3816 ft.

Relative:

Higher

Actual:

161 ft.

EDR ID Number EPA ID Number Database(s) RCRA-SQG 1000106130 CAD981429608 FINDS HAZNET CA FID UST HIST UST SWEEPS UST ENVIROSTOR SANTA ROSA, CA 95402 SANTA ROSA, CA 95402

Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary: Owner/operator name: Owner/operator address:

Owner/operator country: Owner/operator telephone: Legal status: Owner/Operator Type: Owner/Op start date: Owner/Op end date:

Owner/operator name: Owner/operator address:

Owner/operator country: Owner/operator telephone: Legal status: Owner/Operator Type: Owner/Op start date: Owner/Op end date:

Handler Activities Summary:

U.S. importer of hazardous waste: Mixed waste (haz. and radioactive):	Unknown
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No

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Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Unknown

Unknown

No

No

Database(s)

EDR ID Number EPA ID Number

1000106130

CAR CAPITOL (Continued)

On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil processor: User oil refiner: Used oil fuel marketer to burner: Used oil Specification marketer: Used oil specification marketer: Used oil transfer facility: Used oil transporter: Off-site waste receiver:

No No No No Commercial status unknown

Historical Generators:

Date form received by agency: 05/25/1986 Facility name: CAR CAPITOL Classification: Large Quantity Generator

Violation Status: No violations found

FINDS:

Other Perlinent Environmental Activity Identified at Site

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities regulared under RCRA.

HAZNET:

Gepaid:	CAL000250739
Contact:	KRIS ROSSI
Telephone:	7075454100
Facility Addr2:	Not reported
Mailing Name:	Not reported
Malling Address:	701 SANTA ROSA AVE
Mailing City, St, Zip:	SANTA ROSA, CA 95404
Gen County:	Sonoma
TSD EPA ID:	CA0000084517
TSD County:	Secramento
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Not reported
Tons:	0
Facility County:	Not reported
Gepaid:	CAD981429608
Contact:	TERRENCE-ROBERT BRABANT (PARTN
Telephone:	7075738671
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	P O BOX RR
Mailing City, St, Zip:	SANTA ROSA, CA 954024917
Gen County:	Sonoma

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

CAR

1000106130

TSD EPA ID:	CAD008302903
TSD County:	Los Angeles
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Recycler
Tons:	.3336
Facility County:	Sonoma
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
Gepaid:	CAL000250739
Contact:	KRIS ROSSI
Telephone:	7075454100
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	701 SANTA ROSA AVE
Mailing City, St, Zip:	SANTA ROSA, CA 95404
Gen County:	Sonoma
TSD EPA ID:	CA0000084517
TSD County:	Sacramento
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Transfer Station
Tons:	0.01
Facility County:	Sonoma
Gepaid:	CAD981429608
Contact:	TERRENCE-ROBERT BRABANT (PARTN
Telephone:	7075738671
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	P O BOX RR
Mailing City, St, Zip:	SANTA ROSA, CA 954024917
Gen County:	Sonoma
TSD EPA ID:	CAD008302903
TSD County:	Los Angeles
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Not reported
Tons:	.2710
Facility County:	Sonoma
Gepaid:	CAL000250739
Contact:	KRIS ROSSI
Telephone:	7075454100
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	701 SANTA ROSA AVE
Mailing City, St, Zip:	SANTA ROSA, CA 95404
Gen County:	Sonoma
TSD EPA ID:	Not reported
TSD County:	Sacramento
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Transfer Station
Tons:	0.39
Facility County:	Not reported

Click this hyperlink while viewing on your computer to access 4 additional CA_HAZNET: record(s) in the EDR Site Report.

CA FID UST: Facility ID:

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000106130

CAR CAPITOL (Continued)

	the second se
Regulated By:	UTNKA
Regulated ID:	00027710
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	7075454100
Mail To:	Not reported
Mailing Address:	701 SANTA ROSA AVE
Mailing Address 2:	Not reported
Mailing City, St, Zip:	SANTA ROSA 95402
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active
HIST UST: Region:	STATE
Facility ID:	00000027710
Facility Type:	Other
Other Type:	CAR DEALER
Total Tanks:	0001
Contact Name:	Not reported
Telephone:	7075454100
Owner Name:	CAR CAPITOL
Owner Address:	701 SANTA ROSA AVE.
Owner City, St, Zip:	S.R., CA 95402
Tank Num:	001
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Tank Construction:	
Leak Detection:	Not reported None
SWEEPS UST:	
Status:	A
Comp Number:	27710
Number:	9
Board Of Equalizatio	
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	1
Swrob Tank Id:	49-060-027710-000001
Actv Date:	07-01-85
Capacity:	Not reported
Tank Use:	OIL
Stg:	W
519.	
Content:	WASTE OIL

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

CAR CAPITOL (Continued)

CAPITOL (Continued)	1000106130
NVIROSTOR:	
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
(11, T2)	NONE SPECIFIED
Regulatory Agencies:	사실 것 같은 것 같
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	So Cal - Glendale
Facility ID:	56490060
Site Code:	Not reported
Assembly:	37
Senate:	19
Special Program:	* Site Char & Assess Grant (CERCLA 104)
Status:	Refer: Other Agency
Status Date:	1995-08-29 00:00:00
Restricted Use:	NO
Funding:	Not reported
Latitude:	0
Longitude:	0
Alias Name:	J & G OIL WELL SERVICES
Allas Nellio.	JNJ SALES AND SERVICE
	PARKER MARTIN INC
	56490060
	SAND HILLS RANCH
	CAD980636773
and the second sec	R H MCGRATH FARMS
Alias Type:	EPA Identification Number
	Envirostor ID Number
	Alternate Name
APN:	NONE SPECIFIED
APN Description:	Not reported
And and the second second second second	
Comments:	SITE SCREENING DONE EPA COMPLETED PRELIMINARY ASSESSMENT AND RECOMMEND MEDIUM PRIORITY SCREENING SITE INSPECTION. THEREFORE EPA LEAD SITE.SITE SCREENING DONE SITE ON SWAT LIST PA DUE JUNE 1982SITE SCREENING DONE EPA'S REASSESSMENT OF SCREENING SITE INSPECTION CHANGES RECOMMENDATION TO LISTING SITE INSPECTION (HIGH PRIORITY)
	REQUIRED FACILITY IDENTIFIED ID FROM ERRISSITE INSPECTION DONE
	E&E'S FIT RECOMMENDS NO FURTHER ACTION UNDER CERCLA UNLESS THERE HAS
	BEEN AN OBSERVED RELEASE, UNKNOWN WHETHER JNJ COULD SCORE ABOVE 28.5
	IN THE HRS SCORING SYSTEM, FACILITY IDENTIFIED ID FROM EPA PA 1980.
	WASTES: TOXIC TANK BOTTOM SEDIMENT NON-TOXIC ROTARY DRILLING MUD.SITE
	SCREENING DONE DHS WILL TAKE FURTHER ACTION BY PUTTING TOGETHER A HRS
	PACKET AND CONDUCTING A MINIMUM THRESHOLD ANALYSIS TO DECIDE WHAT
	SHOULD BE DONE AND BY WHOM.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Na	
Completed Document Ty	
Completed Date: Completed Area Name:	1984-06-26 00:00:00
	PROJECT WIDE
	and the set of the set
Completed Sub Area Na Completed Document Ty	

Map ID Direction Distance Distance (fL) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000106130

CAR CAPITOL (Continued)

Completed Date: 1983-10-12 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1989-12-20 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1988-11-16 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Site Inspection Report Completed Document Type: Completed Date: 1987-06-24 00:00:00 Completed Area Name: PROJECT WIDE Not reported Completed Sub Area Name: Completed Document Type: Site Screening Completed Date: 1989-05-15 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening 1987-12-03 00:00:00 Completed Date: Confirmed: NONE SPECIFIED Confirmed Description: Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Future Due Date: Not reported Media Affected: NONE SPECIFIED Media Affected Desc: Not reported NONE SPECIFIED Management Required: Management Required Desc: Not reported Potential: 10008, 10060, 10061, 10062, 10067, 10185, 10193, 10194, 10196, 10198, 10199, 20004, 20013, 20015 Potenital Description: * HOUSEHOLD WASTES Potenital Description: * OIL/WATER SEPARATION SLUDGE Potenital Description: * ORGANIC LIQUIDS WITH METALS Potenital Description: * ORGANIC MONOMER WASTE, INCLUDING UNREACTED RESINS Potenital Description: * OXYGENATED SOLVENTS Potenital Description: * TANK BOTTOM WASTES Potenital Description: * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS Potenital Description: Potenital Description: * UNSPECIFIED OIL CONTAINING WASTE Potenital Description: **UNSPECIFIED SOLVENT MIXTURES** Potenital Description: * WASTE OIL & MIXED OIL * DRILLING MUD Potenital Description: Potenital Description: * OTHER SPENT CATALYST Potenital Description: * POLYMERIC RESIN WASTE Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported

NONE SPECIFIED

PastUse:

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Direction Distance Distance (ft.) Elevation Site

Map ID

Database(s)

EDR ID Number EPA ID Number

ENVIROSTOR

\$105754203

SANTA ROSA PLATING WORKS 124 SSE N/A **80 BARHAM AVE** 1/2-1 SANTA ROSA, CA 95407 4093 ft. ENVIROSTOR: Relative: Site Type: Evaluation Lower Site Type Detailed: Evaluation Actual: Acres: Not reported 147 ft. NO NPL: NONE SPECIFIED **Regulatory Agencies:** NONE SPECIFIED Lead Agency: Program Manager: Not reported Supervisor: Barbara Cook North Coast **Division Branch:** Facility ID: 49340003 Not reported Site Code: Assembly: 07 02 Senate: Special Program: * Rural County Survey Program No Further Action Status: 2000-01-07 00:00:00 Status Date: NO **Restricted Use:** Not reported Funding: 38.42638888888889 Latitude: Longitude: -122.7191666666667 Alias Name: 49340003 Alias Type: Envirostor ID Number NONE SPECIFIED APN: APN Description: Not reported SITE SCREENING DONE SIC CODE - FORMERLY LOCATED AT 1465 SANTA ROSA Comments: **AVENUEFACILITY IDENTIFIED IND 1957** Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Discovery Completed Date: 1988-04-20 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Site Screening Completed Document Type: 1988-05-13 00:00:00 Completed Date: NONE SPECIFIED Confirmed: Confirmed Description: Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Future Due Date: Not reported NONE SPECIFIED Media Affected: Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Regulred Desc: Not reported NONE SPECIFIED Potential: Potenital Description: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported NONE SPECIFIED PastUse:

Map ID Direction		MAP	FINDINGS		
Distance					
Distance (ft. Elevation) Site		_	Database(s)	EDR ID Numbe EPA ID Numbe
125	SANTA ROSA CIRCUITS			ENVIROSTOR	1000395378
SSE 1/2-1 4102 ft.	35 / 48 WEST BARHAM AVEN SANTA ROSA, CA 95407	JE			N/A.
Relative:	ENVIROSTOR:				
Lower		listorical			
5		Historical			
Actual: 148 ft.		vot reported			
140 TL	1 40 100	NO NONE SPECIFIED			
		NONE SPECIFIED			
		Not reported			
		Referred - Not Assigned			
		Jorth Coast			
	and a second sec	9360001			
		lot reported			
		lot reported			
		lot reported			
		lot reported			
		Refer: RWQCB			
		993-09-27 00:00:00			
	- and a state of the state of t	10			
		lot reported			
	Alias Name:	49360001			
	Alias Type:	Envirostor ID Numb	AF		
	APN:	NONE SPECIFIED			
	APN Description:	Not reported			
	Comments:	MORE INFO NEED	ED TO DETERMINE THE	M DHS FILES. SITE SCRI HAZARD POTENTIAL. CO	NTACT: EILEEN
	Completed Area Manual		PT.,955 SONOMA AVE., S	ANTA ROSA, CA. (707) 57	6-5311.
	Completed Area Name:	PROJECT WIDE			
	Completed Sub Area Nam Completed Document Typ				
	Completed Document Typ	1987-03-18 00:00:0	no.		
	Completed Area Name:	PROJECT WIDE	10		
	Completed Sub Area Nam				
	Completed Document Typ				
	Completed Date:	1987-03-18 00:00:0	0		
	Confirmed:	NONE SPECIFIED			
	Confirmed Description:	Not reported			
	Future Area Name:	Not reported			
	Future Sub Area Name:	Not reported			
	Future Document Type:	Not reported			
	Future Due Date:	Not reported			
	Media Affected: Media Affected Desc:	NONE SPECIFIED			
	Management Required:	Not reported NONE SPECIFIED			
	Management Required De Potential:				
	Potenital Description:	THE FILL PLAN AND A REAL PLAN AND A	NIC SOLID WASTE		
	Schedule Area Name:	Not reported	The socie tidore		
	Schedule Sub Area Name				
	Schedule Document Type				
	Schedule Due Date:	Not reported			
	Schedule Revised Date:	Not reported			
	PastUse:	NONE SPECIFIED			

Map ID

Special Program:

Restricted Use:

Status: Status Date:

Funding:

Latitude:

Longitude: Alias Name:

Alias Type: APN:

Comments:

APN Description:

Completed Date: Completed Area Name:

Completed Date: Confirmed:

Completed Area Name:

Completed Sub Area Name:

Completed Document Type:

Completed Sub Area Name:

Completed Document Type:

Confirmed Description:

Future Sub Area Name:

Future Document Type:

Management Required: Management Required Desc:

Potenital Description:

Schedule Area Name:

Schedule Due Date:

Schedule Revised Date:

Schedule Sub Area Name:

Schedule Document Type:

Future Area Name:

Future Due Date:

Media Affected: Media Affected Desc:

Potential:

PastUse:

Direction Distance Distance (ft.) EDR ID Number Elevation Site Database(s) EPA ID Number 126 KRAFT AUTO WRECKING CO ENVIROSTOR S101482598 SE 908 SANTA ROSA AVENUE N/A 1/2-1 SANTA ROSA, CA 95407 4320 ft. ENVIROSTOR: Relative: Site Type: Historical Higher Site Type Detailed: * Historical Actual: Acres: Not reported 160 ft. NPL: NO NONE SPECIFIED Regulatory Agencies: NONE SPECIFIED Lead Agency: Program Manager: Not reported Referred - Not Assigned Supervisor: Division Branch: North Coast Facility ID: 49500026 Site Code: Not reported Assembly: 07 Senate: 02

* Rural County Survey Program

Envirostor ID Number

1926 - AUTO WRECKERS

SITE SCREENING DONE POSS ONSITE CONTAMFACILITY IDENTIFIED PHONE DIR

NONE SPECIFIED

PROJECT WIDE

PROJECT WIDE

NONE SPECIFIED

1988-05-12 00:00:00

Refer: RWQCB

Not reported

NO

1993-10-08 00:00:00

38.4294444444444

49500026

Not reported

Not reported NONE SPECIFIED

Not reported NONE SPECIFIED

Not reported NONE SPECIFIED

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

NONE SPECIFIED

Site Screening 1988-05-18 00:00:00

Discovery

TC2112425.2s Page 160

Map ID Direction		MAP FINDINGS			
Distance Distance (ft. Elevation) Site			Database(s)	EDR ID Number EPA ID Number
127 NW 1/2-1 1332 ft.	SUPERIOR SUPPLIES, INC. 40 RIDGEWAY AVENUE SANTA ROSA, CA 95401			ENVIROSTOR	S101482569 N/A
leiative:	ENVIROSTOR: Site Type:	Historical			
Lower Actual: 145 ft.	Site Type Detailed: Acres: NPL: Regulatory Agencles: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate; Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description: Comments:		ay Program		a second s
	Completed Area Name: Completed Sub Area Nan Completed Document Ty Completed Date: Completed Date: Completed Area Name: Completed Sub Area Nan Completed Date; Comfirmed: Confirmed: Confirmed: Confirmed Description: Future Area Name: Future Sub Area Name: Future Document Type: Future Due Date; Media Affected: Media Affected: Media Affected: Media Affected: Management Required: Management Required: Management Required: Potential Description: Schedule Area Name: Schedule Area Name: Schedule Document Typ Schedule Due Date: Schedule Revised Date: PastUse:	pe: Discovery 1988-02-24 00:0 PROJECT WIDE me: Not reported pe: Site Screening 1988-04-25 00:0 NONE SPECIFI Not reported Not reported Not reported NONE SPECIFI Not reported NONE SPECIFI Not reported NONE SPECIFI Not reported NONE SPECIFI Not reported NONE SPECIFI Not reported NONE SPECIFI Not reported NONE SPECIFI	E 00:00 E 00:00 ED ED ED		

Map ID Direction Distance Distance (fr.) Elevation Site

MCMINN AVENUE

641 MCMINN AVENUE

Database(s)

EDR ID Number EPA ID Number

RESPONSE

S101482558 N/A

4334 ft. Relative: Lower

128

sw

1/2-1

Actual: 136 ft.

	SANTA ROSA, CA 95401				
10	RESPONSE:				
	Facility ID:	49280005			
	Site Type:	State Response			
	Site Type Detail:	State Response or NPL			
	Acres:	Not reported			
	National Priorities List:	NO			
	Cleanup Oversight Agencles:	RWQCB 1 - North Coast			
	Lead Agency:	NONE SPECIFIED			
	Lead Agency Description:				
		Not reported			
	Project Manager:	Not reported			
	Supervisor:	Referred - Not Assigned			
	Division Branch:	North Coast			
	Site Code:	200065			
	Assembly:	07			
	Senate:	02			
	Special Program Status:	Not reported			
	Status:	Refer: RWQCB			
	Status Date:	1994-11-10 00:00:00			
	Restricted Use:	NO			
	Funding:	Responsible Party			
	Latitude:	38.4280555555556			
	Longitude:	-122.731944444444			
	Alias Name:	200065			
	Aulas Name:				
		49280005			
	with barries	P21041			
	Alias Type:	Project Code (Site Code)			
		PCode			
		Envirostor ID Number			
	APN:	NONE SPECIFIED			
	APN Description:	Not reported			
	Comments:	Fact SheetFact SheetFact SheetFacility Ide	entified: BEP	- fuel oil	
		440,000 ug/l & gasoline detected in well. N			
		Screening Done: BEP site.Fact SheetSite			
	Completed Area Name:	PROJECT WIDE	000001 4011	inour .	
	Completed Sub Area Name:	Not reported			
	Completed Document Type:	Discovery			
	Completed Date:	1988-04-21 00:00:00			
	Completed Area Name:	PROJECT WIDE			
	Completed Sub Area Name:	Not reported			
	Completed Document Type:	Site Screening			
	Completed Date:	1988-04-21 00:00:00			
	Completed Area Name:	PROJECT WIDE			
	Completed Sub Area Name:	Not reported			
	Completed Document Type:	Fact Sheets			
	Completed Date:	1986-08-01 00:00:00			
	Completed Area Name:	PROJECT WIDE			
	Completed Sub Area Name:	Not reported			
	Completed Document Type:	Fact Sheets			
	Completed Date:	1988-08-01 00:00:00			
	Completed Area Name:	PROJECT WIDE			
	Completed Sub Area Name:	Not reported			
	Completed Document Type:	Fact Sheets			
	Completed Document Type: Completed Date:	1992-06-01 00:00:00			
	Completed Area Name:	PROJECT WIDE			

Map ID Direction Distance Distance (fl.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$101482558

MCMINN AVENUE (Continued)

Completed Sub Area Name: Not reported Fact Sheets Completed Document Type: Completed Date: 1995-12-01 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets Completed Date: 1995-12-15 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets Completed Date: 1987-05-19 00:00:00 Confirmed: NONE SPECIFIED Confirmed Description: Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Future Due Date: Not reported NONE SPECIFIED Media Affected: Media Affected Desc: Not reported Management Required: NONE SPECIFIED Management Required Desc: Not reported Potential: 20017 Potenital Description: * UNSPECIFIED ORGANIC LIQUID MIXTURE Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Not reported Schedule Due Date: Schedule Revised Date: Not reported PastUse: NONE SPECIFIED

ENVIROSTOR:

Site Type: Site Type Detailed: Acres: NPL: **Regulatory Agencies:** Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name:

Alias Type:

State Response State Response or NPL Not reported NO **RWQCB 1 - North Coast** NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49280005 200065 07 02 Not reported Refer: RWQCB 1994-11-10 00:00:00 NO **Responsible Party** 38.4280555555556 -122.73194444444 200065 49280005 P21041 Project Code (Site Code) PCode Envirostor ID Number

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

S101482558

MCMINN AVENUE (Continued)

APN:

Comments:

Confirmed:

Potential:

PastUse:

NONE SPECIFIED APN Description: Not reported Fact SheetFact SheetFact SheetFacility Identified: BEP - fuel oil 440,000 ug/l & gasoline detected in well. No RP identified. Site Screening Done: BEP site.Fact SheetSite UpdateFact Sheet Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Discovery Completed Date: 1988-04-21 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1988-04-21 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets Completed Date: 1986-08-01 00:00:00 PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets Completed Date: 1988-08-01 00:00:00 PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Fact Sheets Completed Document Type: Completed Date: 1992-06-01 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets Completed Date: 1995-12-01 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets 1995-12-15 00:00:00 Completed Date: Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Fact Sheets Completed Date: 1987-05-19 00:00:00 NONE SPECIFIED **Confirmed Description:** Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Future Due Date: Not reported NONE SPECIFIED Media Affected: Media Affected Desc: Not reported NONE SPECIFIED Management Required: Management Required Desc: Not reported 20017 Potenital Description: * UNSPECIFIED ORGANIC LIQUID MIXTURE Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported NONE SPECIFIED

Map ID Direction		MAP FINDINGS		
Distance Distance (ft. Elevation) Site		Database(s)	EDR ID Number EPA ID Number
129 SW 1/2-1 4356 ft.	S.W. BROWN 1175 SEBASTOPOL ROAD SANTA ROSA, CA 95401		ENVIROSTOR	S101482589 N/A
Relative: Lower	ENVIROSTOR: Site Type:	Historical		
Actual: 136 ft.	Site Type Detailed: Acres: NPL: Regulatory Agencies: Lead Agency: Program Manager: Supervisor: Division Branch: Facility ID: Site Code: Assembly: Senate: Special Program: Status: Status Date: Restricted Use: Funding: Latitude: Longitude: Alias Name: Alias Type: APN: APN Description: Comments:	 * Historical Not reported NO NONE SPECIFIED Not reported Referred - Not Assigned North Coast 49500003 Not reported 07 02 * Rural County Survey Program Refer: RWQCB 1993-09-27 00:00:00 NO Not reported 38.4286111111111 -122.73305555556 49500003 Envirostor ID Number NONE SPECIFIED Not reported SITE SCREENING DONE POTENTIAL ONSITE CON COUNTY EH - JUNK AUTO WET CELL BATTERIES 		
	Completed Area Name: Completed Sub Area Na Completed Document Ty Completed Date: Completed Date: Completed Area Name: Completed Date: Completed Date: Comfirmed: Conf	pe: Discovery 1988-02-15 00:00:00 PROJECT WIDE me: Not reported pe: Site Screening 1988-04-22 00:00:00 NONE SPECIFIED Not reported Not reported Not reported Not reported NONE SPECIFIED Not reported Not reported		

Map ID Direction	4	AP FINDINGS		
Distance Distance (ft	<i>x</i>			EDR ID Number
Elevation	Site		Database(s)	EPA ID Number
130	SUPERIOR SUPPLIES INC		Notify 65	U000067434
NNW 1/2-1 4376 ft.	40 RIDGEWAY AVENUE SANTA ROSA, CA 93582		EMI	N/A
Relative: Lower	Notify 65: Date Reported: Not reported			
Actual: 143 ft.	Staff Initials: Not reported Board File Number: Not reported Facility Type: Not reported Discharge Date: Not reported Incident Description: 93582			
	EM):			
	Year:	1987		
	Carbon Monoxide Emissions Tons/Yr: Air Basin:	49 SF		
	Facility ID:	1486		
	Air District Name:	BA		
	SIC Code:	3531		
	Air District Name: Community Health Air Pollution Info System:	BAY AREA AQMD Not reported		
	Consolidated Emission Reporting Rule:	Not reported		
	Total Organic Hydrocarbon Gases Tons/Yr:	0		
	Reactive Organic Gases Tons/Yr:	0		
	Carbon Monoxide Emissions Tons/Yr: NOX - Oxides of Nitrogen Tons/Yr:	0		
	SOX - Oxides of Sulphur Tons/Yr:	0		
	Particulate Matter Tons/Yr:	39		
	Part. Matter 10 Micrometers & Smlir Tons/Yr:	36		
	Year:	1990		
	Carbon Monoxide Emissions Tons/Yr:	49		
	Air Basin: Facility ID:	SF 1486		
	Air District Name:	BA		
	SIC Code:	3531		
	Air District Name:	BAY AREA AQMD		
	Community Health Air Pollution Info System: Consolidated Emission Reporting Rule:	Not reported Not reported		
	Total Organic Hydrocarbon Gases Tons/Yr:	0		
	Reactive Organic Gases Tons/Yr:	0		
	Carbon Monoxide Emissions Tons/Yr:	D		
	NOX - Oxides of Nitrogen Tons/Yr:	0		
	SOX - Oxides of Sulphur Tons/Yr: Particulate Matter Tons/Yr:	0 37		
	Part. Matter 10 Micrometers & Smllr Tons/Yr.			
	Year:	1995		
	Carbon Monoxide Emissions Tons/Yr:	49		
	Air Basin: Facility ID:	SF 1486		
	Air District Name:	BA		
	SIC Code:	3531		
	Air District Name:	BAY AREA AQMD		
	Community Health Air Pollution Info System:	Not reported		
	Consolidated Emission Reporting Rule: Total Organic Hydrocarbon Gases Tons/Yr:	Not reported 0		
	Reactive Organic Gases Tons/Yr:	0		

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

SUPERIOR SUPPLIES INC (Continued)

Carbon Menovide Emissions Tens/Vir	
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	19
Part. Matter 10 Micrometers & Smllr Tons/Vr:	17
Year:	1996
Carbon Monoxide Emissions Tons/Yr:	49
Air Basin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
Air District Name:	BAY AREA AQMD
Community Health Alr Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	19
ParL Matter 10 Micrometers & Smilr Tons/Yr:	17
Y	1007
Year	1997
Carbon Monoxide Emissions Tons/Yr:	49
Air Besin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule;	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Vr.	0
Particulate Matter Tons/Yr:	29
Part. Matter 10 Micrometers & Smllr Tons/Yr:	27
Year:	1998
Carbon Monoxide Emissions Tons/Yr:	49
Air Basin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Vr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
	0
SOX - Oxides of Sulphur Tons/Yr:	36
Particulate Matter Tons/Yr: Part. Matter 10 Micrometers & Smilr Tons/Yr:	33
Fail, water to withometers & amilt tons/tr.	33

U000067434

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

SUPERIOR SUPPLIES INC (Continued)

Year:	1999
Carbon Monoxide Emissions Tons/Yr:	49
Air Basin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	46
Part. Matter 10 Micrometers & Smllr Tons/Yr:	42
Year:	2000
Carbon Monoxide Emissions Tons/Yr:	49
Air Basin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
	Contraction and the second second
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	46
Part. Matter 10 Micrometers & Smllr Tons/Yr:	42
Year;	2001
Carbon Monoxide Emissions Tons/Yr:	49
Air Basin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
Air District Name:	BAY AREA AQMD
	Construction of the second second second
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tens/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	34
Part. Matter 10 Micrometers & Smllr Tons/Yr:	31
Year	2002
Carbon Monoxide Emissions Tons/Yr:	49
Air Basin:	SF
Facility ID:	1486
Air District Name:	BA
SIC Code:	3531
00 0000.	0001

U000067434

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MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Elevation Sile Database(s) EPA ID Number SUPERIOR SUPPLIES INC (Continued) U000067434 Air District Name: BAY AREA AQMD Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported Total Organic Hydrocarbon Gases Tons/Yr: 0 Reactive Organic Gases Tons/Yr: 0 Carbon Monoxide Emissions Tons/Yr: ۵ NOX - Oxides of Nitrogen Tons/Yr. 0 SOX - Oxides of Sulphur Tons/Yr: 0 Particulate Matter Tons/Yr: 27 Part. Matter 10 Micrometers & Smllr Tons/Yr: 25 2003 Year: Carbon Monoxide Emissions Tons/Yr: 49 Air Basin: SF Facility ID: 1486 Air District Name: BA SIC Code: 3531 BAY AREA AQMD Alr District Name: Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported Total Organic Hydrocarbon Gases Tons/Yr: 0 Reactive Organic Gases Tons/Yr: Û Carbon Monoxide Emissions Tons/Yr: 0

0

0

25

23

2004

49

SF

BA

0

0

0

0

0

49

SF

BA

0

0

0

1486

3531

BAY AREA AQMD

Not reported

Not reported

28.862

26.55304 2005

1486

3531

BAY AREA AQMD

Not reported

Not reported

NOX - Oxides of Nitrogen Tons/Yr.

SOX - Oxides of Sulphur Tons/Yr.

Carbon Monoxide Emissions Tons/Yr:

Part, Matter 10 Micrometers & Smlir Tons/Yr.

Community Health Air Pollution Info System:

Total Organic Hydrocarbon Gases Tons/Yr:

Part. Matter 10 Micrometers & Smllr Tons/Yr:

Community Health Air Pollution Info System:

Total Organic Hydrocarbon Gases Tons/Yr:

Consolidated Emission Reporting Rule:

Carbon Monoxide Emissions Tons/Yr:

Reactive Organic Gases Tons/Yr:

Consolidated Emission Reporting Rule:

Carbon Monoxide Emissions Tons/Yr:

Carbon Monoxide Emissions Tons/Yr:

Reactive Organic Gases Tons/Yr:

NOX - Oxides of Nitrogen Tons/Yr:

SOX - Oxides of Sulphur Tons/Yr:

Particulate Matter Tons/Yr:

Particulate Matter Tons/Yr:

Year.

Air Basin:

Facility ID:

SIC Code:

Year:

Air Basin:

Facility ID:

SIC Code:

Air District Name:

Air District Name:

Air District Name:

Air District Name:

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Nap ID Direction	l_	MAP FINDINGS		
Distance Distance (ft. Elevation	l.) Site		Database(s)	EDR ID Number EPA ID Number
	SUPERIOR SUPPLIES INC (Con	tinued)		U000067434
	NOX - Oxides of Nitrogen To			
	SOX - Oxides of Sulphur Ton Particulate Matter Tons/Yr: Part. Matter 10 Micrometers	27.69		
131	SONNEN MOTORCARS		Notify 85	1000220394
SE 1/2-1 4415 fL	965 SANTA ROSA AVE SANTA ROSA, CA 95404		RCRA-SQG HAZNET LUST	CAD981659527
Relative: Higher			CA FID UST HIST UST	
Actual: 159 ft.	Notify 65:		WEEPO UOI	
	Date Reported: Not rep			
	Staff Initials: Not rep Board File Number: Not rep			
	Facility Type: Not rep	berted		
	Discharge Date: Not rep Incident Description: 93582			
	RCRA-SQG:			
	Date form received by agenc	The second se		
	Facility name: Facility address:	SONNEN MOTORCARS 965 SANTA ROSA AVE		
		SANTA ROSA, CA 95054		
	EPA ID:	CAD981659527		
	Malling address:	740 W FRANCISCO BLVD SAN RAFAEL, CA 94901		
	Contact:	JOJI PULIDO		
	Contact address:	740 W FRANCISCO BLVD		
	Contact country:	SAN RAFAEL, CA 94901 US		
	Contact telephone:	415-460-4114		
	Contact email:	Not reported		
	EPA Region:	09		
	Classification: Description:	Small Small Quantity Generator Handler: generates more than 100 and less than 1000 kg of waste during any calendar month and accumulates less the hazardous waste at any time; or generates 100 kg or less	an 6000 kg of of hazardous	
		waste during any calendar month, and accumulates more hazardous waste at any time	lhan 1000 kg ol	f
	Owner/Operator Summary:			
	Owner/operator name:	CHARLES NILES		
	Owner/operator address:	PO BOX 2348 SANTA ROSA CA 95405		
	Owner/operator country:	SANTA ROSA, CA 95405 US		
	Owner/operator telephone:	Not reported		
	State of the state	Private		
	Legal status:	FIVAL		
	Legal status: Owner/Operator Type:	Owner		
	Legal status:			
	Legal status: Owner/Operator Type: Owner/Op start date:	Owner 10/20/1993		

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Sile EPA ID Number Elevation Database(s) SONNEN MOTORCARS (Continued) 1000220394 Not reported Owner/operator country: US Owner/operator telephone: Not reported Legal status: Private Operator Owner/Operator Type: Owner/Op start date: 02/01/2005 Owner/Op end date: Not reported Handler Activities Summary: U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Na Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground Injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No No User oil refiner: Used oil fuel marketer to burner. No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No Off-site waste receiver: Commercial status unknown Historical Generators: Date form received by agency: 11/27/1996 Facility name: SONNEN MOTORCARS Site name: ZUMWALT MAGRINI CHEV PLYM JEEP Classification: Small Quantity Generator Hazardous Waste Summary: Waste code: D002 Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE. B000 Waste code: LEAD Waste name: Waste code: F001 Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES. Violation Status: No violations found

Database(s)

EDR ID Number EPA ID Number

1000220394

SONNEN MOTORCARS (Continued)

HAZNET:

Waste Category:

Site

Map ID

Direction Distance Distance (ft.)

Elevation

Gepaid: CAD981659527 Contact: ZUMWALT MAGRINI CHEV PLYM Telephone: 7075281100 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: PO BOX 490 Mailing City, St, Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma TSD EPA ID: CAD009452657 San Mateo TSD County: Waste Category: Unspecified organic liquid mixture **Disposal Method:** Not reported Tons: .4170 Facility County: Sonoma Gepaid: CAD981659527 ZUMWALT MAGRINI CHEV PLYM Contact: Telephone: 7075281100 Facility Addr2: Not reported Mailing Name: Not reported PO BOX 490 Mailing Address: Mailing City, St, Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma TSD EPA ID: CAD009452657 San Mateo TSD County: Waste Category: Unspecified organic liquid mixture **Disposal Method:** Recycler 2.4603 Tons: Facility County: Sonoma CAD981659527 Gepaid: **ROBERT HEFFEL**/ Contact: Telephone: 7075432820 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: PO BOX 490 Mailing City, St, Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma TSD EPA ID: NVD980895338 TSD County: 99 Waste Category: Waste oil and mixed oll **Disposal Method:** Disposal, Land Fill Tons: 0.04 Facility County: Not reported Gepaid: CAD981659527 Contact: ZUMWALT MAGRINI CHEV PLYM Telephone: 7075281100 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: PO BOX 490 Mailing City, St.Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma TSD EPA ID: CAD009452657 TSD County: San Mateo

Unspecified organic liquid mixture

Map ID Direction Distance Distance (ft.) Elevation Sile

Database(s)

EDR ID Number EPA ID Number

SONNEN MOTORCARS (Continued)

Tons:

Disposal Method: Recycler .8340 Facility County: Sonoma Gepaid: CAD981659527 Contact: ZUMWALT MAGRINI CHEV PLYM Telephone: 7075281100 Facility Addr2: Not reported Mailing Name: Not reported PO BOX 490 Mailing Address: Mailing City, St, Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma CAD093459485 TSD EPA ID: TSD County: Fresno Waste Category: Unspecified solvent mixture Waste Transfer Station **Disposal Method:** .0416 Facility County: Sonoma

1000220394

Click this hypedink while viewing on your computer to access 16 additional CA_HAZNET: record(s) in the EDR Site Report.

LUST:

Tons:

STATE Region: Case Type: Drinking Water Aquifer affected Cross Street: Not reported Enf Type: R Funding: EF How Discovered: OM How Stopped: Not reported Leak Cause: Not reported Leak Source: Not reported T0609700582 Global Id: 1988-07-27 00:00:00 Stop Date: Confirm Leak: 1988-08-03 00:00:00 1989-07-07 00:00:00 Workplan: Prelim Assess: 1989-07-27 00:00:00 Pollution Char: 1990-01-02 00:00:00 Remed Plan: 1997-08-26 00:00:00 1997-08-26 00:00:00 Remed Action: Monitoring: 1997-08-26 00:00:00 Close Date: 1997-08-26 00:00:00 Discover Date: 1988-07-27 00:00:00 1997-08-26 00:00:00 Enforcement Dt: Release Date: 1988-07-27 00:00:00 **Review Date:** 1997-12-22 00:00:00 Enter Date: 1988-08-03 00:00:00 MTBE Date: Not reported GW Qualifier: Not reported Soll Qualifier: Not reported Max MTBE GW ppb: Not reported Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board; North Coast Region Case Closed Status: Chemical: Gasoline

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000220394

SONNEN MOTORCARS (Continued)

ONNEN MOTORCAR	5 (Continued) 10
Contact Person:	Not reported
Responsible Party	Contraction of the second s
RP Address:	Not reported
Interim:	Yes
Oversight Prgm:	LUST
MTBE Class:	
MTBE Conc:	0
MTBE Fuel:	1 - Frank State
MTBE Tested:	Site NOT Tested for MTBE.Includes Unknown and Not Analyzed.
Staff:	ZZZ.
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR060
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in
	approved site
Operator:	NILES, DAVE
Water System Nar	ne:Not reported
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge	Global ID: Not reported
Waste Disch Assig	aned Name: Not reported
Summary:	PLAN RC'D 7-7-89. CLS LTR 7-27-89. MW LTR 9-22-89. RPT RC'D 1-2-90, 1-2-90. CLS
	LTR 1-31-90. JEF LTR 10-5-93. LOC RC'D 4-12-94. JEF LTR
	1-18-95,7-27-95,3-18-96,6-21-96. LTR RC'D 7-24-97. BDK CLOSURE LTR 8-26-97.
LUST:	
Region:	1
	1TSR060
	Closed
Cidin Initidais.	Citabu
Cortese:	
Region:	CORTESE
Facility Addr2:	965 SANTA ROSA AVENUE
CA FID UST:	
Facility ID:	49000185
Regulated By:	UTNKA
Regulated ID:	00051801
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	7075458252
Mail To:	
	Not reported 965 SANTA ROSA AVE
Mailing Address:	
Mailing Address 2	
Mailing City, St, Zip	
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

SONNEN MOTORCARS (Continued)

NPDES Number: EPA ID:	Not reported Not reported
Comments:	Not reported
Status:	Active
HIST UST:	
Region:	STATE
Facility ID:	00000051801
Facility Type:	Other
Other Type:	CAR DEALER
Total Tanks:	0004
Contact Name:	CHARLES P. NILES
Telephone:	7075458252
Owner Name:	NILES AUTOMOBILE CO.
Owner Address:	965 SANTA ROSA AVE.
Owner City,St,Zip:	SANTA ROSA, CA 95404
Tank Num:	001
Container Num:	01
Year Installed:	Not reported
Tank Capacity:	00000575
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Tank Construction:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	002
Container Num:	02
Year Installed:	Not reported
Tank Capacity:	00000500
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Tank Construction:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	003
Container Num:	03
Year Installed:	1946
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Tank Construction: Leak Detection:	Not reported Visual
Tank Num:	004
Container Num:	04
Year Installed:	1946
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Tank Construction:	Not reported
Leak Detection:	Visual
SWEEPS UST:	
Status:	A
Comp Number:	51801

1000220394

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000220394

SONNEN MOTORCARS (Continued)

Number:	9
Board Of Equalization:	44-028317
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	1
Swrcb Tank Id:	49-060-051801-000001
Actv Date:	07-01-85
Capacity:	575
Tank Use:	M.V. FUEL
Stg:	P
Content:	REG UNLEADED
Number Of Tanks:	2
Status:	A
Comp Number:	51801
Number:	9
Board Of Equalization:	44-028317
Ref Date:	07-01-85
Act Date:	Not reported
Created Date:	02-29-88
Tank Status:	A
Owner Tank Id:	2
Swrcb Tank Id:	49-060-051801-000002
Actv Date:	07-01-85
Capacity:	500
Tank Use:	OIL
Stg:	W
Content:	WASTE OIL
Number Of Tanks:	Not reported

132	REDWOOD EMPIRE LIFE			
SE	PETALUMA HILL ROAD 940			
1/2-1	SANTA ROSA, CA			
4442 ft.				
Relative:	Notify 85:			
Higher	Date Reported:	Not reported		
	Staff Initials:	Not reported		
Actual:	Board File Number:	Not reported		
160 代	Facility Type:	Not reported		
	Discharge Date:	Not reported		
	Incident Description:	93582		
	HAZNET:			
	Gepaid:	CAL000060357		
	Contact:	DEACT PER VF96 -PH		
	Telephone:	-		
	Facility Addr2:	Not reported		
	Mailing Name:	Not reported		
	Mailing Address:	940 PETALUMA HILL RD		
	Mailing City, St.Zip:	SANTA ROSA, CA 954010000		
	Gen County:	Sonoma		
	TSD EPA ID:	Not reported		
	TSD County:	Sacramento		
	Waste Category:	Unspecified organic liquid mixture		

Notify 65 \$100236257 HAZNET N/A LUST Cortese

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

REDWOOD EMPIRE LIFE SUPPORT (Continued)

Disposal Method:	Transfer Station
Tons:	0.25
Facility County:	Not reported
Gepaid:	CAL000060357
Contact:	STAN CANTOR
Telephone:	000000000
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	940 PETALUMA HILL RD
Mailing City, St, Zip:	SANTA ROSA, CA 954010000
Gen County:	Sonoma
TSD EPA ID:	CAL000048571
TSD County:	Santa Clara
Wasts Category:	Waste oil and mixed oil
Disposal Method:	Recycler
Tons:	2.8147
Facility County:	Sonoma
Gepaid:	CAL000060357
Contact:	STAN CANTOR
Telephone:	0000000000
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	940 PETALUMA HILL RD
Mailing City, St, Zip:	SANTA ROSA, CA 954010000
Gen County:	Sonoma
TSD EPA ID:	CA0000084517
TSD County:	Sacramento
Waste Category:	Unspecified organic liquid mixture
Disposal Method:	Not reported
Tons:	.1251
Facility County:	Sonoma
Gepaid:	CAL000060357
Contact:	STAN CANTOR
Telephone:	000000000
Facility Addr2:	Not reported
Mailing Name:	Not reported
Mailing Address:	940 PETALUMA HILL RD
Mailing City, St, Zip:	SANTA ROSA, CA 954010000
Gen County:	Sonoma
TSD EPA ID:	CA0000084517
TSD County:	Sacramanto
Waste Category:	Unspecified organic liquid mixture
Disposal Method:	Transfer Station
Tons:	.3753
Facility County:	Sonoma

Click this hyperlink while viewing on your computer to access -1 additional CA_HAZNET: record(s) in the EDR Site Report.

LUST: Region:

Case Type:

Cross Street: Enf Type: STATE Drinking Water Aquifer affected Not reported R \$100235257

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S100236257

REDWOOD EMPIRE LIFE SUPPORT (Continued)

VC Fundina: How Discovered: OM How Stopped: Not reported Not reported Leak Cause: Leak Source: Not reported T0609700629 Global Id: 1989-11-28 00:00:00 Stop Date: Confirm Leak: 1989-11-28 00:00:00 1990-01-23 00:00:00 Workplan: Prelim Assess: 1990-09-28 00:00:00 2004-10-27 00:00:00 Pollution Char: Remed Plan: 2005-08-28 00:00:00 Remed Action: 2004-05-17 00:00:00 Monitoring: Not reported Close Date: Not reported Discover Date: 1989-11-28 00:00:00 1990-10-16 00:00:00 Enforcement Dt: Release Date: 1989-11-28 00:00:00 Review Date: 2000-11-28 00:00:00 Enter Date: 1989-11-28 00:00:00 1999-08-23 00:00:00 MTBE Date: GW Qualifier: = Soil Qualifier: Not reported Max MTBE GW ppb: 52 Max MTBE Soil ppb: Not reported County: 49 Org Name: Not reported Reg Board: North Coast Region Status: **Remediation Plan** Chemical: Gasoline Contact Person: Not reported Responsible Party: DAVID DEL MONTE **RP Address:** Not reported Interim: Yes Oversight Prgm: LUST MTBE Class: С MTBE Conc: 1 MTBE Fuel: 1 MTBE Tested: MTBE Detected. Site tested for MTBE and MTBE detected Staff: JEF Staff Initials: Not reported Regional Board Lead Agency: 49060 Local Agency: Hydr Basin #: SANTA ROSA VALLEY (1 MUN, AGR, IND Beneficial: Priority: A Cleanup Fund Id: Not reported Work Suspended: Not reported Local Case #: Not reported Case Number: 1TSR120 Qty Leaked: Not reported Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site Operator: DAVID DEL MONTE Water System Name:Nol reported Well Name: Not reported Distance To Lust: 0

Map ID			MAP FINDINGS		
Direction Distance Distance (fi. Elevation) Site			Database(s)	EDR ID Number EPA ID Number
	REDWOOD EMPIRE	LIFE SUPPOR	T (Continued)		8100236257
	Waste Discharge Waste Disch Ass Summary:	signed Name: 1 LOC RC'D 4- 9-7-99, PLAN LTR RC'D 8-		25-00. LTR RC'D 6-16-00. SWRCB	
	LUST: Region: Facility ID: Staff Initials:	1 1TSR120 JEF			
	Cortese: Region: Facility Addr2:	CORTESE Not reported	1		
	Region: Facility Addr2:	CORTESE Not reported	1		
133 NNW 1/2-1 1454 ft.	CA NAT'L GUARD AN 1509 ARMORY DRIVI SANTA ROSA, CA S	E		Notify 65	S100179483 N/A
Relative: Lower Actual: 147 fL	Notify 65: Date Reported: Staff Initials: Board File Numb Facility Type: Discharge Date: Incident Descript	Not repor Not repor	ted ted		
134 SE 1/2-1 4504 ft.	TORVICK INC 1015 SANTA ROSA A SANTA ROSA, CA S			Notify 65 RCRA-SQG FINDS HAZNET LUST	1000432904 CAD982012114
Relative: Higher				Cortese	
Actual: 157 ft.	Notify 65: Data Reported: Staff Initials: Board File Numb Facility Type: Discharge Date: Incident Descript	Not repor Not repor	ted ted ted		
	RCRA-SQG: Date form receiv Facility name: Facility address: EPA ID: Mailing address;		09/01/1996 FORVICK INC 1015 SANTA ROSA AVE SANTA ROSA, CA 95407 CAD982012114		

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000432904

TORVICK INC (Continued) Not reported Contact: Contact address: Not reported Not reported Contact country: Not reported Contact telephone: Not reported Contact email: Not reported EPA Region: 09 Classification: Small Small Quantity Generator Handler: generates more than 100 and less than 1000 kg of hazardous Description: waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time Owner/Operator Summary: ROBERT C TORVICK Owner/operator name: Owner/operator address: NOT REQUIRED NOT REQUIRED, ME 99999 Owner/operator country: Not reported (415) 555-1212 Owner/operator telephone: Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported NOT REQUIRED Owner/operator name: Owner/operator address: NOT REQUIRED NOT REQUIRED, ME 99999 Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported Handler Activities Summary: U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No Unknown On-site burner exemption: Furnace exemption: Unknown Used oil fuel burner: No Used oll processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No Off-site waste receiver: Commercial status unknown Violation Status:

No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

Map ID Direction Distance Distance (fL) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000432904

TORVICK INC (Continued)

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZNET:		
Gepaid:	CAD982012114	
Contact:	Not reported	
Telephone:	000000000	
Facility Addr2:	Not reported	
Mailing Name:	Not reported	
Mailing Address:	1015 SANTA ROSA AVE	
Malling City, St, Zip:	SANTA ROSA, CA 954070000	
Gen County:	Sonoma	
TSD EPA ID:	CAD009452657	
TSD County:	San Mateo	
Waste Category:	Unspecified organic liquid mixture	
Disposal Method:	Recycler	
Tons:	1.0425	
Facility County:	Sonoma	
Gepaid:	CAD982012114	
Contact:	Not reported	
Telephone:	0000000000	
Facility Addr2:	Not reported	
Mailing Name:	Not reported	
Mailing Address:	1015 SANTA ROSA AVE	
Mailing City, St, Zip:	SANTA ROSA, CA 954070000	
Gen County:	Sonoma	
TSD EPA ID:	CAD083166728	
TSD County:	Stanislaus	
Waste Category:	Unspecified oil-containing waste	
Disposal Method:	Recycler	
Tons:	.0834	
Facility County:	Sonoma	
LUST:		
Region:	STATE	
Case Type:	Drinking Water Aquifer affected	
Cross Street:	Not reported	
Enf Type:	R	
Funding:	EF	
How Discovered:	OM	
How Stopped:	Not reported	
Leak Cause:	Not reported	
Leak Source:	Not reported	
Global Id:	T0609700600	
Stop Date:	1989-02-07 00:00:00	
Confirm Leak:	1989-07-24 00:00:00	
Workplan:	1989-12-07 00:00:00 1990-01-17 00:00:00	
Prelim Assess: Pollution Char:	1996-03-06 00:00:00	
Remed Plan:	1998-07-29 00:00:00	
a serinesi mani.	1000-01-20 00:00:00	

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1000432904

TORVICK INC (Continued)

Remed Action:	1998-07-29 00:00:00 (0004
	1998-07-29 00:00:00
Monitoring: Close Date:	1998-07-29 00:00:00
Discover Date:	1989-02-07 00:00:00
	- 17 C 5 K 7 C 5 C 5 C 5 C 5 C
Enforcement Dt:	1989-02-27 00:00:00
Release Date:	1989-02-07 00:00:00
Review Date:	1998-10-14 00:00:00
Enter Date:	1989-03-09 00:00:00
MTBE Date:	1965-01-01 00:00:00
GW Qualifier:	<
Soil Qualifier:	Not reported
Max MTBE GW ppb	
Max MTBE Soil ppb	
County:	49
Org Name:	Not reported
Reg Board:	North Coast Region
Status:	Case Closed
Chemical:	Waste Oli
Contact Person:	Not reported
Responsible Party:	SUMITOMO BANK OF CALIFORNIA
RP Address:	Not reported
Interim:	Yes
Oversight Prgm:	LUST
MTBE Class:	Not reported
MTBE Conc:	1
MTBE Fuel:	0
MTBE Tested:	MTBE Detected. Site tested for MTBE and MTBE detected
Staff:	777
Staff Initials:	Not reported
Lead Agency:	Regional Board
Local Agency:	49060
Hydr Basin #:	SANTA ROSA VALLEY (1
Beneficial:	MUN, AGR, IND
Priority:	Not reported
Cleanup Fund Id:	Not reported
Work Suspended:	Not reported
Local Case #:	Not reported
Case Number:	1TSR087
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soll and dispose in
	approved site
Operator:	SUMITOMO BANK OF CALIFORNIA
Water System Name	CONTROL TO THE CONTROL OF A DESCRIPTION OF
Well Name:	Not reported
Distance To Lust:	0
Waste Discharge Gl	
	ed Name: Not reported
	RF ONLY, JEF LTR 10-1-96,12-23-96. PLAN RC'D 2-3-97. JEF LTR 3-17-97. RPT/QRFT
5	-7-97. LTR RC'D 7-1-97. QRPT 7-22-97. LTR RC'D 7-29-97,9-22-97. QRPT 10-27-97. LAN RC'D 2-4-98. JEF LTR 3-20-98. RPT RC'D 4-21-98. LAM CLOSURE LTR 7-29-98.

LUST:

Region:	1
Facility ID:	1TSR087
Staff Initials:	Closed

Map ID	Γ	MAP FINDINGS	1	
Direction Distance	4_		1	
Distance (ft. Elevation) Site		Database(s)	EDR ID Numbe EPA ID Numbe
	TORVICK INC (Continued)			1000432904
	Cortese:			
	Region: CORT	ESE ANTA ROSA AVENUE		
135	FAST FOREIGN AUTO DISMA	NTLER	ENVIROSTOR	\$101482597
NNW 1/2-1 4549 ft.	1215 BRIGGS AVENUE SANTA ROSA, CA 95401			N/A
Delethors	ENVIROSTOR:			
Relative: Lower	Site Type:	listorical		
	and ship a second	Historical		
Actual: 143 ft.		Not reported		
140 16		NONE SPECIFIED		
		NONE SPECIFIED		
		lot reported		
		Referred - Not Assigned North Coast		
		19500019		
		Not reported		
		7		
)2		
		Rural County Survey Program		
		Refer: RWQCB 1993-09-27 00:00:00		
		NO		
		lat reported		
		8.44805555555556		
		122.728333333333		
	Alias Name: Alias Type:	49500019 Envirostor ID Number		
	APN:	NONE SPECIFIED		
	APN Description:	Not reported		
	Comments:	SITE SCREENING DONE POSS SOIL CONTAM CONTAM W OIL, GREASE, AND POTASSIUM H	CTCD.E.A. P. Lander of a second	F&G-SOIL
	Completed Area Name:	PROJECT WIDE		
	Completed Sub Area Nam Completed Document Typ			
	Completed Date:	1988-03-08 00:00:00		
	Completed Area Name:	PROJECT WIDE		
	Completed Sub Area Nam			
	Completed Document Typ			
	Completed Date:	1988-04-22 00:00:00 NONE SPECIFIED		
	Confirmed: Confirmed Description:	Not reported		
	Future Area Name:	Not reported		
	Future Sub Area Name:	Not reported		
	Future Document Type:	Not reported		
	Future Due Date:	Not reported		
	Media Affected: Media Affected Desc:	NONE SPECIFIED Not reported		
	Management Required:	NONE SPECIFIED		
	Management Required De			
	Potential:	NONE SPECIFIED		
	Potenital Description:	Not reported		
	Schedule Area Name:	Not reported		

Map ID Direction Distance Distance (ft. Elevation) Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number
	FAST FOREIGN AUTO DIS Schedule Sub Area Ni Schedule Document T Schedule Due Date: Schedule Revised Dat PastUse:	ame: Not reported ype: Not reported Not reported		S101482597
AA136 SSE 1/2-1	RESIDENCE 1267 CORBY AVE SANTA ROSA, CA 95407		Notify 65	S100453866 N/A
4596 ft.	Site 1 of 3 in cluster AA			
Relative: Lower	Notify 65: Date Reported:	Not reported		
Actual: 149 ft.	Staff Initials: Board File Number; Facility Type: Discharge Date;	Not reported Not reported Not reported Not reported 95407-6112		
AA137 SSE 1/2-1 4596 ft.	RESIDENCE 1267 CORBY AVE SANTA ROSA, CA 95407		Notify 65	S100562408 N/A
Relative:	Site 2 of 3 in cluster AA.			
Lower Actual: 149 fl.	Staff Initials: Board File Number: Facility Type:	19920729 crj 0TZ920002 misc Not reported		
		95407-6112Water sample results from domestic well indicate 22 ppb dichlorodifluoromethane present.		
AA138 SSE 1/2-1 4596 ft.	RESIDENCE 1267 CORBY AVE SANTA ROSA, CA 95407		Notify 65	S100453829 N/A
Relative:	Site 3 of 3 in cluster AA			
Lower	Notify 65: Date Reported:	19920729		
Actual: 149 ft.	Board File Number: Facility Type: Discharge Date:	crj 0TZ920002 misc Not reported 95407-6112Water sample results from domestic well indicate 22 ppt dichtorodifluoromethane present.	e i	

MAP FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Site EPA ID Number Elevation Database(s) AB139 WEST COAST SCRAP METAL ENVIROSTOR S101482567 99 FRANCES STREET NNW N/A SANTA ROSA, CA 95401 1/2-1 4746 ft. Site 1 of 4 in cluster AB **Relative:** ENVIROSTOR: Lower Historical Site Type: Site Type Detailed: * Historical Actual: 148 ft. Not reported Acres: NPL: NO NONE SPECIFIED **Regulatory Agencies:** Lead Agency: NONE SPECIFIED Not reported Program Manager: Supervisor: Referred - Not Assigned Division Branch: North Coast Facility ID: 49330003 200275 Site Code: Assembly: 07 02 Senate: Rural County Survey Program Special Program: Refer: RWQCB Status: 1994-06-08 00:00:00 Status Date: Restricted Use: NO Funding: Not reported Latitude: 38,45 -122.7263888888889 Longitude: 200275 Alias Name: 49330003 SOUTHERN PACIFIC RAILROAD Alias Type: Project Code (Site Code) Envirostor ID Number Alternate Name NONE SPECIFIED APN: **APN Description:** Not reported FACILITY IDENTIFIED SONOMA COUNTY EH - CONTAM SOILSITE SCREENING DONE Comments: THIS SITE IS ONE OF SEVERAL UNDER RWOCH ORDER FOR TCE PLUME EXTENDING TOWARDS DOWNTOWN SANTA ROSA. SEVERAL WATER SUPPLY WELLS HAVE BEEN IMPACTED.SITE SCREENING DONE HIGH PROBABILITY OF ONSITE CONTAMPRELIM ASSESS DONE SINCE THIS SITE WAS IDENTIFIED, THE RWQCB HAS ASSUMED LEAD AGENCY STATUS AND HAS REQUIRED CHARACTERIZATION AND MITIGATIVE WORK AT THE SITE. THE RP IS COOPERATIVE. Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Discovery Completed Date: 1988-02-09 00:00:00 Completed Area Name: PROJECT WIDE Completed Sub Area Name; Not reported Preliminary Assessment Report Completed Document Type: 1989-07-10 00:00:00 Completed Date: PROJECT WIDE Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Site Screening Completed Date: 1988-04-25 00:00:00 Completed Area Name: PROJECT WIDE Not reported Completed Sub Area Name: Completed Document Type: Site Screening Completed Date: 1991-03-21 00:00:00 Confirmed: NONE SPECIFIED

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S101482567

Confirmed Description: Not reported Future Area Name: Not reported Future Sub Area Name: Not reported Future Document Type: Not reported Not reported Future Due Date: Media Affected: NONE SPECIFIED Not reported Media Affected Desc: NONE SPECIFIED Management Required: Management Required Desc: Not reported NONE SPECIFIED Potential: Potenital Description: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported PastUse: NONE SPECIFIED

WEST COAST SCRAP METAL (Continued)

AB140	SOUTHERN PACIFIC T	RANS CO
NNW	99 FRANCES	
1/2-1	SANTA ROSA, CA 954	03
4746 R.		
	Site 2 of 4 in cluster AE	3
Relative:	N-HE OF	
Lower	Notify 65:	No. Commentered
	Date Reported:	Not reported
Actual:	Staff Initials:	Not reported
148 ft.	Board File Number	e serecopartes
	Facility Type:	Not reported
	Discharge Date:	Not reported
	Incident Description	n: 93582
	Cortese:	
	Region:	CORTESE
	Facility Addr2:	Not reported
	Toomy Function	norreported
	Region:	CORTESE
	Facility Addr2:	Not reported
	Region:	CORTESE
	Facility Addr2:	Not reported
	Takiny Autra.	not reported
AB141	SOUTHERN-PACIFIC	
NNW	99 FRACIS AVENUE	
1/2-1	SANTA ROSA, CA 935	82
4766 ft.		
	Site 3 of 4 in cluster AE	3
Relative:	bi di an	
Lower	Notify 65:	
1.1.1	Date Reported:	Not reported
Actual:	Staff InItials:	Not reported
148 ft.	Board File Number	
	Facility Type:	Not reported
	Discharge Date:	Not reported

Discharge Date:

Incident Description: 93582

Not reported

Notify 65 S100179627 Cortese N/A

Notify 65 S100179402 N/A

Map ID Virection		M	AP FINDINGS		
Istance					
islance (ft.)				EDR ID Number
levation	Site			Database(s)	EPA ID Number
B142	WEST COAST WELDERS			Notify 65	\$100236164
WW	CLEVELAND AVENUE 13	377		LUST	N/A
2-1	SANTA ROSA, CA			Cortese	
324 ft.					
elative:	Site 4 of 4 in cluster AB				
Wer	Notify 65:				
	Date Reported:	Not reported			
tuai:	Staff Initials:	Not reported			
18 fi.	Board File Number:	Not reported			
	Facility Type:	Not reported			
	Discharge Date:	Not reported			
	Incident Description:	93582			
	LUST:				
	Region:	STATE			
	Case Type:	Drinking Water Aquifer a	ffected		
	Cross Street:	Not reported	and the second se		
	Enf Type:	R			
	Funding:	EF			
	How Discovered:	OM			
	How Stopped:	Not reported			
	Leek Cause:	Not reported			
	Leak Source:	Not reported			
	Global Id:	T0609700607			
	Stop Date:	1989-06-16 00:00:00			
	Confirm Leak: Workplan:	1989-06-16 00:00:00 1990-03-20 00:00:00			
	Prelim Assess:	1990-04-04 00:00:00			
	Pollution Char:	1990-06-08 00:00:00			
	Remed Plan:	1990-06-08 00:00:00			
	Remed Action:	1990-06-08 00:00:00			
	Monitoring:	1990-06-11 00:00:00			
	Close Date:	1993-03-16 00:00:00			
	Discover Date:	1989-06-16 00:00:00			
	Enforcement Dt:	1993-03-16 00:00:00			
	Release Date:	1989-06-16 00:00:00			
	Review Date:	1996-06-20 00:00:00			
	Enter Date:	1989-06-16 00:00:00			
	MTBE Date:	Not reported			
	GW Qualifier:	Not reported			
	Soll Qualifier:	Not reported			
	Max MTBE GW ppb: Max MTBE Soll ppb:				
	County:	49			
	Org Name:	Not reported			
	Reg Board:	North Coast Region			
	Status:	Case Closed			
	Chemical:	Gasoline			
	Contact Person:	Not reported			
	Responsible Party:	RICHARD L. BRADLEY			
	RP Address:	P.O. BOX 1921	SANTA ROSA		
	Interim:	Yes			
	Oversight Prgm:	LUST			
	MTBE Class:	*			
	MTBE Conc:	0			
	MTBE Fuel:	1			
	MTBE Tested:		E.Includes Unknown and Not Analyzed.		
	Staff:	222			

1

L

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

	WEST COAST WELDER	RS (Continued)		\$100236164
	Staff Initials:	Not reported		
	Lead Agency:	Regional Board		
	Local Agency:	49060		
	Hydr Basin #:	SANTA ROSA VALLEY (1		
	Beneficial:	MUN, AGR, IND		
	Priority:	Not reported		
	Cleanup Fund Id:	Not reported		
	Work Suspended:	Not reported		
	Local Case #:	Not reported		
	Case Number:	1TSR096		
	Qty Leaked:	Not reported		
	Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in		
		approved site		
	Operator:	DICK BEATHERAGE		
	Water System Nan	ne:Not reported		
	Well Name:	Not reported		
	Distance To Lust:	0		
		Global ID: Not reported		
		ned Name: Not reported	and the second	
		URF RC'D 5-25-89. RC'D LTR 7-7-89. LTR 6-30-89. PLAN RC'D 3-20-	Contraction of the second s	
		4-4-90. RPT RC'D 6-8-90. KA LTR 6-11-90. QRPT 1-16-92. RPT RC'D	4-20-92. QRP1	F
	1	7-17-92,10-19-92. JEF LTR 3-16-93,8-16-95.		
	1000			
	LUST:			
	Region:			
	a second s	1TSR096		
	Staff Initials:	Closed		
	Cortese:			
	Region:	CORTESE		
	Facility Addr2:	1377 CLEVELAND AVENUE		
			_	
143	WILSON BAUGH ENTE	RPRISES	Notify 65	S100179383
SW	805 SEBASTOPAL			N/A
1/2-1	SANTA ROSA, CA 935	82		
4825 ft.				
Relative:	Notify 65:			
Lower	Date Reported:	Not reported		
	Staff Initials:	Not reported		
Actual:	Board File Number	: Not reported		
134 ft.	Facility Type:	Not reported		
	Discharge Date:	Not reported		
	Incident Descriptio	n: 93582		
144	REDWOOD OIL CO		Notify 65	S100179473
ESE	1100 BENNETT AVE		HAZNET	N/A
1/2-1	SANTA ROSA, CA 954	04		
5159 ft.				
5158 IL.	27/20-02			
	Notify 65:			
Relative:	Notify 65: Date Reported:	Not reported		
		Not reported Not reported		
Relative:	Date Reported:	Not reported		
Relative: Higher	Date Reported: Staff Initials:	Not reported		

Map ID Direction Distance Distance (ft.) Elevation Site MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

REDWOOD OIL CO (Continued)

Discharge Date: Not reported Incident Description: 93582

HAZNET:

CAC000918632 Gepaid: Contact: Not reported 0000000000 Telephone: Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: 455 YOLANDA AVENUE Mailing City, St, Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma CAD083166728 TSD EPA ID: TSD County: Stanislaus Waste Category: Unspecified oil-containing waste **Disposal Method:** Recycler Tons: 1.6680 Facility County: Sonoma CAC000758728 Gepaid: Contact: REDWOOD OIL CO Telephone: 0000000000 Facility Addr2: Not reported Mailing Name: Not reported Mailing Address: PO BOX 428 Mailing City, St, Zip: SANTA ROSA, CA 954020000 Gen County: Sonoma TSD EPA ID: CAD009452657 San Mateo TSD County:

Sonoma

 Gen County:
 Sonoma

 TSD EPA ID:
 CAD009452657

 TSD County:
 San Mateo

 Waste Category:
 Unspecified oll-containing waste

 Disposal Method:
 Recycler

 Tons:
 1.2510

Facility County:

5405(0) 2772

S100179473

ORPHAN SUMMARY

	and statements of		A series of a second		A ALANA
SANTA ROSA	S103866976		10TH STREET 24		LUST
SANTA ROSA	S105050963	SANTA ROSA CITY / HIGHWAY 12 INTERCHANGE	HIGHWAY 12 @ STONY POINT ROAD	95401	LUST, SLIC
SANTA ROSA	S106235093	LOS GUILICOS	HWY 12 / PYTHIAN RD		SLIC
SANTA ROSA	S101304919	SHELL (DUTTON)	DUTTON AVENUE 255		Notify 65, LUST, Cortese, SLIC
SANTA ROSA	1004676250	CALTRANS DIST 4	LLANO RD TO HWY 101 INTERCHANG	95401	RCRA-SQG, FINDS
SANTA ROSA	S105051171	SANTA ROSA COMMUNITY DEVELOPMENT SW AREA	LUDWIG ROAD/WRIGHT ROAD/HIGHWAY 12 / 101		LUST, SLIC
SANTA ROSA	S104857240	MISSION ARBORS	MISSION BLVD AT HIGHWAY 12 100		LUST
SANTA ROSA	S101627173	LES PETERSEN DRILLING & PUMP I	5434 OLD RDW HWY	95401	CA FID UST, SWEEPS UST
SANTA ROSA	S104857236	AUTO EXCHANGE	OLD REDWOOD HIGHWAY 5352		LUST
SANTA ROSA	S103866826	SANTA ROSA STORM DRAIN IMPROVEMENTS-RR	RAILROAD SQUARE	95401	LUST, SLIC
SANTA ROSA	S102429807	FAST & EASY MART	REDWOOD HIGHWAY, OLD 5321		LUST
SANTA ROSA	S104163196	YOLO, DANIEL	REDWOOD HIGHWAY, OLD 5807		LUST, Cortess
SANTA ROSA	S104163195	STEVENSON EQUIPMENT	REDWOOD HIGHWAY, OLD 3975		LUST
SANTA ROSA	S108540895	HAAWKINS MECHANICAL SERVICE	215B ROBERTS AVE	95401	CLEANERS
SANTA ROSA	S105180968	SANTA ROSA PRINCE MEMORIAL GREENWAY	SANTA ROSA CREEK (ALL)	95401	LUST, SLIC
SANTA ROSA	S101316135	SONOMA COUNTY COMMUNITY DEVELOPMENT	SEBASTOPOL ROAD	95407	LUST, SLIC
SANTA ROSA	S103866798	SEBASTOPOL RD @ WEST AVENUE - HVOC PLUME	SEBASTOPOL ROAD	95407	LUST, SLIC
SANTA ROSA	S106163562	MCMINN AVENUE SUPERFUND AREA	1100 SEBASTOPOL ROAD / ROSELAND AREA	95401	LUST
SANTA ROSA	1003878881	PG&E GAS PLANT SANTA ROSA 104 6	S SIDE 1ST NR B ST	95401	CERC-NFRAP
SANTA ROSA	S104857226	AHL PROPERTY	STONY POINT ROAD 5307		LUST
SANTA ROSA	U003783090	MITRI SHAMI	13333 4TH STREET	95401	UST
SANTA ROSA	S104857250	MARSHALL PROPERTY	WALLACE ROAD 3900		LUST

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 10/02/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: EPA Telephone: N/A Last EDR Contact: 07/31/2007 Next Scheduled EDR Contact: 10/29/2007 Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC) Telephone: 202-564-7333

EPA Region 1 Telephone 617-918-1143

EPA Region 3 Telephone 215-814-5418

EPA Region 4 Telephone 404-562-8033

EPA Region 5 Telephone 312-886-6686

EPA Region 10 Telephone 206-553-8665 EPA Region 6 Telephone: 214-655-6659

EPA Region 7 Telephone: 913-551-7247

EPA Region 8 Telephone: 303-312-6774

EPA Region 9 Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Faderal Register, EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 10/02/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: EPA Telephone: N/A Last EDR Contact: 08/31/2007 Next Scheduled EDR Contact: 10/29/2007 Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National OII and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 10/02/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: EPA Telephone: N/A Last EDR Contact: 08/29/2007 Next Scheduled EDR Contact: 10/29/2007 Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active In Reports: 03/30/1994 Number of Days to Update: 56 Source: EPA Telephone: 202-564-4267 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible Inclusion on the NPL.

Date of Government Version: 04/23/2007 Date Data Arrived at EDR: 06/20/2007 Date Made Active in Reports: 08/29/2007 Number of Days to Update: 70 Source: EPA Telephone: 703-412-9810 Last EDR Contact: 12/06/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; It only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 06/21/2007 Date Data Arrived at EDR: 07/23/2007 Date Made Active in Reports: 08/29/2007 Number of Days to Update: 37 Source: EPA Telephone: 703-412-9810 Last EDR Contact: 12/06/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Quarterly

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/18/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: EPA Telephone: 800-424-9346 Last EDR Contact: 12/03/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 01/24/2007 Date Made Active in Reports: 03/12/2007 Number of Days to Update: 47 Source: National Response Center, United States Coast Guard Telephone: 202-267-2180 Last EDR Contact: 10/19/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System, HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 10/01/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: U.S. Department of Transportation Telephone: 202-366-4555 Last EDR Contact: 10/16/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Annually

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 07/16/2007 Date Data Arrived at EDR: 08/03/2007 Date Made Active In Reports: 10/11/2007 Number of Days to Update: 69 Source: Environmental Protection Agency Telephone: 703-603-8905 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 07/16/2007 Date Data Arrived at EDR: 08/03/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 69 Source: Environmental Protection Agency Telephone: 703-603-8905 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Dete Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 62 Source: USGS Telephone: 703-692-8801 Last EDR Contact: 11/09/2007 Next Scheduled EDR Contact: 02/04/2008 Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerty Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2006 Date Data Anived at EDR: 08/31/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 41 Source: U.S. Army Corps of Engineers Telephone: 202-528-4285 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Varies

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities—especially those without EPA Brownfields Assessment Demonstration Pilots—minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 06/20/2007 Date Data Arrived at EDR: 07/09/2007 Date Made Active in Reports: 08/29/2007 Number of Days to Update: 51 Source: Environmental Protection Agency Telephone: 202-566-2777 Last EDR Contact: 12/13/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Semi-Annually

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 09/01/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Department of Justice, Consent Decree Library Telephone: Varies Last EDR Contact: 09/21/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 06/08/2007 Date Data Arrived at EDR: 07/03/2007 Date Made Active in Reports: 08/29/2007 Number of Days to Update: 57 Source: EPA Telephone: 703-416-0223 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Annually

UMTRA: Uranium Mill Tallings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/08/2006 Date Made Active in Reports: 01/29/2007 Number of Days to Update: 82 Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004 Number of Days to Update: 39 Source: Environmental Protection Agency Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

TRIS: Toxic Chemical Release Inventory System Toxic Release Inventory System. TRIS Ident land in reportable quantities under SARA Tit	ifies facilities which release toxic chemicals to the air, water and le III Section 313.
Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 04/27/2007 Date Made Active in Reports: 07/05/2007 Number of Days to Update: 69	Source: EPA Telephone: 202-566-0250 Last EDR Contact: 12/18/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Annually
	es manufacturers and importers of chemical substances included on the ncludes data on the production volume of these substances by plant
Date of Government Version: 12/31/2002 Date Data Arrived at EDR: 04/14/2006 Date Made Active in Reports: 05/30/2008 Number of Days to Update: 46	Source: EPA Telephone: 202-260-5521 Last EDR Contact: 11/14/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Every 4 Years
FTTS tracks administrative cases and pestic	ederal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) ide enforcement actions and compliance activities related to FIFRA, d Community Right-to-Know Act). To maintain currency, EDR contacts the
Date of Government Version: 07/06/2007 Date Data Arrived at EDR: 07/20/2007 Date Made Active in Reports: 09/18/2007 Number of Days to Update: 60	Source: EPA/Office of Prevention, Pesticides and Toxic Substances Telephone: 202-566-1667 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Quarterly
FTTS INSP: FIFRA/ TSCA Tracking System - FIF A listing of FIFRA/TSCA Tracking System (F	RA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) TTS) inspections and enforcements.
Date of Government Version: 07/06/2007 Date Data Arrived at EDR: 07/20/2007 Date Made Active In Reports: 09/18/2007 Number of Days to Update: 60	Source: EPA Telephone: 202-566-1667 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Quarterly
registered pesticide-producing establishment 1st each year. Each establishment must repo	le and Rodenticide Act, as amended (92 Stat. 829) requires all is to submit a report to the Environmental Protection Agency by March on the types and amounts of pesticides, active Ingredients and devices luced and sold or distributed in the past year.
Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 03/13/2007 Date Made Active in Reports: 04/27/2007 Number of Days to Update: 45	Source: EPA Telephone: 202-564-4203 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Annualty
LUCIS: Land Use Control Information System LUCIS contains records of land use control in properties.	nformation pertaining to the former Navy Base Realignment and Closure
Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 31	Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 12/10/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Varias

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date o	of Government Version: 08/14/2007	
Date I	Data Arrived at EDR: 08/29/2007	
Date I	Made Active in Reports: 10/11/2007	
Numb	er of Days to Update: 43	

Source: Department of Transporation, Office of Pipeline Safety Telephone: 202-366-4595 Last EDR Contact: 11/29/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Varies

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/27/2007 Date Data Arrived at EDR: 08/13/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 59 Source: Environmental Protection Agency Telephone: 202-564-5088 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update; 25 Source: Environmental Protection Agency Telephone: (415) 495-8895 Last EDR Contact: 12/21/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive Information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Environmental Protection Agency Telephone: (415) 495-8895 Last EDR Contact: 12/21/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 07/25/2007 Date Data Arrived at EDR: 07/31/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 72 Source: EPA, Region 9 Telephone: 415-972-3336 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Varies

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Environmental Protection Agency Telephone: (415) 495-8895 Last EDR Contact: 12/21/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active In Reports: 12/28/2007 Number of Days to Update: 25 Source: Environmental Protection Agency Telephone: (415) 495-8895 Last EDR Contact: 12/21/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Environmental Protection Agency Telephone: (415) 495-8895 Last EDR Contact: 12/21/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 08/08/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Environmental Protection Agency Telephone: 202-564-6023 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/31/2007 Date Data Arrived at EDR: 08/01/2007 Date Made Active in Reports: 08/29/2007 Number of Days to Update: 28 Source: Environmental Protection Agency Telephone: 202-343-9775 Last EDR Contact: 10/31/2007 Next Scheduled EDR Contact: 01/28/2008 Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 12/28/2007
Number of Days to Update: 25

Source: Drug Enforcement Administration Telephone: 202-307-1000 Last EDR Contact: 12/28/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007 Number of Days to Update: 40 Source: Environmental Protection Agency Telephone: 202-564-2501 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 04/12/2007 Date Data Arrived at EDR: 06/08/2007 Date Made Active in Reports: 08/29/2007 Number of Days to Update: 82 Source: EPA Telephone: 202-566-0500 Last EDR Contact: 08/09/2007 Next Scheduled EDR Contact: 11/05/2007 Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 10/04/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Nuclear Regulatory Commission Telephone: 301-415-7169 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Quarterly

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/14/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: Department of Labor, Mine Safety and Health Administration Telephone: 303-231-5959 Last EDR Contact: 01/03/2008 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Semi-Annually

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 10/18/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25 Source: EPA Telephone: (415) 947-8000 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995 Number of Days to Update: 35 Source: EPA Telephone: 202-564-4104 Last EDR Contact: 12/03/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Telephone: 800-424-9346

Last EDR Contact: 12/13/2007

Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Bienniałly

Source: EPA/NTIS

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 03/06/2007 Date Made Active In Reports: 04/13/2007 Number of Days to Update: 38

STATE AND LOCAL RECORDS

HIST CAL-SITES: Calsitas Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005 Date Data Arrived at EDR: 08/03/2006 Date Made Active in Reports: 08/24/2006 Number of Days to Update: 21 Source: Department of Toxic Substance Control Telephone: 916-323-3400 Last EDR Contact: 11/26/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: No Update Planned

CA BOND EXP. PLAN: Bond Expenditure Plan

Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1969 Date Data Arrived at EDR: 07/27/1994 Date Made Active In Reports: 08/02/1994 Number of Days to Update: 6 Source: Department of Health Services Telephone: 916-255-2118 Last EDR Contact: 05/31/1994 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the anvironment they pose.

Date of Government Version: 08/28/2007 Date Data Arrived at EDR: 08/29/2007 Date Made Active in Reports: 09/26/2007 Number of Days to Update: 28 Source: Department of Toxic Substances Control Telephone: 916-323-3400 Last EDR Contact: 11/28/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Quarterly

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995 Date Data Arrived at EDR: 08/30/1995 Date Made Active in Reports: 09/26/1995 Number of Days to Update: 27

Source: State Water Resources Control Board Telephone: 916-227-4364 Last EDR Contact: 10/26/2007 Next Scheduled EDR Contact: 01/28/2008 Data Release Frequency: No Update Planned

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inventory of solid waste disposal facilities or landfills. These may be active or I nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 09/10/2007 Date Data Arrived at EDR: 09/12/2007 Date Made Active in Reports: 09/28/2007 Number of Days to Update: 16

Source: Integrated Waste Management Board Telephone: 916-341-6320 Last EDR Contact: 12/13/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Quarterly

WMUDS/SWAT: Waste Management Unit Database

Waste Management Unit Database System, WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and Inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000 Date Data Arrived at EDR: 04/10/2000 Date Made Active in Reports: 05/10/2000 Number of Days to Update: 30

Source: State Water Resources Control Board Telephone: 916-227-4448 Last EDR Contact: 12/03/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

CA WDS: Waste Discharge System

Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007	Source: State Water Resources Control Board
Date Data Arrived at EDR: 06/20/2007	Telephone: 916-341-5227
Date Made Active in Reports: 06/29/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 9	Next Scheduled EDR Contact: 03/17/2008
	Data Dalarsa Frantishatti Ottadadu

1-5227 2/17/2007 R Contact: 03/17/2008 Data Release Frequency: Quarterly

CORTESE: "Cortese" Hazardous Waste & Substances Sites List

The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites). This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001 Date Data Arrived at EDR: 05/29/2001 Date Made Active in Reports: 07/26/2001 Number of Days to Update: 58

Source: CAL EPA/Office of Emergency Information Telephone: 916-323-3400 Last EDR Contact: 10/19/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: No Update Planned

SWRCY: Recycler Database

A listing of recycling facilities in California.

Date of Government Version: 10/09/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 27

Source: Department of Conservation Telephone: 916-323-3836 Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Quarterly

LUST REG 9: Leaking Underground Storage Tanl Orange, Riverside, San Diego counties. For r Control Board's LUST database.	k Report more current information, please refer to the State Water Resources
Date of Government Version: 03/01/2001 Date Data Arrived at EDR: 04/23/2001 Date Made Active in Reports: 05/21/2001 Number of Days to Update: 28	Source: California Regional Water Quality Control Board San Diego Region (9) Telephone: 858-637-5595 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: No Update Planned
LUST REG 8: Leaking Underground Storage Tanl California Regional Water Quality Control Board's to the State Water Resources Control Board's	ard Santa Ana Region (8). For more current information, please refer
Date of Government Version: 02/14/2005 Date Data Arrived at EDR: 02/15/2005 Date Made Active in Reports: 03/28/2005 Number of Days to Update: 41	Source: California Regional Water Quality Control Board Santa Ana Region (8) Telephone: 909-782-4496 Last EDR Contact: 11/05/2007 Next Scheduled EDR Contact: 02/04/2008 Data Release Frequency: Varies
LUST REG 6V: Leaking Underground Storage Tau Leaking Underground Storage Tank locations	nk Case Listing 3. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.
Date of Government Version: 06/07/2005 Date Data Arrived at EDR: 06/07/2005 Date Made Active in Reports: 06/29/2005 Number of Days to Update: 22	Source: California Regional Water Quality Control Board Victorville Branch Office (6 Telephone: 760-241-7365 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: No Update Planned
LUST REG 6L: Leaking Underground Storage Tar For more current information, please refer to	nk Case Listing the State Water Resources Control Board's LUST database.
Date of Government Version: 09/09/2003 Date Data Arrived at EDR: 09/10/2003 Date Made Active in Reports: 10/07/2003 Number of Days to Update: 27	Source: California Regional Water Quality Control Board Lahontan Region (6) Telephone: 530-542-5572 Last EDR Contact: 12/03/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Fraquency: No Update Planned
Dorado, Fresno, Glenn, Kern, Kings, Lake, La	k Database s. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El assen, Medera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, itanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.
Date of Government Version: 07/01/2007 Date Data Arrived at EDR: 08/01/2007 Date Made Active in Reports: 08/09/2007 Number of Days to Update: 8	Source: California Regional Water Quality Control Board Central Valley Region (5) Telephone: 916-464-4834 Last EDR Contact: 11/07/2007 Next Scheduled EDR Contact: 12/31/2007 Data Release Frequency: Quarterly
LUST REG 4: Underground Storage Tank Leak Li Los Angeles, Ventura counties. For more cun Board's LUST database.	st rent information, please refer to the State Water Resources Control
Date of Government Version: 08/07/2004 Date Data Arrived at EDR: 09/07/2004 Date Made Active in Reports: 10/12/2004 Number of Days to Update: 35	Source: California Regional Water Quality Control Board Los Angeles Region (4) Telephone: 213-576-6710 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: No Update Planned

	s. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.
Date of Government Version: 05/19/2003 Date Data Arrived at EDR: 05/19/2003 Date Made Active in Reports: 06/02/2003 Number of Days to Update: 14	Source: California Regional Water Quality Control Board Central Coast Region (3) Telephone: 805-542-4786 Last EDR Contact: 11/13/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency: No Update Planned
LUST REG 2: Fuel Leak List Leaking Underground Storage Tank locations Clara, Solano, Sonoma counties.	s. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa
Date of Government Version: 09/30/2004 Date Data Arrived at EDR: 10/20/2004 Date Made Active in Reports: 11/19/2004 Number of Days to Update: 30	Source: California Regional Water Quality Control Board San Francisco Bay Region (2) Telephone: 510-622-2433 Last EDR Contact: 10/09/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Quarterly
LUST REG 1: Active Toxic Site Investigation Del Norte, Humboldt, Lake, Mendocino, Mode please refer to the State Water Resources Co	oc, Siskiyou, Sonoma, Trinity counties. For more current information, ontrol Board's LUST database.
Date of Government Version: 02/01/2001 Date Data Arrived at EDR: 02/28/2001 Date Made Active in Reports: 03/29/2001 Number of Days to Update: 29	Source: California Regional Water Quality Control Board North Coast (1) Telephone: 707-570-3769 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: No Update Planned
Leaking Underground Storage Tank Incident storage tank incidents. Not all states maintain	ank Report Reports. LUST records contain an inventory of reported leaking underground I these records, and the information stored varies by state. For erground storage tank sites, please contact the appropriate regulatory
Leaking Underground Storage Tank Incident storage tank incidents. Not all states maintain more Information on a particular leaking unde	Reports. LUST records contain an inventory of reported leaking underground these records, and the information stored varies by state. For
storage tank incidents. Not all states maintain more Information on a particular leaking unde agency. Date of Government Version: 10/10/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 27	Reports. LUST records contain an inventory of reported leaking underground in these records, and the information stored varies by state. For arground storage tank sites, please contact the appropriate regulatory Source: State Water Resources Control Board Telephone: see region list Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact; 01/07/2008 Data Release Frequency; Quarterly
Leaking Underground Storage Tank Incident I storage tank incidents. Not all states maintain more Information on a particular leaking unde agency. Date of Government Version: 10/10/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 27	Reports. LUST records contain an inventory of reported leaking underground in these records, and the information stored varies by state. For erground storage tank sites, please contact the appropriate regulatory Source: State Water Resources Control Board Telephone: see region list Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Quarterly
Leaking Underground Storage Tank Incident I storage tank incidents. Not all states maintain more Information on a particular leaking unde agency. Date of Government Version: 10/10/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 27 LUST REG 7: Leaking Underground Storage Tank Leaking Underground Storage Tank locations Date of Government Version: 02/26/2004 Date Data Arrived at EDR: 02/26/2004 Date Made Active in Reports: 03/24/2004 Number of Days to Update: 27 CA FID UST: Facility Inventory Database The Facility Inventory Database (FID) contain	Reports. LUST records contain an inventory of reported leaking underground in these records, and the information stored varies by state. For arground storage tank sites, please contact the appropriate regulatory Source: State Water Resources Control Board Telephone: see region list Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Quarterly & Case Listing Imperial, Riverside, San Diego, Santa Barbara counties. Source: California Regional Water Quality Control Board Colorado River Basin Region (Telephone: 760-776-8943 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008.

SLIC: Statewide SLIC Cases The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	Cleanup) program is designed to protect and restore water quality
Date of Government Version: 10/10/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 27	Source: State Water Resources Control Board Telephone: 866-480-1028 Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Varies
SLIC REG 1: Active Toxic Site Investigations The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	Cleanup) program is designed to protect and restore water quality
Date of Government Version: 04/03/2003 Date Data Arrived at EDR: 04/07/2003 Date Made Active in Reports: 04/25/2003 Number of Days to Update: 18	Source: California Regional Water Quality Control Board, North Coast Region (1) Telephone: 707-576-2220 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: No Update Planned
SLIC REG 2: Spills, Leaks, Investigation & Cleant The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	up Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 09/30/2004 Date Data Arrived at EDR: 10/20/2004 Date Made Active in Reports: 11/19/2004 Number of Days to Update: 30	Source: Regional Water Quality Control Board San Francisco Bay Region (2) Telephone: 510-286-0457 Last EDR Contact: 10/09/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Quarterly
SLIC REG 3: Spills, Leaks, Investigation & Cleant The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	up Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 05/18/2006 Date Data Arrived at EDR: 05/18/2006 Date Made Active in Reports: 06/15/2006 Number of Days to Update: 28	Source: California Regional Water Quality Control Board Central Coast Region (3) Telephone: 805-549-3147 Last EDR Contact: 11/13/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency: Semi-Annually
SLIC REG 4: Spills, Leaks, Investigation & Cleant The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	up Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 11/17/2004 Date Data Arrived at EDR: 11/18/2004 Date Made Active In Reports: 01/04/2005 Number of Days to Update: 47	Source: Region Water Quality Control Board Los Angeles Region (4) Telephone: 213-576-6600 Last EDR Contact: 10/19/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Varies
SLIC REG 5: Spills, Leaks, Investigation & Clean The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	up Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 04/01/2005 Date Data Arrived at EDR: 04/05/2005 Date Made Active In Reports: 04/21/2005 Number of Days to Update: 16	Source: Regional Water Quality Control Board Central Valley Region (5) Telephone: 916-464-3291 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Semi-Annually

SLIC REG 6V: Spills, Leaks, Investigation & Clea The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	nup Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 05/24/2005 Date Data Arrived at EDR: 05/25/2005 Date Made Active in Reports: 06/16/2005 Number of Days to Update: 22	Source: Regional Water Quality Control Board, Victorville Branch Telephone: 619-241-6583 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Semi-Annually
SLIC REG 6L: SLIC Sites The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	Cleanup) program is designed to protect and restore water quality
Date of Government Version: 09/07/2004 Date Data Arrived at EDR: 09/07/2004 Date Made Active in Reports: 10/12/2004 Number of Days to Update: 35	Source: California Regional Water Quality Control Board, Lahontan Region Telephone: 530-542-5574 Last EDR Contact: 12/03/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: No Update Planned
SLIC REG 7: SLIC List The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	Cleanup) program is designed to protect and restore water quality
Date of Government Version: 11/24/2004 Date Data Arrived at EDR: 11/29/2004 Date Made Active in Reports: 01/04/2005 Number of Days to Update: 36	Source: California Regional Quality Control Board, Colorado River Basin Region Telephone: 760-346-7491 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: No Update Planned
SLIC REG 8: Spills, Leaks, Investigation & Clean The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	up Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 10/02/2007 Date Data Arrived at EDR: 10/03/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update; 35	Source: California Region Water Quality Control Board Santa Ana Region (8) Telephone: 951-782-3298 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Semi-Annually
SLIC REG 9: Spills, Leaks, Investigation & Clean The SLIC (Spills, Leaks, Investigations and C from spills, leaks, and similar discharges.	up Cost Recovery Listing Cleanup) program is designed to protect and restore water quality
Date of Government Version: 09/10/2007 Date Data Arrived at EDR: 09/11/2007 Date Made Active in Reports: 09/28/2007 Number of Days to Update: 17	Source: California Regional Water Quality Control Board San Diego Region (9) Telephone: 858-467-2980 Last EDR Contact: 11/26/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Annually
UST: Active UST Facilities Active UST facilities gathered from the local	regulatory agencies
Date of Government Version: 10/10/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 21	Source: SWRCB Telephone: 916-480-1028 Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Semi-Annually

UST	MENDOCINO: Mendocino County UST Data A listing of underground storage tank location	
	Date of Government Version: 09/25/2007 Date Date Arrived at EDR: 09/25/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 37	Source: Department of Public Health Telephone: 707-463-4466 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Varies
HIST	UST: Hazardous Substance Storage Containe The Hazardous Substance Storage Containe source for current data.	iner Database er Database is a historical listing of UST sites. Refer to local/county
	Date of Government Version: 10/15/1990 Date Data Arrived at EDR: 01/25/1991 Date Made Active in Reports: 02/12/1991 Number of Days to Update: 18	Source: State Water Resources Control Board Telephone: 916-341-5851 Last EDR Contact: 07/26/2001 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned
AST	Aboveground Petroleum Storage Tank Faci Registered Aboveground Storage Tanks.	lities
	Date of Government Version: 09/17/2007 Date Data Arrived at EDR: 09/18/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 44	Source: State Water Resources Control Board Telephone: 918-341-5712 Last EDR Contact: 11/13/2007 Next Scheduled EDR Contact: 01/28/2008 Data Release Frequency: Quarterly
LIEN	IS: Environmental Liens Listing A listing of property locations with environme	ental liens for California where DTSC is a lien holder.
	Date of Government Version: 08/27/2007 Data Data Arrived at EDR: 08/28/2007 Date Made Active In Reports: 09/26/2007 Number of Days to Update: 29	Source: Department of Toxic Substances Control Telephone: 916-323-3400 Last EDR Contact: 11/05/2007 Next Scheduled EDR Contact: 02/04/2008 Data Release Frequency: Varies
SWE		nning System. This underground storage tank listing was updated and SWRCB in the early 1980's. The listing is no longer updated or maintained. rmation on a site on the SWEEPS list.
	Date of Government Version: 06/01/1994 Date Data Arrived at EDR: 07/07/2005 Date Made Active in Reports: 08/11/2005 Number of Days to Update: 35	Source: State Water Resources Control Board Telephone: N/A Last EDR Contact: 06/03/2005 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned
CHM	NRS: California Hazardous Material Incident I California Hazardous Material Incident Report Incidents (accidental releases or spills).	Report System rling System. CHMIRS contains information on reported hazardous materia
	Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/23/2007 Date Made Active in Reports: 04/06/2007 Number of Days to Update: 42	Source: Office of Emergency Services Telephone: 916-845-8400 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008

Proposition 65 Notification Records. NOTIFY 65 contains facility notifications about any release which could impact drinking water and thereby expose the public to a potential health risk.

Date of Government Version: 10/21/1993 Date Data Arrived at EDR: 11/01/1993 Date Made Active in Reports: 11/19/1993 Number of Days to Update: 18 Source: State Water Resources Control Board Telephone: 916-445-3846 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: No Update Planned

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 10/02/2007 Date Data Arrived at EDR: 10/03/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 35 Source: Department of Toxic Substances Control Telephone: 916-323-3400 Last EDR Contact: 01/04/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Semi-Annually

VCP: Voluntary Cleanup Program Properties

Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 08/28/2007 Date Data Arrived at EDR: 08/29/2007 Date Made Active in Reports: 09/26/2007 Number of Days to Update: 28 Source: Department of Toxic Substances Control Telephone: 916-323-3400 Last EDR Contact: 11/28/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Quarterly

DRYCLEANERS: Cleaner Facilities

A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 07/31/2007 Date Data Arrived at EDR: 07/31/2007 Date Made Active in Reports: 08/09/2007 Number of Days to Update: 9 Source: Department of Toxic Substance Control Telephone: 916-327-4498 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Annually

WIP: Well Investigation Program Case List

Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 09/30/2007 Date Data Arrived at EDR: 10/31/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 7 Source: Los Angeles Water Quality Control Board Telephone: 213-576-6726 Last EDR Contact: 10/23/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Varies

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 09/30/2007 Date Data Arrived at EDR: 10/15/2007 Date Made Active In Reports: 11/07/2007 Number of Days to Update: 23 Source: Department of Toxic Substances Control Telephone: 916-255-6504 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Varies

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 08/28/2007 Date Data Arrived at EDR: 08/29/2007 Date Made Active in Reports: 09/26/2007 Number of Days to Update: 28 Source: Department of Toxic Substances Control Telephone: 916-323-3400 Last EDR Contact: 11/28/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Quarterly

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 10/04/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 34 Source: California Environmental Protection Agency Telephone: 916-255-1136 Last EDR Contact: 11/07/2007 Next Scheduled EDR Contact: 02/04/2008 Data Release Frequency: Annually

EMI: Emissions Inventory Data

Toxics and criteria pollutant amissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 04/17/2007 Date Made Active in Reports: 05/10/2007 Number of Days to Update: 23 Source: California Air Resources Board Telephone: 916-322-2990 Last EDR Contact: 10/18/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Varies

HAULERS: Registered Waste Tire Haulers Listing A listing of registered waste tire haulers.

> Date of Government Version: 09/17/2007 Date Data Arrived at EDR: 09/18/2007 Date Made Active in Reports: 09/28/2007 Number of Days to Update: 10

Source: Integrated Waste Management Board Telephone: 916-341-6422 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Varies

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifies sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Milltary Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site Information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 08/28/2007 Date Data Arrived at EDR: 08/29/2007 Date Made Active in Reports: 09/26/2007 Number of Days to Update: 28 Source: Department of Toxic Substances Control Telephone: 916-323-3400 Last EDR Contact: 11/28/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Quarterly

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

Date of Government Version: 12/31/2005

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Source: USGS

Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 34	Telephons: 202-208-3710 Last EDR Contact: 11/09/2007 Next Scheduled EDR Contact: 02/04/2008 Data Release Frequency: Semi-Annually	
INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.		
Date of Government Version: 09/12/2007 Date Data Arrived at EDR: 09/14/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 27	Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly	
INDIAN LUST R4: Leaking Underground Storage LUSTs on Indian land in Florida, Mississippi		
Date of Government Version: 09/05/2007 Date Data Arrived at EDR: 10/02/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 9	Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Semi-Annually	
INDIAN LUST R6: Leaking Underground Storage LUSTs on Indian land in New Mexico and Ol		
Date of Government Version: 10/18/2007 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 25	Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies	
INDIAN LUST R8: Leaking Underground Storage LUSTs on Indian land In Colorado, Montana,	Tanks on Indian Land North Dakota, South Dakota, Utah and Wyoming.	
Date of Government Version: 12/03/2007 Date Data Arrived at EDR: 12/06/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 22	Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly	
NDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska		
Date of Government Version: 06/01/2007 Date Data Arrived at EDR: 06/14/2007 Date Made Active in Reports: 07/05/2007 Number of Days to Update: 21	Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies	
INDIAN LUST R9: Leaking Underground Storage	Tanks on Indian Land	

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 11/30/2007 Date Data Arrived at EDR: 11/30/2007 Date Made Active in Reports: 12/28/2007 Number of Days to Update: 28 Source: Environmental Protection Agency Telephone: 415-972-3372 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 12/01/2006	Source: EP/
Date Data Arrived at EDR: 12/01/2006	Telephone:
Date Made Active in Reports: 01/29/2007	Last EDR Co
Number of Days to Update: 59	Next Schedu
	PR

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

Date of Government Version: 09/05/2007	Source
Date Data Arrived at EDR: 10/02/2007	Telep
Date Made Active In Reports: 10/11/2007	Last I
Number of Days to Update: 9	Next

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency; Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

Date of Government Version: 12/02/2004 Date Data Arrived at EDR: 12/29/2004 Date Made Active in Reports: 02/04/2005 Number of Days to Update: 37 Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 12/13/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

Date of Government Version: 09/12/2007	Sc
Date Data Arrived at EDR: 09/14/2007	Te
Date Made Active In Reports: 10/11/2007	La
Number of Days to Update: 27	Ne

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

Date of Government Version: 08/27/2007 Date Data Arrived at EDR: 09/07/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update; 34 Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

INDIAN UST R1: Underground Storage Tanks on Indian Land A listing of underground storage tank locations on Indian Land.

Date of Government Version: 12/01/2006 Date Data Arrived at EDR: 12/01/2006 Date Made Active in Reports: 01/29/2007 Number of Days to Update: 59 Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

Date of Government Version: 08/31/2007 Date Data Arrived at EDR: 08/31/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 41 Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land

Date of Government Version: 06/01/2007 Date Data Arrived at EDR: 06/14/2007 Date Made Active in Reports: 07/05/2007 Number of Days to Update; 21 Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 09/14/2007 Date Made Active in Reports: 10/11/2007 Number of Days to Update: 27 Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 11/15/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Quarterly

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A. Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

COUNTY RECORDS

ALAMEDA COUNTY:

Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 10/22/2007 Date Data Arrived at EDR: 10/23/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 15 Source: Alameda County Environmental Health Services Telephone: 510-567-6700 Last EDR Contact: 10/22/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Semi-Annually

Underground Tanks

Underground storage tank sites located in Alameda county.

Date of Government Version: 08/03/2007 Date Data Arrived at EDR: 08/07/2007 Date Made Active in Reports: 09/24/2007 Number of Days to Update: 48 Source: Alameda County Environmental Health Services Telephone: 510-567-6700 Last EDR Contact: 11/05/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Semi-Annually

CONTRA COSTA COUNTY:

Site List

List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 09/11/2007 Date Data Arrived at EDR: 09/14/2007 Date Made Active in Reports: 09/28/2007 Number of Days to Update: 14 Source: Contra Costa Health Services Department Telephone: 925-646-2286 Last EDR Contact: 11/26/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Semi-Annually

FRESNO COUNTY:

CUPA Resources List

Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 10/09/2007 Date Data Arrived at EDR: 10/10/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 28 Source: Dept. of Community Health Telephone: 559-445-3271 Last EDR Contact: 11/05/2007 Next Scheduled EDR Contact: 02/04/2008 Data Release Frequency: Semi-Annually

KERN COUNTY:

Underground Storage Tank Sites & Tank Listing Kern County Sites and Tanks Listing.

> Date of Government Version: 10/03/2007 Date Data Arrived at EDR: 10/04/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 28

Source: Kern County Environment Health Services Department Telephone: 661-862-8700 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

LOS ANGELES COUNTY:

San Gabriel Valley Areas of Concern

San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 07/07/1999 Date Made Active in Reports: N/A Number of Days to Update: 0 Source: EPA Region 9 Telephone: 415-972-3178 Last EDR Contact: 07/16/2007 Next Scheduled EDR Contact: 10/15/2007 Data Release Frequency: No Update Planned

HMS: Street Number List

Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 07/11/2007 Date Data Arrived at EDR: 10/23/2007 Date Made Active In Reports: 11/07/2007 Number of Days to Update: 15 Source: Department of Public Works Telephone: 626-458-3517 Last EDR Contact: 11/13/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency: Semi-Annually

List of Solid Waste Facilities

Solid Waste Facilities In Los Angeles County.

Date of Government Version: 08/17/2007 Date Data Arrived at EDR: 09/24/2007 Date Made Active In Reports: 09/28/2007 Number of Days to Update: 4 Source: La County Department of Public Works Telephone: 818-458-5185 Last EDR Contact: 11/14/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency: Varies

City of Los Angeles Landfills

Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 03/01/2007 Date Data Arrived at EDR: 03/27/2007 Date Made Active In Reports: 04/27/2007 Number of Days to Update: 31 Source: Engineering & Construction Division Telephone: 213-473-7869 Last EDR Contact: 12/10/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Varies

Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 05/30/2007 Date Data Arrived at EDR: 07/11/2007 Date Made Active in Reports: 08/09/2007 Number of Days to Update: 29 Source: Community Health Services Telephone: 323-890-7806 Last EDR Contact: 11/13/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency: Annually

City of El Segundo Underground Storage Tank

Underground storage tank sites located in El Segundo city.

Date of Government Version: 08/13/2007 Date Data Arrived at EDR: 09/24/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 38 Source: City of El Segundo Fire Department Telephone: 310-524-2236 Last EDR Contact: 11/13/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency; Semi-Annually

City of Long Beach Underground Storage Tank

Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 03/28/2003 Date Data Arrived at EDR: 10/23/2003 Date Made Active in Reports: 11/26/2003 Number of Days to Update: 34 Source: City of Long Beach Fire Department Telephone: 562-570-2563 Last EDR Contact: 11/16/2007 Next Scheduled EDR Contact; 02/18/2008 Data Release Frequency: Annually

City of Torrance Underground Storage Tank

Underground storage tank sites located in the city of Torrance.

Date of Government Version: 09/24/2007 Date Data Arrived at EDR: 09/25/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 37 Source: City of Torrance Fire Department Telephone: 310-618-2973 Last EDR Contact: 11/26/2007 Next Scheduled EDR Contact: 02/11/2008 Data Release Frequency: Semi-Annually

MARIN COUNTY:

Underground Storage Tank Sites

Currently permitted USTs in Marin County.

Date of Government Version: 08/06/2007 Date Data Arrived at EDR: 09/24/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 38 Source: Public Works Department Waste Management Telephone: 415-499-6647 Last EDR Contact: 11/29/2007 Next Scheduled EDR Contact: 01/28/2008 Data Release Frequency: Semi-Annually

NAPA COUNTY:

Sites With Reported Contamination

A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 09/24/2007 Date Data Artived at EDR: 09/25/2007 Date Made Active in Reports: 09/28/2007 Number of Days to Update: 3 Source: Napa County Department of Environmental Management Telephone: 707-253-4269 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Semi-Annually

Closed and Operating Underground Storage Tank Sites Underground storage tank sites located in Napa county.

Date of Government Version: 09/24/2007 Date Data Arrived at EDR: 09/25/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 37

Source: Napa County Department of Environmental Management Telephone: 707-253-4269 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Annually

ORANGE COUNTY:

List of Industrial Site Cleanups Petroleum and non-petroleum spills.

Date of Government Version: 08/01/2007 Date Data Arrived at EDR: 09/28/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 40 Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 12/06/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Annually

List of Underground Storage Tank Cleanups Orange County Underground Storage Tank Cleanups (LUST).

Dete of Government Version: 08/01/2007 Date Data Arrived at EDR: 09/28/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 40

Telephone: 714-834-3446 Last EDR Contact: 12/06/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

Source: Health Care Agency

List of Underground Storage Tank Facilities

Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 08/01/2007 Date Data Arrived at EDR: 09/25/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 37 Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 12/06/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

PLACER COUNTY:

Master List of Facilities

List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 07/23/2007 Date Data Arrived at EDR: 07/23/2007 Date Made Active in Reports: 08/09/2007 Number of Days to Update: 17 Source: Placer County Health and Human Services Telephone: 530-889-7312 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Semi-Annually

RIVERSIDE COUNTY:

Listing of Underground Tank Cleanup Sites

Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date	of Government Version: 08/06/2007
Date	Data Arrived at EDR: 08/07/2007
Date	Made Active In Reports: 09/26/2007
Num	ber of Days to Update: 50

Source: Department of Public Health Telephone: 951-358-5055 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Quarterly

Underground Storage Tank Tank List

Underground storage tank sites located in Riverside county.

Date of Government Version: 08/06/2007 Date Data Arrived at EDR: 08/07/2007 Date Made Active in Reports: 09/24/2007 Number of Days to Update: 48 Source: Health Services Agency Telephone: 951-358-5055 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

Contaminated Sites

List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 10/29/2007	Source: Sacramento County Environmental Management
Date Data Arrived at EDR: 10/30/2007	Telephone: 916-875-8406
Date Made Active in Reports: 11/07/2007	Last EDR Contact: 10/26/2007
Number of Days to Update: 8	Next Scheduled EDR Contact: 01/28/2008
	Data Release Frequency: Quarterly

ML - Regulatory Compliance Master List

Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 10/29/2007 Date Data Arrived at EDR: 10/30/2007 Date Made Active In Reports: 11/07/2007 Number of Days to Update: 8 Source: Sacramento County Environmental Management Telephone: 916-875-8406 Last EDR Contact: 10/26/2007 Next Scheduled EDR Contact: 01/28/2008 Data Release Frequency: Quarterly

SAN BERNARDINO COUNTY:

Hazardous Material Permits

This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 09/27/2007 Date Data Arrived at EDR: 09/28/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 40 Source: San Bernardino County Fire Department Hazardous Materials Division Telephone: 909-387-3041 Last EDR Contact: 12/03/2007 Next Scheduled EDR Contact: 12/03/2007 Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 05/16/2005 Date Data Arrived at EDR: 05/18/2005 Date Made Active in Reports: 06/16/2005 Number of Days to Update: 29 Source: Hazardous Materials Management Division Telephone: 619-338-2268 Last EDR Contact: 10/05/2007 Next Scheduled EDR Contact: 12/31/2007 Data Release Frequency: Quarterly

Solid Waste Facilities

San Diego County Solid Weste Facilities.

Date of Government Version: 11/01/2006 Date Data Arrived at EDR: 01/03/2007 Date Made Active in Reports: 01/24/2007 Number of Days to Update: 21 Source: Department of Health Services Telephone: 619-338-2209 Last EDR Contact: 11/19/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Varies

Environmental Case Listing

The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 08/22/2007 Date Data Arrived at EDR: 10/03/2007 Date Made Active in Reports; 11/07/2007 Number of Days to Update: 35 Source: San Diego County Department of Environmental Health Telephone: 619-338-2371 Last EDR Contact: 01/04/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Varies

SAN FRANCISCO COUNTY:

Local Oversite Facilities

A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/07/2007 Date Data Arrived at EDR: 09/07/2007 Date Made Active In Reports: 09/28/2007 Number of Days to Update: 21 Source: Department Of Public Health San Francisco County Telephone: 415-252-3920 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

Underground Storage Tank Information

Underground storage tank sites located in San Francisco county.

Date of Government Version: 09/07/2007 Date Data Arrived at EDR: 09/07/2007 Date Made Active in Reports: 09/24/2007 Number of Days to Update: 17 Source: Department of Public Health Telephone: 415-252-3920 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

San Joaquin Co. UST

A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 08/21/2007 Date Data Arrived at EDR: 08/22/2007 Date Made Active in Reports: 09/24/2007 Number of Days to Update: 33 Source: Environmental Health Department Telephone: N/A Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency: Semi-Annually

SAN MATEO COUNTY:

Business Inventory

List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 10/24/2007 Date Data Arrived at EDR: 10/25/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 13 Source: San Mateo County Environmental Health Services Division Telephone: 650-363-1921 Last EDR Contact: 10/09/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Annually

Fuel Leak List

A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 10/09/2007 Date Data Arrived at EDR: 10/10/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 28 Source: San Mateo County Environmental Health Services Division Telephone: 650-363-1921 Last EDR Contact: 10/09/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Semi-Annually

SANTA CLARA COUNTY:

HIST LUST - Fuel Leak Site Activity Report

A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005	
Date Data Arrived at EDR: 03/30/2005	
Date Made Active in Reports: 04/21/2005	
Number of Days to Update: 22	

Source: Santa Clara Valley Water District Telephone: 408-265-2600 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: No Update Planned

LOP Listing

A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/26/2007 Date Data Arrived at EDR: 03/27/2007 Date Made Active in Reports: 04/27/2007 Number of Days to Update: 31 Source: Department of Environmental Health Telephone: 408-918-3417 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Varies

Hazardous Material Facilities

Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 09/17/2007 Date Data Arrived at EDR: 09/17/2007 Date Made Active in Reports: 09/28/2007 Number of Days to Update: 11 Source: City of San Jose Fire Department Telephone: 408-277-4659 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/03/2008 Data Release Frequency: Annually

SOLANO COUNTY:

Leaking Underground Storage Tanks

A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 09/24/2007 Date Data Arrived at EDR: 10/23/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 15 Source: Solano County Department of Environmental Management Telephone: 707-784-6770 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Quarterly

Underground Storage Tanks

Underground storage tank sites located in Solano county.

Date of Government Version: 09/24/2007 Date Data Arrived at EDR: 10/23/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 9 Source: Solano County Department of Environmental Management Telephone: 707-784-6770 Last EDR Contact: 12/26/2007 Next Scheduled EDR Contact: 03/24/2008 Data Release Frequency: Quarterly

SONOMA COUNTY:

Leaking Underground Storage Tank Sitas

A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 10/22/2007 Date Data Arrived at EDR: 10/23/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 15 Source: Department of Health Services Telephone: 707-565-6565 Last EDR Contact: 10/22/2007 Next Scheduled EDR Contact: 01/21/2008 Data Release Frequency: Quarterly

SUTTER COUNTY:

Underground Storage Tanks

Underground storage tank sites located in Sutter county.

Date of Government Version: 05/04/2007 Date Data Arrived at EDR: 05/04/2007 Date Made Active in Reports: 05/24/2007 Number of Days to Update: 20 Source: Sutter County Department of Agriculture Telephone: 530-822-7500 Last EDR Contact: 01/02/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Semi-Annually

VENTURA COUNTY:

Business Plan, Hazardous Waste Producers, and Operating Underground Tanks The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 08/24/2007 Date Data Arrived at EDR: 10/04/2007 Date Made Active In Reports: 11/07/2007 Number of Days to Update: 34 Source: Ventura County Environmental Health Division Telephone: 805-654-2813 Last EDR Contact: 12/13/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Quarterly

inventory of lilegal Abandoned and Inactive Sites

Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 08/01/2007 Date Data Arrived at EDR: 08/29/2007 Date Made Active In Reports: 09/26/2007 Number of Days to Update: 28 Source: Environmental Health Division Telephone: 805-654-2813 Last EDR Contact: 11/19/2007 Next Scheduled EDR Contact: 02/18/2008 Data Release Frequency: Annually

Listing of Underground Tank Cleanup Sites Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 08/27/2007 Date Data Arrived at EDR: 10/02/2007 Date Made Active in Reports: 11/07/2007 Number of Days to Update: 36 Source: Environmental Health Division Telephone: 805-654-2813 Last EDR Contact: 12/13/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Quarterly

Underground Tank Closed Sites List

Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 09/26/2007 Date Data Arrived at EDR: 10/11/2007 Date Made Active in Reports: 11/01/2007 Number of Days to Update: 21 Source: Environmental Health Division Telephone: 805-654-2813 Last EDR Contact: 10/11/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Quarterly

YOLO COUNTY:

Underground Storage Tank Comprehensive Facility Report Underground storage tank sites located in Yolo county.

Date of Government Version: 07/30/2007 Date Data Arrived at EDR: 09/04/2007 Date Made Active In Reports: 09/24/2007 Number of Days to Update: 20 Source: Yolo County Department of Health Telephone: 530-666-8646 Last EDR Contact: 10/15/2007 Next Scheduled EDR Contact: 01/14/2008 Data Release Frequency; Annually

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 06/15/2007 Date Made Active in Reports: 08/20/2007 Number of Days to Update: 66 Source: Department of Environmental Protection Telephone: 860-424-3375 Last EDR Contact; 12/13/2007 Next Scheduled EDR Contact: 03/10/2008 Data Release Frequency: Annually

NJ MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 09/30/2007 Date Data Arrived at EDR: 12/04/2007 Date Made Active in Reports: 12/31/2007 Number of Days to Update: 27

Source: Department of Environmental Protection Telephone: N/A Last EDR Contact: 01/03/2008 Next Scheduled EDR Contact: 03/31/2008 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 08/27/2007 Date Data Arrived at EDR: 08/30/2007 Date Made Active in Reports: 09/21/2007 Number of Days to Update: 22 Source: Department of Environmental Conservation Telephone: 518-402-8651 Last EDR Contact: 11/29/2007 Next Scheduled EDR Contact: 02/25/2008 Data Release Frequency: Annually

PA MANIFEST: Manifest Information Hazardous waste manifest Information.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 08/23/2007 Date Made Active in Reports: 09/27/2007 Number of Days to Update: 35

RI MANIFEST: Manifest information Hazardous waste manifest information

> Date of Government Version: 04/09/2007 Date Data Arrived at EDR: 04/12/2007 Date Made Active In Reports: 04/27/2007 Number of Days to Update: 15

Source: Department of Environmental Protection Telephone: N/A Last EDR Contact: 12/10/2007 Next Scheduled EDR Contact: 09/10/2007 Data Release Frequency: Annually

Source: Department of Environmental Management Telephone: 401-222-2797 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: Annually

WI MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 04/27/2007 Date Made Active In Reports: 06/08/2007 Number of Days to Update: 42

Source: Department of Natural Resources Telephone: N/A Last EDR Contact: 10/09/2007 Next Scheduled EDR Contact: 01/07/2008 Data Release Frequency: Annually

Oll/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc. Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicald Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools Source: National Center for Education Statistics Telephone: 202-502-7300 The National Center for Education Statistics' primary database on private school locations in the United States. Daycare Centers: Licensed Facilities Source: Department of Social Services Telephone: 916-657-4041

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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APPENDIX G

SITE DOCUMENTATION

2101 Webster Street 12th Floor Oakland, CA 94612 (510) 663-4100 ° FAX (510) 663-4141



January 15, 2003 Project 2770.005

Ms. Joan Fleck California Regional Water Quality Control Board North Coast Region 5550 Skylane Boulevard, Suite A Santa Rosa, California 95403

Subject: Environmental Site Conditions and Proposed Action Plan Santa Rosa Station Phased Closing Property Santa Rosa, California

Dear Ms. Fleck:

On behalf of the Union Pacific Railroad Company (UPRR), Geomatrix Consultants, Inc. (Geomatrix) is submitting this summary report of environmental conditions at the Santa Rosa Phased Closing Property (the site) based on data generated from investigations conducted at the site during the period of 1987 through 2002. This report also proposes a mitigation plan for the site.

Please call John Moe or UPRR at (415) 541-7020, or the undersigned if you have any questions.

Sincerely yours, GEOMATRIX CONSULTANTS, INC.

Charles Rome Project Geologist

Gallardo

Susan M. Gallardo, P.E. Principal Engineer

CFR/SMG:ldu I:\Doc_Safe\2006s\2770.05\Tune_July_2002_Investigation\Cover_hr.doc

Enclosure

cc: John Moe, Union Pacific Railroad Company Norma Jellison, Golden Gate Bridge & Transportation District Leah Goldberg, Hanson, Bridgett, Marcos, Vlahos, and Rudy Peter Krasnoff, West Environmental Services & Technology



Environmental Site Conditions and Proposed Action Plan

Santa Rosa Station Phased Closing Property Santa Rosa, California

Prepared for:

Union Pacific Railroad Company 49 Stevenson Street, 15th Floor San Francisco, California 94105

Prepared by:

Geomatrix Consultants, Inc. 2101 Webster Street, 12th Floor Oakland, California 94612 (510) 663-4100

January 2003

Project No. 2770.005

Geomatrix Consultants



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ENVIRONMENTAL SITE CONDITIONS AND PROPOSED ACTION PLAN Santa Rosa Station Phased Closing Property Santa Rosa, California

1.0 INTRODUCTION

Geomatrix Consultants, Inc. (Geomatrix), has prepared this report on behalf of Union Pacific Railroad (UPRR), to 1) report recent investigative actions conducted at the Santa Rosa Station Phased Closing Property (the site; Figure 1); 2) summarize environmental conditions based on data obtained during the recent and previous site characterization efforts; and 3) present recommendations to address soil and groundwater containing constituents of concern. The overall objective of the recently conducted investigative activities and comprehensive evaluation discussed herein is to complete activities required by the California Regional Water Quality Control Board – North Coast Region (RWQCB) to achieve regulatory closure. This report is divided into the following sections:

- Section 2.0 Site Background: describes the land use surrounding the site, subsurface
 utilities at the site, regional and site geology and hydrogeology, water-producing wells
 located near the site, and nearby known environmental sites.
- Section 3.0 Summary of Investigative Activities 1987 through 2001: summarizes site activities performed during the period of 1987 through 2001 including the removal of underground storage tanks (USTs), soil and grab groundwater sampling, monitoring well installation and sampling, and a geophysical survey. The results of these activities have been documented previously and submitted to the RWQCB.
- Section 4.0 Investigative Activities 2002: summarizes the additional activities conducted at the site in 2002, which included drilling borings for visual observation, soil and grab groundwater sampling, removal of a subsurface pipeline, and collection of additional soil samples for leachability testing. These activities are presented separately from the pre-2001 activities because they have not previously been reported to the RWQCB. Field and analytical methods applied during these activities are presented in Appendix A.
- Section 5.0 Results of Soil and Groundwater Investigations: presents a summary
 of data collected at the site since investigations began in 1987. The data includes visual
 observations of soil and soil sampling; grab groundwater sampling; and monitoring well
 sampling analytical results. As applicable, the results are compared to published
 screening criteria that consider risk to human health and the environment to provide a



context for initially evaluating the results, and selecting constituents of concern (COCs) at the site.

- Section 6.0 Discussion of Site Conditions: presents a conceptual site model and discussion of environmental site conditions at various areas of the site including the fenced enclosure and the area of visually impacted soil in the northwestern area of the site. The discussion of site conditions considers the COCs identified in Section 5 and the conceptual site model.
- Section 7.0 Site-Specific Remedial Action Objectives: presents remedial goals for the site, considering applicable regulations and policies.
- Section 8.0 Development and Evaluation of Remedial Alternatives: evaluates and presents a remedial alternative for site mitigation.
- Section 9.0 Implementation of Recommended Alternative: proposes a recommended schedule to achieve site closure.
- Section 10.0 References: lists references used in development of this report.

2.0 SITE BACKGROUND AND STATUS

Based on previous work conducted at the site by Geomatrix and others, this section describes the land use surrounding the site, subsurface utilities at the site, regional and site geology and hydrogeology, water producing wells located near the site, and nearby known environmental sites. For purposes of this report, site north and south are toward 6th and 3rd Streets, respectively; west is toward Santa Rosa Creek, and east is toward the Northwestern Pacific Railroad Authority (NWPRA) right-of-way.

2.1 SITE DESCRIPTION

The site is located along the NWPRA right-of-way in a commercial area of central Santa Rosa, California (Figure 1). The site, shown on Figure 2, occupies assessor parcel number (APN) 010-171-004. Currently the site is owned by UPRR and is designated for sale to the NWPRA.

The site is vacant with the exception of a chain-link fenced enclosure ("fenced enclosure") in the eastern portion of the site, which until recently was used by Northwestern Pacific Railway Company, LLC (Railways) as a maintenance and storage yard. Within the fenced enclosure are a permanent, wooden structure that appears to be an office building, a small shed that was used for storage of waste oils, and an empty octagonal structure. Potential site use under consideration includes a commuter rail station and commercial and/or mixed-use redevelopment.



2.2 HISTORICAL SITE USE AND FEATURES

The site was formerly used as a water and fuel station for the Northwestern Pacific Railroad (NWPRR; the NWPRR was acquired by the Southern Pacific Railroad Company [SPTCo] in late 1906). Within the southeastern portion of the site was a turntable that was dismantled in 1925. Also in this portion of the site was a pump house. A 3000-bbl (126,000 gallons) aboveground oil storage tank (3000-bbl AST), two oil traps, and an oil column also were located along the western boundary of the site (Figure 2). According to records maintained by the SPTCo¹, these facilities were constructed between 1939 and 1945 and were removed in 1960. A pump house was located approximately southeast of the 3000-bbl tank. An office and fuel storage house were located in the north-central portion of the site. Also in this area were three USTs (10,000-gallon diesel, 10,000-gallon gasoline and 230-gallon fuel oil). These three USTs were removed in 1987.

Information identified on historical Sanborn Fire Insurance maps (Sanborn maps) from the years 1893, 1904, 1908, and 1950 indicated the presence of an additional former oil UST in the northwestern portion of the site that may have been associated with either a fruit canning facility that was located adjacent to and west of the site or a wool mill that was partially located in the northeastern area of the site (as shown on Sanborn maps dated 1893, 1904, and 1908.

The approximate locations of these historical features are based on information from SPTCo railroad valuation maps, Sanborn maps, and figures prepared by others to report earlier investigative activities, and are shown on Figure 2.

2.3 SITE SETTING

2.3.1 Surrounding Land Use

The site is located in a primarily commercial area of Santa Rosa. It is bordered by the NWPRA property to the east and 3rd and 6th Streets to the south and north, respectively. Warehouse facilities exist to the west. Based on information from the historical Sanborn maps, petroleum USTs formerly existed off site, within the warehouse located adjacent to the central portion of the site's western boundary (Figure 2). An oil pump or tank(s) has been identified at the off-site warehouse by the RWQCB (personal communication; J. Fleck). It is not known whether the RWQCB-identified feature corresponds to the historical USTs that were depicted on the Sanborn maps and shown on Figure 2.

¹ SPTCo was purchased by UPRR in 1996.



West of the warehouse facilities and approximately 150 to 200 feet from the site is Santa Rosa Creek (Figure 2). A residential area is located west of the Creek.

2.3.2 Subsurface Utilities

Subsurface utilities located within the site boundary are presented on Figure 2. As shown on Figure 2, utilities include two City of Santa Rosa storm water lines, and two City of Santa Rosa sewer lines. The storm water lines traverse the site in an east/west direction, extending along the trends of 4th and 5th Streets, and discharge into Santa Rosa Creek. The sewer lines intersect a sewer main on the western side of the site that runs the length of the site in a north/south direction and extends to both 3rd and 6th Streets. Based on utility maps obtained from the City of Santa Rosa, the sanitary sewer is located approximately 4 to 6 feet below ground surface (bgs) at elevations ranging across the site from about 146 to 144 feet above mean sea level (msl). The utility maps do not show the depths of the storm water lines.

2.3.3 Geology and Hydrogeology

The site is located on the edge of the Santa Rosa Plain, the distal portion of a broad alluvial fan that slopes from the west from the Sonoma Mountains to Laguna de Santa Rosa. Santa Rosa Creek flows westward across the plain, draining the Sonoma Mountains and discharging into Laguna de Santa Rosa, which in turn drains northward into the Russian River. Shallow unconsolidated sediments beneath the plain consist of alluvial fan deposits dominated by lenticular beds of poorly graded gravel, sand, silt, and clay that are characterized by widely varying thicknesses and lateral grainsize gradations over short distances.

Locally the site geology is generally composed of fill, aggregate baserock, and silty sand from ground surface to approximately one foot bgs. This fill is primarily underlain by interbedded clay, sandy clay, and clay with sand to depths of up to approximately 20 feet bgs. A coarsergrained unit generally consisting of clayey sand and clayey sand with gravel was encountered at depths between 19 and 28 feet bgs (the total depth of borings at the site). Depths to saturated deposits in most project borings, as observed during drilling and documented on boring logs have ranged generally between 7 and 14 feet bgs in borings drilled between November and June; saturated deposits typically were observed at depths of 11 to 20 feet bgs in borings drilled in September.

Water levels measured over four quarters in the monitoring wells (December 2001 through September 2002) at the site show seasonal fluctuations of up to 6 feet (Table 1). Depth to groundwater in the monitoring wells has been measured between 7.55 to 18.49 feet below the



top of casing (btc), which correspond to water level elevations ranging from144.74 to 131.22 feet msl. The measured depth to groundwater was deeper in each of the five monitoring wells in September 2002; the shallowest depths to groundwater were recorded in December 2001 (Table 1). Groundwater flow is to the west-southwest, toward Santa Rosa Creek. The horizontal hydraulic gradient, based on June 2002 water level measurements, is calculated to be approximately 0.02 foot per foot (ft/ft) (that is, the depth to groundwater, based on water-level measurement data, increases 2 ft for every 100 ft across the site in the direction of groundwater flow). A potentiometric surface map produced from groundwater levels measured in June 2002 is shown on Figure 3.

2.3.4 Nearby Water-Producing Wells

Domestic and industrial water supply for the site vicinity is provided through the City of Santa Rosa, which purchases water from the Sonoma County Water Agency (SCWA). The SCWA delivers water to the City via the Sonoma County aqueduct. The source of the water is the Russian River, which in turn is fed by three main upstream reservoirs. The City of Santa Rosa also has eight standby wells to pump groundwater for emergency purposes; these wells currently are not in use.

Information provided by the City of Santa Rosa Utilities Department (SRUD) indicates that 50 groundwater wells are located within a half mile of the site (Figure 4). Of these wells, 21 are located within a half mile generally to the north (hydraulically up- and cross-gradient of the site) and 29 are located within a half mile generally to the south (hydraulically downgradient of the site). Of the 50 wells, only four are located within a one-quarter mile radius, with two wells located approximately upgradient and two approximately downgradient.

Based on conversations with SRUD personnel, only two of the residences located within onehalf mile from the site are not connected to the City of Santa Rosa water supply. These residences are located at 654 and 658 Dutton Avenue. Uses for the wells are not tracked by SRUD in all cases, but records indicate that the wells within one-quarter mile of the site are used for irrigation and external use.

Information about the possible presence of an additional water producing well located near the site was provided by the RWQCB (personal communication with J. Fleck, August 2002). This well was not included in the SRUD database. The well is located to the west of the site between the site and Santa Rosa Creek (Figure 4); its actual location has not been field-verified. At this time the well is not in use, and based on a conversation with the site redeveloper, the



well will not be used in the future and will be appropriately destroyed (personal communication between N. Jellison, representing NWPRA and John Stewart of John Stewart Company).

2.3.5 Nearby Environmental Sites

Nearby properties with documented impacted groundwater were identified during a preliminary environmental assessment of the site performed by Geomatrix in the early 1990s (since that time, it is likely that some of these sites have been closed). These properties include the La Rose Hotel site at 101 5th Street (impacted by total petroleum hydrocarbons [TPH] as gasoline [TPHg] and as diesel [TPHd]), the Grace Brothers Hotel site at 200 2nd Street (impacted by metals, TPHd, and TPH as motor oil [TPHmo]), and the Mead Clark Lumber Company (Mead Clark) site (impacted by TPHg, TPHd, and related fuel constituents). The La Rose and Grace Brothers properties are assumed to be hydraulically upgradient of the site, assuming a southwesterly to westerly groundwater flow direction (toward Santa Rosa Creek). The Mead Clark site appears to be hydraulically cross-gradient. An active fuel leak case, the Ochipinti Gas Station, located at 210 5th Street, is located hydraulically upgradient of the site. Constituents detected at the gas station and downgradient towards the site include TPHg, benzene and other aromatic constituents, and methyl tertiary butyl ether (MTBE). We understand that the distribution and downgradient extent of these constituents in groundwater from the Ochipinti Gas Station have not been fully defined (as of August 2002) and that groundwater mitigation efforts have not been initiated. Based on its location upgradient of the site, it is likely that constituents in groundwater from the Ochipinti Gas Station will impact, or already have impacted the site.

3.0 SUMMARY OF INVESTIGATIVE ACTIVITIES - 1987 THROUGH 2001

Subsurface investigations have been performed at the site since 1987. These investigations have included:

- soil sampling by others related to the removal of three USTs;
- installation of monitoring wells by others as part of the nearby Mead Clark facility groundwater investigation;
- soil sampling and groundwater sampling from monitoring wells by the RWQCB to evaluate whether the site was a possible source of petroleum hydrocarbons and related constituents that were detected at Santa Rosa Creek; these wells subsequently were destroyed by the RWQCB; and,



 soil and grab groundwater sampling, and monitoring well installation and sampling to meet the RWQCB requirements for site closure.

The following sections provide a summary of the subsurface investigations performed by Geomatrix and others at the site from 1987 through 2001. A summary of the borings and types of samples collected are presented on Table 2. Soil and groundwater sampling locations are shown on Figure 5 (this figure also shows sampling locations from the recent field activities, which are discussed in Section 4.0). The results of the subsurface investigations described below have been reported to the RWQCB; the respective reports that document these activities and results are referenced in each section.

The recent investigative activities performed at the site are reported in Section 4.0. Results of the former and recent site characterization activities are discussed in aggregate in Section 5.0.

3.1 REMOVAL OF UNDERGROUND STORAGE TANKS

In December 1987, Canonie Environmental Services Corporation (Canonie) removed three USTs from the site (Industrial Compliance [IC], 1992). These included a 230-gallon fuel oil UST, a 10,000-gallon diesel UST, and a 10,000-gallon gasoline UST, which were located within and northwest of the existing fenced enclosure. During UST removal activities, no holes or signs of leakage or overfilling were noted for any of the tanks. TPH were not detected above laboratory reporting limits in the soil samples collected from beneath the USTs.

3.2 MONITORING WELL INSTALLATION AND SAMPLING

Monitoring wells were installed at the site as part of the investigation of off-site groundwater impacts from the Mead-Clark facility, which is located southeast and hydraulically cross-gradient to the site. In April 1988, on behalf of Mead Clark, Harding Lawson Associates, Inc. (HLA), installed two monitoring wells, GW-24 and GW-27, on the site (Environet, 1997 and 1998). These wells are located generally in the south-central portion of the site (Figure 5). Groundwater samples were analyzed for chlorinated volatile organic compounds (CVOCs) and TPH and related constituents over at least six monitoring events (HLA, 1991). Analytical results for samples collected from wells GW-24 and GW-27 are included in Table 3. Well construction details are presented in Appendix B.

In April 1990, the RWQCB installed two groundwater monitoring wells on site (RBMW-2 and RBMW-3; Figure 5) to evaluate the potential source of TPH and related constituents in Santa Rosa Creek (RWQCB, 1993). These wells were located in the central portion of the site. Soil



samples collected from borings RBMW-2 and RBMW-3 were analyzed for TPHg, TPHd, TPH as oil and grease (TPHog), benzene, toluene, ethylbenzene, total xylenes (BTEX, respectively), and polynuclear aromatic hydrocarbons (PAHs). Well construction details are presented in Appendix B. In addition to the analytes listed above, groundwater samples also were analyzed for chlorinated volatile organic compounds (CVOCs). Soil and groundwater analytical results are presented in Table 3. The RWQCB destroyed monitoring wells RBMW-2 and RBMW-3 in June 1995 (personal communication with J. Fleck, October 30, 1996).

At the request of the RWQCB, Geomatrix installed five monitoring wells at on- and off-site locations in September 2001 (Geomatrix, 2001). The purpose of these wells was to: 1) obtain groundwater flow information; 2) identify the possible presence of separate-phase petroleum hydrocarbons (SPPH)² at specific locations; 3) characterize the presence of dissolved-phase petroleum constituents in groundwater; and 4) investigate whether dissolved-phase petroleum constituents are migrating onto the site. The locations of the monitoring wells, designated as SRMW-05 through SRMW-08 and SRMW-10 are shown on Figure 5. Groundwater samples initially were collected from these wells in December 2001, and have been collected quarterly since that time (a total of four monitoring events to date). Groundwater samples have been analyzed for TPHg, TPHd, TPHmo, BTEX, MTBE, and PAHs. Groundwater analytical results from monitoring wells SRMW-05 through SRMW-06 and SRMW-08 and SRMW-10 are summarized in Table 4.

3.3 SOIL SAMPLING

Soil samples were collected in the central portion of the site (Figure 5) for chemical analysis from two borings, RBB-1 and RBB-2, drilled by the RWQCB in April 1990. Samples collected from these two borings were analyzed for TPHg, TPHd, TPHog, BTEX, and PAHs. Soil analytical results are included in Table 3.

In 1992, Industrial Compliance (IC) collected soil samples at five locations (IC-B1 through IC-B4 and IC-B6) in the vicinity of the former 10,000-gallon gasoline UST, 10,000-gallon diesel UST, and 230-gallon fuel oil UST to further evaluate potential environmental impacts from the former USTs (Figure 5). Soil samples were analyzed for TPHg, TPHd, TPHmo, TPH as kerosene (TPHk), BTEX, and PAHs (Industrial Compliance, 1992). Analytical results for these samples are included in Table 3.

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² For purposes of this report, the terminology separate phase petroleum hydrocarbons (SPPH) describes product in the subsurface that can readily flow into monitoring wells.



Soil samples were collected from 33 borings during various phases of sampling by Geomatrix during the period of 1996 and 2001 (Geomatrix 1997, 2000, 2001, and 2002a). Samples for chemical analyses and leachability testing have been collected primarily at targeted locations to evaluate potential environmental impacts from historical railroad operations and at specific locations requested by the RWQCB. The locations and purposes of the soil borings are presented on Table 2. Selected soil samples have been analyzed for:

- Metals, including antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, mercury, molybdenum, nickel, selenium, silver, thallium, vanadium, and zinc;
- Total petroleum hydrocarbons characterized as gas, diesel, and motor oil (TPHg, TPHd, and TPHmo, respectively);
- Benzene, toluene, ethylbenzene, and xylenes (BTEX);
- Chlorinated volatile organic compounds (CVOCs);
- Methyl teriary butyl ether (MTBE); and
- Polynuclear aromatic compounds (PAHs).

Analytical results and testing methods for soil samples collected by Geomatrix are tabulated in Tables 5 through 8.

Leachability testing on selected samples was conducted in January 2000 using the Waste Extraction Test (WET) procedure modified using deionized water as the extract. The WET is a dynamic procedure in which a fixed weight of soil and volume of extract are combined, and then placed on a shaking table for 48 hours. Following this procedure, the extract is decanted and analyzed. This procedure is aggressive relative to in-ground conditions as the procedure disrupts the soil structure such that equilibrium partitioning will be achieved among the aqueous and non-aqueous phases present. Whereas, in situ, groundwater migrates past the constituents in the soil without disrupting the soil structure and without achieving equilibrium conditions in the bulk of the water. Nevertheless, the WET test is a method generally accepted by the regulatory agencies to provide a preliminary estimate of the potential for constituents detected in on-site soil (in this case, TPH and PAHs), to leach out of the soil matrix. The results of these analyses are presented in Table 9.



3.4 GRAB GROUNDWATER SAMPLING

Grab groundwater sampling is used as a screening tool to provide a one-time groundwater sample for chemical analysis; this methodology provides an initial screening of environmental conditions at a site. Grab groundwater sampling has been used extensively at the site, and was recently supplemented by samples from site monitoring wells to confirm selected grab groundwater analytical results and provide longer term, replicable data (Section 3.2).

Grab groundwater samples were collected at five locations (IC-B1 through IC-B4 and IC-B6) at the site by IC in 1992 to evaluate potential environmental impacts from the two 10,000-gallon USTs and the 230-gallon UST that were removed in 1987 (Canonie, 1987). These samples were analyzed for TPHg, TPHd, and BTEX. Analytical results are presented in Table 3.

Grab groundwater samples were collected by Geomatrix from 36 on- and off-site borings prior to the recent characterization activities (Section 4.0). These samples were collected during various phases of investigation to evaluate potential environmental impacts from historical features, features identified during the various investigations, and to respond to requests by the RWQCB for additional characterization. The grab groundwater boring designations and their purposes are summarized on Table 2. Selected grab groundwater samples have been analyzed for:

- Total petroleum hydrocarbons characterized as gas, diesel, and motor oil (TPHg, TPHd, and TPHmo, respectively);
- · Benzene, toluene, ethylbenzene, and xylenes (BTEX);
- Chlorinated volatile organic compounds (CVOCs);
- Methyl tertiary butyl ether (MTBE); and,
- Polynuclear aromatic compounds (PAHs).

The analytical results and testing methods for these samples are presented in Table 10.

3.5 GEOPHYSICAL SURVEY

To evaluate the presence of an oil UST in the northwestern portion of the site that was identified on a historical Sanborn map, a geophysical survey was conducted in September 2001 (Appendix C). The findings of the geophysical survey indicated shallow, subsurface anomalies in three primary areas; the geophysical surveyor concluded that an UST could be present in one



of the three areas, and the anomalies detected at the other two areas likely represented metallic debris.

To confirm these conclusions, excavations were conducted in October 2001 to reveal the subsurface anomalies. Excavation was conducted to depths of approximately 7.5 feet bgs in each of the identified areas. Observations made during the excavations confirmed the presence of some miscellaneous metallic debris in the two areas where these materials were suspected. No UST was found in the area where an UST was suspected; however, two parallel subsurface pipes were observed, and an apparent subsurface manifold with three vertical pipes that previously extended to ground surface were uncovered. These pipelines were removed in June 2002; details of the pipeline removal are presented in Section 4.3.

4.0 INVESTIGATIVE ACTIVITIES AND ACTIONS - 2002

Additional activities were performed in June, July, August and November 2002 to 1) evaluate the extent of soil that appeared to contain petroleum (visually impacted soil) in the northwestern area of the site; 2) further investigate the presence of petroleum constituents in groundwater in the vicinity of the former 3000-bbl AST; 3) further address whether historical and recent maintenance activities within the fenced enclosure may have impacted shallow soil and contributed to the presence of MTBE that had been detected in groundwater in this area; 4) remove the pipeline that was identified in the northwestern portion of the site from the geophysical survey performed in 2001; and, 5) further evaluate the potential long-term leachability of petroleum in soil to groundwater. These activities, which have not previously been formally documented, are reported below; the findings from this work are discussed in aggregate with the results of previous soil and groundwater investigations in Section 5.0.

Investigative activities included soil and grab groundwater sampling. The sampling activities were performed according to work plans prepared by Geomatrix (Geomatrix 2002b, 2002c, 2002d and 2002e) and were field-modified as appropriate and with concurrence from the RWQCB. The specific activities performed by Geomatrix are described below. Field and analytical methods are described in Appendix A. A summary of the borings and their respective purposes is presented in Table 2.

4.1 SOIL BORINGS IN NORTHWESTERN AREA

Borings SRB-63 through SRB-69, SRB-75 through SRB-95, and SRB-97 through SRB-103 were advanced in the northwestern portion of the site (Figure 6) during the recent investigation to evaluate the lateral and vertical extent of visually impacted soil that previously had been



observed in borings in this area. Boring logs documenting lithology, photo-ionization detector (PID) measurements, and visual observations during drilling are included in Appendix D. Soil samples from 13 borings were collected from above, within, and below the locations of visually impacted soil and submitted for chemical analysis for TPHd, TPHmo, and PAHs. Additionally, selected soil samples were analyzed for TPH characterized as Bunker C. Soil samples from eight borings also were analyzed for BTEX and MTBE. Analytical testing methods and results for the soil samples are presented in Tables 6 through 8, and are discussed in Section 5.0.

To further characterize groundwater near the former 3000-bbl AST, grab groundwater samples were collected from boring locations SRB-75, SRB-76, and SRB-77. These grab groundwater samples were analyzed for TPHg, TPHd, TPHmo, BTEX, and MTBE. Grab groundwater analytical testing methods and results are presented in Table 10, and are discussed in Section 5.0

To further evaluate the potential long-term leachability of TPH from soil to groundwater, additional soil samples were collected at selected locations and depths where the presence of TPH in soil was identified from borings PL-03L, PL-05L, and PL-12L along the pipeline alignment, SRB-100L (near the former 3000-bbl aboveground storage tank), and SRB-53L, SRB-79L, and SRB-88L (in the general northwestern site area). Soil samples were analyzed for total TPHd and TPHmo using EPA Method 8015. The potential leachability of TPH from the soil was evaluated using the WET, modified using deionized water as the extract. Analytical testing methods and results are presented in Table 9.

Chain of custody records and laboratory analytical results for the soil and grab groundwater samples are contained in Appendix E; leachability analytical results are contained in Appendix F.

4.2 SAMPLING WITHIN THE FENCED ENCLOSURE

Five shallow borings and one deeper boring were advanced within the fenced enclosure to evaluate potential impacts from certain recent and historical features. Specifically, shallow soil samples were collected from borings SRB-70 and SRB-71, located beneath the former storage trailer, to investigate potential chemical spillage; from boring SRB-72, located adjacent to SRB-56, to further characterize the presence of chemical constituents in soil at this location; and from borings SRB-73 and SRB-96, located to investigate potential spillage from the former AST. A deeper boring, SRB-74, was advanced near the former 230-gallon fuel oil UST and borings IC-B6 and SRB-39 to collect soil and grab groundwater samples to confirm the absence



of soil and groundwater impacts from the former UST. Boring SRB-74 served a dual purpose as it was drilled at a location selected with the RWQCB to also characterize potential impacts from a vertical corrugated metal pipe of unknown use that is present east of the former UST location. Sample locations are shown on Figure 7. Logs for these borings that document lithology, PID measurements, and visual observations are included in Appendix D. Analytical testing methods and results for the soil and grab groundwater samples are presented in Tables 6 through 8 and Table 10, and are discussed in Section 5.0. Chain of custody records and laboratory analytical results are contained in Appendix E.

4.3 REMOVAL OF SUBSURFACE PIPELINE

The subsurface pipeline identified in the northwestern area of the site was removed under the direction of Geomatrix by Clearwater Environmental Management, Inc., of Fremont, California in June 2002. A description of pipeline removal activities is presented in Appendix A. Following pipeline removal, soil samples were collected from immediately below the bottom of the pipeline in the excavation at approximately 20-foot intervals, or at locations of pipeline joints. This work was performed in accordance with the work plan approved by the Santa Rosa Fire Department (Geomatrix, 2002b). These sample locations were designated PL-01 through PL-12 (Figure 6). Additional sampling was conducted in July 2002 to collect deeper soil samples at previous shallow sample locations where elevated TPHd and TPHmo concentrations were detected.

Soil samples were analyzed for TPHd, TPHmo, and BTEX. Selected samples also were analyzed for PAHs. The analytical testing methods and results are presented in Tables 6, 7 and 8, and are discussed in Section 5.0. Chain of custody records and laboratory analytical results are contained in Appendix E.

5.0 RESULTS OF SOIL AND GROUNDWATER INVESTIGATIONS

The following subsections discuss, in aggregate, the results of soil and groundwater investigations conducted by Geomatrix and others from 1987 through the recent investigation performed in 2002. Where applicable, the results are discussed by area of the site, which include:

- the northwestern area (including the location of the former subsurface pipeline; Figures 5 and 6);
- the fenced enclosure (Figures 5 and 7); and

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the remainder of the site presented as "site-wide" results (Figure 5).

For clarification, the borings where analytical testing was performed within each area are shown in the table below.

Northwestern Area	Fenced Enclosure	Site-Wide
(44 borings)	(10 borings)	(24 borings)
SRB-22, 23, 33-35, 44, 46, 48, 51, 52, 53L, 54, 75-77, 79L, 79-81, 83, 88, 88L, 90, 91, 93, 99-101, 100L, 103, PL-01 - PL-12, PL-06L, PL-12L	SRB-27, 28, 39, 56, 62, 70- 74, 96	SRB-20, 21, 24-26, 29-32, 36-38, 40-43, 45, 47, 49, 50, 55, 58-61

Borings Included in Each Area

5.1 VISUAL OBSERVATIONS OF SOIL

Limited surface soil staining due to petroleum hydrocarbons has been observed at various locations at the site; where present, samples of this surface soil have been collected for chemical testing and the analytical results are presented in Section 5.2. Additionally, soil that contains thread-like petroleum ganglia (visually impacted soil) was observed in the subsurface in borings in the northwestern area of the site (Figure 6) during investigations performed in 2000 and 2002. The source of the petroleum ganglia is not specifically known; however, potential sources likely include the subsurface pipeline and possibly other oil handling and containment features in the northwestern portion of the site (such as the 3000-bbl AST). The distribution of the visually impacted soil is discussed in this section, and analytical results for selected soil samples collected within the visually impacted area are presented in Section 5.2.

A total of 34 borings were advanced in the northwestern area to assess the presence of visually impacted soil (Figure 6 and Table 11). Of these, no visual impacts were observed in 16 of the borings, which serve to bound the areas of visually impacted soil. There appear to be two distinct distributions of visually impacted soil (Figure 8): one distribution occurs north to northeast (assuming north is towards 6th Street) of the approximate former location of the 3000-bbl AST. This area covers approximately 1600 square feet, based on observations of visually impacted soil in four borings that occurred at varying thicknesses and depths. In boring SRB-99, visually impacted soil extends from 16 to 22 feet bgs (the bottom of the



boring); in contrast, visually impacted soil was observed in boring SRB-75 over a 3-inch interval that extends from 18.75 to 19 feet bgs (Table 11).

The second area is west of the former pipeline and is estimated to cover an area of about 7,800 square feet; the presence of visually impacted soil in this area was observed in 20 borings. Specifically, visually impacted soil was observed in boring SRB-53 starting at a depth of about 1 foot bgs; visually impacted soil was observed in nearby borings SRB-68, SRB-69, SRB-78, and SRB-79 starting at depths of 3 feet and 4 feet bgs (Table 11). In other borings, no visually impacted soil was observed until at least 10 feet bgs.

5.2 SOIL ANALYTICAL RESULTS

The analytical results for soil are compared relative to published criteria, where applicable. These criteria described below, are general, and serve as a benchmark to initially evaluate analytical data and identify potential constituents of concern (COCs).

Metals in soil are naturally-occurring, and their presence is not necessarily the result of anthropogenic impacts. To initially evaluate the presence of metals, concentrations were compared to the following criteria:

- <u>Waste Classification Criteria</u>: Total threshold limit concentrations (TTLC) and soluble threshold limit concentrations (STLCs) are used to classify material as hazardous or non-hazardous for disposal purposes. TTLCs and STLCs are codified in the California Code of Regulations (CCR), Title 22, Section 66216.24. These criteria are not strictly applicable to in-place soil; however, they are used as a tool to evaluate whether additional evaluation is warranted. For screening purposes, a value 10 times the metal's respective STLC is used to provide an initial evaluation of whether a soil could be classified as a hazardous waste (analytical testing is required to ascertain the actual soil classification for disposal). TTLCs and STLCs are listed in Table 5.
- <u>Preliminary Remediation Goals</u>: Preliminary remediation goals (PRGs) are healthbased criteria that have been established by the U.S. Environmental Protection Agency, Region 9 (U.S. EPA, 2000). These criteria are used to initially screen metals (and other constituents, such as PAHs) in environmental media, and can be used to trigger further evaluation. For screening purposes, metals concentrations are compared to residential PRGs. However, as stated in Section 2.1, a potential future site use under consideration includes a commuter rail station and commercial and/or mixed use redevelopment. Therefore, PRGs for industrial/commercial site use also are used in evaluating the metals data. PRGs for metals are listed in Table 5.
- <u>Background Concentrations</u>: Where site data for metals do not appear consistent with PRGs, additional scrutiny of the data was performed to evaluate whether detected metal



concentrations likely represent background or should be identified as COCs. For this evaluation, a metal was considered to be present at a background concentration if sufficient data were available to demonstrate that the lateral and vertical distribution of metals concentrations across the site were similar.

Similarly, concentrations of PAHs, BTEX, and MTBE in soil were compared to residential and commercial/industrial PRGs; these PRGs are presented on Table 7 for PAHs and Table 8 for BTEX and MTBE. As an initial assessment of the potential for these organic constituents to migrate to groundwater, their concentrations also were compared to the generic soil screening levels (SSLs) in the U.S. EPA PRG table. The SSLs were developed by the U.S. EPA using default values in standardized equations, and are presented for two cases: 1) a dilution attenuation factor (DAF) of 20 is used to account for natural processes in the subsurface that would reduce soluble constituent concentrations between the source (soil) and the receptor (groundwater); and, 2) no dilution or attenuation of the constituents would occur between the soil and groundwater (DAF of 1). It is reasonable to assume that some dilution and attenuation of constituents detected in soil at the site would occur; however, to be conservative, site data is compared to the range of SSLs using both DAF assumptions. In this report, the SSL using a DAF of 20 is referred to as SSL₁.

In addition to the quantitative criteria discussed above, concentrations of metals, PAHs, BTEX, and MTBE in soil are discussed based on the frequency of detections and their vertical distribution.

There is no specific screening criteria for petroleum hydrocarbons. Therefore, petroleum hydrocarbon data also are discussed based on relative concentrations, location, frequency, and vertical distribution.

5.2.1 Metals

The analytical results for metals in soil samples are summarized in Table 5. Where detected, metals concentrations in soil were less than their respective TTLC and generally less than 10 times the STLC in all of the soil samples, with the exception of lead in shallow soil samples (at 1.0 feet bgs) from SRB-32 (57 mg/kg), SRB-39 (77 mg/kg), and SRB-40 (110 mg/kg); 10 times the STLC concentration for lead is 50 mg/kg. Lead was not detected above laboratory reporting limits or at low concentrations in deeper soil samples at each of these boring locations. On a site-wide basis, the 95% upper confidence limit of the arithmetic mean concentration (95% UCL) for lead is 22, which is below 10 times the STLC.



Concentrations of all metals detected in soil samples also were below both residential and industrial PRGs, with the exception of arsenic, which was consistently detected above its residential and industrial PRG of 0.39 and 2.7 mg/kg, respectively, and thallium, which was consistently detected at a concentration above its residential PRG of 5.2 mg/kg (but well below its industrial PRG of 130 mg/kg). These two metals are discussed below.

Arsenic was consistently detected at concentrations comparable to background concentrations for the site (concentrations ranged from less than 0.5 to 7.6 mg/kg)³, except at boring locations SRB-40 and SRB-41. At these locations, arsenic detections ranged between not detected (detection limit of 5 mg/kg) and 27 mg/kg. Higher arsenic concentrations in these borings were detected in samples collected at depths of 4.5 and 7.5 feet bgs in boring SRB-40, and at depths of 1, 4, 5, and 7.5 feet bgs from boring SRB-41. These borings are located near the western site boundary in the central portion of the site and approximately at the location of a former oil trap and area where discolored soil was observed during site reconnaissance in 1992.

The arsenic carcinogenic residential PRG (0.39 mg/kg), which corresponds to a theoretical excess lifetime cancer risk of one-in-one million (1×10^{-6}), is often lower than naturally-occurring background concentrations in soil. Since U.S. EPA does not require remediation to reduce concentrations to values below natural background levels, U.S. EPA Region 9 has, at times, used the non-cancer residential PRG (22 mg/kg) to evaluate sites, recognizing that this value may be above background, yet still falls within the range of soil concentrations (0.39 to 39 mg/kg for residential land use) that equate to U.S. EPA's acceptable cancer risk range of 1×10^{-6} to 1×10^{-4} . U.S. EPA has indicated that risk values in the range of 10^{-6} to 10^{-4} may be acceptable, depending on factors that include the size and nature of the exposed population, with 10^{-6} as a nominal threshold of concern for exposures to the general public. Although the concentrations of arsenic detected at SRB-40 and SRB-41 are below or near the non-cancer PRG and fall within the acceptable cancer risk range, these borings are near a former oil trap and discolored soil, and concentrations of arsenic in soil at these locations are above background and likely represent a localized environmental impact from historical site operations.

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³ The range in concentrations of arsenic at the site is consistent with studies conducted in California to assess naturally-occurring arsenic concentrations. The Kearny Foundation of Soil Science (Kearney, 1996) reports naturally-occurring arsenic at concentrations ranging between 0.6 and 11 mg/kg. A study conducted by the Lawrence Berkeley National Laboratory in the East Bay Hills showed background concentrations in soil (using the 95% upper confidence limit) ranging between 9.3 and 31 mg/kg for different geologic formations.



Thallium concentrations across the site are consistent laterally and vertically. These consistent concentrations indicate that this metal is present at its background concentration for this area.

Based on these data, there is no environmental impact from metals at the site, with the exception of arsenic at borings SRB-40 and SRB-41.

5.2.2 Petroleum Hydrocarbons

The analytical results for petroleum hydrocarbons in soil samples are summarized in Table 6 and presented on Figure 9; the results are discussed herein by petroleum characterization.

Total petroleum hydrocarbons characterized as gasoline

Twenty-two soil samples collected from within the fenced enclosure (including a sample from IC-B6 collected by Industrial Compliance in 1992; Figure 7) were analyzed for TPHg. Of these, TPHg was detected only in one sample from each of two borings (SRB-73 and SRB-96) at concentrations of 2.5 mg/kg in the sample from 3 feet bgs and 13 mg/kg from the surface sample at 0.5 feet bgs, respectively (Figure 9). At each sample location, no TPHg was detected above the laboratory detection limit in the next deeper sample.

Total petroleum hydrocarbons characterized as diesel

Soil samples were collected throughout the site for analysis of TPHd from depths up to 27.5 feet bgs (Figure 9 and Table 6). TPHd detected at the site are degraded, based on its chromatographic fingerprint; these results are consistent with the fact that the primary facilities and operations at the site were decommissioned/discontinued more than 40 years ago. Site-wide detections are primarily limited to shallow soil.

Site-Wide

Site-wide (that is, not including samples collected in the northwestern and fenced enclosure areas – see Figure 5 for designation of these two areas), TPHd concentrations ranged from less than laboratory reporting limits to 1,600 mg/kg. The highest TPHd concentrations were detected in samples from borings SRB-21 (1,600 mg/kg), SRB-36 (430 mg/kg), and SRB-40 (990 mg/kg). Borings SRB-21 and SRB-36 are located near a former oil trap near the western site boundary; boring SRB-40 is located south of the oil trap and near the location where discolored surface soil was observed by Geomatrix in 1992. The highest TPHd concentrations in SRB-36 and SRB-40 were detected only in shallow soil (within 1 foot bgs). The highest TPHd concentration in boring SRB-21 was detected in the sample collected at 7 feet bgs



(Figure 9). At this location, TPHd concentrations decreased with depth and were not detected above the laboratory reporting limit in the sample from 13.5 feet bgs.

Northwestern Area

In the northwestern area of the site, the highest concentrations of TPHd were detected in soil samples from the pipeline excavation and near the former 3000-bbl AST. Along the pipeline alignment (Figure 9), TPHd was detected in the uppermost samples (that is, within 0.5 foot bgs) at concentrations ranging between non-detect (PL-09) and 4,400 mg/kg (PL-12). In the 1-foot sample from PL-12L, TPHd was detected at a concentration of 16,000 mg/kg. Deeper samples collected along the alignment indicated that concentrations generally decreased with depth, except at boring location PL-12, where TPHd was detected in the 3-foot sample at a concentration of 1,100 mg/kg; the 5-foot sample from PL-12L contained TPHd at a concentration of 3,700 mg/kg.

Also in the northwestern area, selected soil samples were collected from borings where visually impacted soil was observed; the borings and sample depths are presented on Table 6. Boring locations and analytical results are shown on Figure 9. The analytical results indicated that samples collected above and below the visually impacted soil generally contained relatively lower concentrations of TPHd, where detected. Within the area of visual impact, TPHd concentrations ranged up to 16,000 mg/kg (SRB-100L located near the former 3000-bbl AST). Other elevated concentration samples (that is, above 1,000 mg/kg for the purpose of this discussion) were SRB-51 at 19.5 feet bgs (8,500 mg/kg), SRB-75 at 18.5 feet bgs (1,200 mg/kg), SRB-88L at 8 feet bgs (1,400 mg/kg), SRB-99 at 19.5 feet bgs (1,300 mg/kg), and SRB-100 at 7 feet bgs (1,800 mg/kg). However, in other borings located in the northwestern area of the site, TPHd concentrations generally were lower; TPHd concentrations in samples collected from other borings within visually impacted soil (SRB-53L, SRB-79L, SRB-80, SRB-81, SRB-83, SRB-88, SRB-90, SRB-91, and SRB-93) ranged between non-detectable to 350 mg/kg.

The analytical results suggest that the areas of the pipeline and the former 3000-bbl AST may have been potential source areas for petroleum in soil.

Fenced Enclosure

Within the fenced enclosure, the highest concentration of TPHd was detected in shallow soil samples collected from beneath the former storage trailer (SRB-70 at 1200 mg/kg in the sample collected at 0.5 foot bgs; Figure 9) and AST (SRB-96 at 2,700 mg/kg in the sample collected



from 0.5 foot bgs and SRB-73 at 440 mg/kg in the sample collected from 3 feet bgs). In SRB-70 and SRB-73, concentrations of TPHd decreased by an order of magnitude or more in the next deeper sample; no TPHd was detected above the laboratory detection limits of 1 mg/kg in the two deeper soil samples from SRB-96.

Total petroleum hydrocarbons characterized as motor oil

Site-Wide

Site-wide, TPHmo concentrations ranged from less than the laboratory reporting limit to 1,700 mg/kg (boring location SRB-40). Similar to TPHd, TPHmo is generally degraded, as shown by laboratory chromatograms, and is present in shallow soil. The highest TPHmo concentrations were detected in the shallow soil samples (within approximately 1 foot bgs) near the former oil trap from borings SRB-21 (510 mg/kg) and SRB-36 (780 mg/kg), and near the location of discolored soil at SRB-40 (1,700 mg/kg). Additionally, an elevated concentration of TPHmo was detected in a composite sample from SRB-20, which is in the southwestern area of the site near a former rail spur; however, the magnitude of this concentration could not be replicated in discrete samples from this location.

Northwestern Area

The distribution of TPHmo in the northwestern area of the site is similar to that of TPHd. The maximum concentrations of TPHmo detected in visually impacted soil sample were 7,600 mg/kg from SRB-51 at 19.5 feet bgs, 5,100 mg/kg from SRB-100 at 7 feet bgs, and 15,000 mg/kg from SRB-100L at 8 feet bgs. TPHmo generally was absent or present at low concentrations in soil samples collected from above and below the visually impacted areas. Along the pipeline, elevated concentrations of TPHmo generally were present in the shallowest samples (0.5 and 1 foot bgs), except at PL-01, PL-06, PL-12, and PL-12L.

Fenced Enclosure

Within the fenced enclosure, the distribution of TPHmo also is similar to that of TPHd. The highest concentrations of TPHmo (5,600 mg/kg and 3,300 mg/kg) were detected in shallow soil beneath the former storage trailer (boring SRB-70 in the sample collected from 0.5 foot bgs) and AST (boring SRB-96 in the sample collected from 0.5 foot bgs), respectively. At boring location SRB-70, the concentration of TPHmo decreased to 500 mg/kg in the sample collected at 3 feet bgs and was not detected above the laboratory detection limit of 50 mg/kg in the 5-foot sample at this location. At SRB-96, no TPHmo was detected in the 3- ad 5-foot samples. TPHmo also was detected at a concentration of 700 mg/kg in the 1-foot soil sample from



SRB-39. The concentration of TPHmo decreased in the 4.5-foot soil sample from SRB-39 to 51 mg/kg.

5.2.3 Polynuclear Aromatic Hydrocarbons

The analytical results for PAHs are summarized on Table 7.

Site-Wide

Site-wide PAHs have been detected only in samples from boring SRB-21 and SRB-32. At these locations, the detected PAH concentrations are well below their respective residential and industrial PRGs, except for benzo(a)pyrene, benzo(b)flouranthene, and indeno(1,2,3-cd)pyrene in the 1-foot sample from SRB-32 (Table 7). Benzo(a)pyrene was detected in the SRB-32 soil sample at a concentration of 0.526 mg/kg; this sample also contained 0.582 mg/kg benzo(b)fluoranthene and 0.455 mg/kg indeno(1,2,3-cd)pyrene. These detections are above the residential PRGs for these constituents. However, only the concentration of benzo(a)pyrene in this sample was above its industrial PRG of 0.13 mg/kg. No PAHs were detected in the soil sample from 4.5 feet bgs in boring SRB-32.

Site-wide no PAHs were detected above their respective SSL₂₀. The concentrations of certain PAHs in some samples collected in the upper foot are above the SSL₁; however, deeper samples collected at these locations do not contain PAHs at concentrations above this more conservative SSL, indicating that PAHs are relatively insoluble and immobile at the site.

Northwestern Area

Within the northwestern area of the site, PAHs, where detected, were at concentrations well below their respective PRGs, with the exception of several samples along and near the pipeline alignment. Specifically, certain PAHs were detected in samples from SRB-51, PL-03, PL-12 and PL-12L above their residential PRGs (Table 7). However, no PAHs were detected above their industrial PRGs except for benzo(a)pyrene and benzo(a)anthracene in the 0.5 foot sample from PL-12 and benzo(a)pyrene in the 3 foot sample at this same location. Benzo(a)pyrene was detected at a concentration of 4 mg/kg and benzo(a)anthracene was detected at a concentration of 4 mg/kg and benzo(a)anthracene was detected at a concentration of 4 mg/kg and benzo(a)anthracene was detected at a concentration of 4.8 mg/kg in the shallow soil sample from PL-12; the industrial PRGs for these PAHs are 0.13 and 1.3 mg/kg, respectively. The concentration of benzo(a)pyrene in the 3-foot sample from PL-12 was 0.29 mg/kg.

Within the northwestern area of the site, no PAHs were detected above their respective SSL_{20} , with the exception of benzo(a)anthracene in the sample collected from PL-12 at 0.5 foot bgs.



In this sample, benzo(a)anthracene was detected at a concentration of 4.8 mg/kg (the SSL_{20} is 2 mg/kg); however, no benzo(a)anthracene was detected in the samples collected at 1.5 and 3 feet at this location. These results indicate that PAHs are not mobilized in the subsurface. Additionally, although some shallow samples (within 1 foot bgs) contained PAHs above their respective SSLs, assuming a DAF of 1, no samples from below 1 foot bgs contained PAHs above the more conservative SSL₁. These results reinforce that PAHs are relatively insoluble and immobile.

Fenced Enclosure

Within the fenced enclosure, PAHs were detected only in the 1.5-foot sample from boring SRB-27. In this sample, none of the detected PAHs were present at concentrations greater than their respective residential PRGs. Additionally, none of the detected PAH concentrations exceeded the SSLs. No PAHs were present in the deeper sample (4.5 feet bgs) at boring SRB-27.

5.2.4 Volatile Organic Compounds

Soil samples have been primarily analyzed for BTEX and MTBE; selected soil samples also have been analyzed for CVOCs. No benzene, MTBE, or CVOCs have been detected in any of the soil samples analyzed. Ethylbenzene was detected in one sample only, in the surface soil sample from depths of 1 and 2 feet bgs at boring SRB-75 (in the northwestern area) at a concentration of 0.011 mg/kg. No ethylbenzene was detected in the deeper sample from this location. Xylenes also were detected in two soil samples from SRB-75 at a maximum concentration of 0.051 mg/kg (from the sample collected at 1 foot bgs). No xylenes were detected in the 5-foot sample from this location. Toluene, where detected, is present at low concentrations; specifically, detections of toluene range up to 0.042 mg/kg (SRB-100). The concentrations of detected constituents are well below their respective screening criteria (Table 8).

5.2.5 Results of Leachability Testing

The results of leachability testing are presented in Table 9. These tests were performed using the WET procedure (Sections 3.3 and 4.1) modified to use deionized water as the extract. As indicated by the results, no TPHmo, or PAHs leached from the soil matrix using the WET procedure for samples analyzed using silica gel cleanup⁴; silica gel cleanup removes non-

⁴ The leachability tests for TPH and PAHs from samples SRB-36 and SRB-32, respectively, were performed one day beyond their hold times.



hydrocarbons that would otherwise interfere with measurement of petroleum hydrocarbons. TPHd results indicated that this constituent leached from soil under the conditions of the WET procedure at concentrations up to 690 μ g/l (for the 1-foot sample PL-12L with a TPHd concentration of 16,000 mg/kg). As previously discussed, the WET procedure is aggressive compared to in situ conditions, as it involves shaking a sample within the extract for 48 hours. The WET results for TPHd, TPHmo, and PAHs suggest that these constituents have limited, if any, solubility under in situ conditions.

5.3 GROUNDWATER ANALYTICAL RESULTS

5.3.1 Grab Groundwater Analytical Results

As discussed in Section 3.4, grab groundwater sampling was used at the site to provide initial information on the possible presence of chemical constituents in groundwater. Samples that are collected using this methodology (described in Appendix A) generally provide conservative data that are used for screening purposes; these results can be further evaluated using monitoring wells, which provide longer-term, replicable data. Analytical results from monitoring wells that were installed at the site in 2001 are presented in Section 5.3.2. Results from grab groundwater sampling are discussed below by class of constituents.

Petroleum Hydrocarbons

Analytical results for petroleum hydrocarbons analyses for grab groundwater samples collected by Geomatrix are summarized in Table 10. Analytical results from the grab groundwater samples collected by IC are presented in Table 3. Grab groundwater samples collected upgradient of the property boundary (SRB-58 through SRB-61), within the fenced enclosure (SRB-62) and in the vicinity of the former 10,000-gallon gasoline UST (SRB-55) were analyzed for TPHg. No TPHg was detected in any of these samples.

Analysis for TPHd and TPHmo was conducted on both filtered and unfiltered samples for selected samples. Studies have shown that non-dissolved petroleum that adheres to sediment entrained in grab groundwater samples may be a source of bias with TPHd, TPHmo, and other extractable petroleum hydrocarbon analyses (MADEP, 2001). Such sediment commonly is present in grab groundwater samples collected from borings located in areas where petroleum hydrocarbons may be present in soil (Foote, et al, 1998). Although the results for both filtered



and unfiltered samples are discussed herein, analytical results from filtered grab groundwater samples may be more representative of the actual presence of dissolved-phase constituents in groundwater. The results for both unfiltered and filtered samples are presented in Table 10.

Site-Wide

Site-wide, petroleum hydrocarbons have only been detected in the grab groundwater sample from boring SRB-36. This boring is located near a former oil trap on the west-central site boundary. At this location, TPHd was detected in the unfiltered sample at a concentration of $67 \mu g/l$; however, TPHd was not detected in the duplicate sample from this location or in the filtered sample. No TPHmo was detected in the grab groundwater sample from this location.

Northwestern Area

Within the northwestern area of the site, grab groundwater samples were collected from 10 borings. Of these, TPHd was detected in grab groundwater samples from five borings: SRB-34, SRB-44, SRB-48, SRB-75, and SRB-77. These samples were collected in areas where visually impacted soil is present; analytical results indicate that petroleum hydrocarbons are present at varying concentrations within the visually impacted soil. The highest concentrations of TPHd in unfiltered samples were detected in borings SRB-44, SRB-48, SRB-75, and SRB-77 at concentrations of 13,000 μ g/l, 46,000 μ g/l, 4,100 μ g/l, and 950 μ g/l, respectively. The concentrations of TPHd detected in the unfiltered samples from borings SRB-44 and SRB-48 are greater than the solubility of fresh diesel in groundwater, which ranges approximately between 2,000 μ g/l and 6,000 μ g/l (CMDEP, 1996). Significantly lower concentrations of TPHd were reported for filtered samples, with a maximum concentration of 1,500 μ g/l in SRB-48. The results from the filtered samples suggest groundwater impact from TPHd within the area where visually impacted soil is present.

Analytical results for TPHmo are similar to those for TPHd in that maximum concentrations were detected in samples from borings SRB-44 (12,000 μ g/l), SRB-48 (38,000 μ g/l), SRB-75 (3,900 μ g/l), and SRB-77 (1,100 μ g/l). Again, the reported results for the unfiltered samples indicated the presence of TPHmo above its solubility in water, which is approximately 1,000 μ g/l (CMDEP, 1996), suggesting non-dissolved petroleum that adheres to sediment was present in the grab groundwater samples. Filtered samples contained significantly lower TPHmo concentrations (360 μ g/l in SRB-44, 950 μ g/l in SRB-48 and non-detect in both SRB-75 and



SRB-77) that likely are more representative of groundwater conditions within the area of impacted soil.⁶

Fenced Enclosure

Within the fenced enclosure, TPHd was detected near the former 230-gallon UST in the grab groundwater sample from boring IC-B6 at a concentration of 31,000 μ g/l. Again, this concentration exceeds the solubility of diesel in water. Analysis of subsequent grab groundwater samples collected within the fenced enclosure from SRB-39 and SRB-74 did not replicate this result; no TPHd was detected in these samples.

Polynuclear Aromatic Hydrocarbons

No PAHs were detected in the grab groundwater samples.

Volatile Organic Compounds

Site-Wide

Site-wide, VOCs were not detected in the grab groundwater samples, except for acetone (known to be a common laboratory contaminant), which was detected in the grab groundwater sample from SRB-30, which is located immediately northwest of the fenced enclosure (Table 10 and Figure 5). No benzene or toluene were detected in any of the site-wide borings, and ethylbenzene and xylenes only were detected at low concentrations from grab groundwater samples collected from borings SRB-59 and SRB-60, located near the upgradient site boundary. MTBE was detected near the upgradient site boundary in borings SRB-58 (120 μ g/l), SRB-59 (34 μ g/l), SRB-60 (9.6 μ g/l), and SRB-61 (6.5 μ g/l). MTBE also was detected in boring SRB-55, which is located near the former 10,000-gallon gasoline and diesel USTs (at a concentration of 2.8 μ g/l).

Northwestern Area

BTEX was not detected in any of the 10 grab groundwater samples collected in the northwestern area of the site. MTBE was detected in this area at a maximum concentration of $3.3 \mu g/l$ in the grab groundwater sample from boring SRB-75.

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⁶ It should be noted that silica gel cleanup was conducted on both filtered and unfiltered samples from SRB-75, SRB-76 (unfiltered samples only), and SRB-77. Silica gel cleanup removes polar biogenic material, which otherwise is quantified in the petroleum hydrocarbon analysis. No TPHd or TPHmo were quantified in samples from these borings once the non-petroleum material was removed.



Fenced Enclosure

Only MTBE was detected above the laboratory detection limit in grab groundwater samples collected within the fenced enclosure. Concentrations of MTBE ranged between 9.8 μ g/l in the grab groundwater sample from boring SRB-39 to 77 μ g/l in SRB-42. SRB-42 is located at the eastern boundary of the fenced enclosure, and is relatively downgradient from the MTBE impact to groundwater previously identified along the eastern, upgradient site perimeter.

5.3.2 Monitoring Well Analytical Results

Monitoring well analytical results are presented on Tables 3 and 4. Historically, TPHd was detected at a concentration of 400 μ g/l in the sample from well RBMW-2 in a sampling event by the RWQCB in 1990. Additionally, tetrachloroethene (PCE) was detected in this well at a concentration of 2.5 μ g/l. PCE was not detected in the grab groundwater sample from boring SRB-31; this boring is adjacent to and downgradient of monitoring well RBMW-2 (Figure 5). No other detections of CVOCs, petroleum hydrocarbons, and petroleum-related constituents were reported in the samples from the RWQCB wells. Additionally, no petroleum hydrocarbons or related constituents were detected in groundwater samples from wells GW-24 and GW-27 during multiple monitoring events, except for one detection of benzene in a sample from GW-24 in February 1990 (0.3 μ g/l). PCE was detected at concentrations of 7.6 μ g/l and 0.8 μ g/l in groundwater samples from GW-24 and GW-27, respectively, in April 1988. No PCE was detected in a grab groundwater sample from boring SRB-30, located near and approximately downgradient from wells GW-24 and GW-27 (Figure 5).

Four groundwater sampling events (December 2001; and March, June and September 2002) have been conducted from five monitoring wells installed by Geomatrix in September 2001. These wells are installed upgradient of the site (SRMW-07 and SRMW-08), downgradient of the northwestern area of the site (SRMW-05 and SRMW-06), and within the northwestern area of the site (SRMW-10). Overall, the groundwater monitoring data has been consistent over the monitoring events conducted to date. Analytical results indicate that only MTBE has been detected in the upgradient monitoring wells, at a maximum concentration of 11 μ g/l. A one-time detection of TPHd also was reported in a groundwater sample from upgradient well SRMW-07 in June 2002; however, this detection is considered non-detect given the detection



of TPHd in an equipment blank during that particular sampling event,⁷ and the result was not replicated in the subsequent sampling event.

6.0 DISCUSSION OF SITE CONDITIONS

The investigative results for constituents detected at the site have been compared to published criteria, where applicable; these criteria serve as a benchmark to initially evaluate the data and identify potential constituents of concern. Based on the initial evaluation of data, we have drawn the conclusions discussed below.

Within the site, chemical constituents primarily have been detected at discrete locations. Metals, where detected, are present generally at low concentrations that do not pose a risk to human health based on comparison to PRGs and expected background concentrations (discussed in Section 5.1), with the exception of arsenic, as discussed below. Similarly, PAHs, where detected, generally are present at concentrations that do not pose a risk to human health or a long-term risk of impact to groundwater (as supported by their general absence in deeper soil and groundwater), with the exception of PAHs along the former pipeline alignment. Varying concentrations of petroleum hydrocarbons in soil have been detected across the site; impact to groundwater from petroleum hydrocarbons is limited. Based on the investigative results, the following COCs and environmental conditions at the site have been identified:

- MTBE in groundwater;
- Arsenic in soil in the west-central area;
- · Petroleum hydrocarbons in soil within the fenced enclosure; and,
- Petroleum hydrocarbons and PAHs in soil, and petroleum hydrocarbons in groundwater in the northwestern area.

A site conceptual model is presented and each of these conditions is discussed below.

6.1 CONCEPTUAL SITE MODEL

A conceptual site model (model) has been developed to assist with evaluating the identified environmental conditions at the site. This model is illustrated on Figure 10. The model illustrates the various potential sources of environmental impact that have been investigated at the site, our understanding of subsurface utilities, and the generalized geology and

⁷ Based on the U.S. EPA Contract Laboratory National Data Validation Guidelines for Organic Data Review (U.S. EPA, 1994).

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hydrogeology at the site. A detailed cross-section that illustrates subsurface conditions and the locations of grab groundwater and monitoring well sampling locations is presented as Figure 11. The conceptual site model in conjunction with the detailed site cross-section illustrates the following items that are pertinent to the discussion of the identified COCs and environmental conditions:

- Groundwater flow direction is to the west and southwest.
- Depth to groundwater fluctuates between approximately 8 and 17 feet btc within the northwestern area, as measured in monitoring wells, SRMW-05, SRMW-06, and SRMW-10 (approximate elevations of 141 to 132 feet msl; Table 1).
- Visually impacted soil that contains petroleum hydrocarbons is present within the zone of groundwater fluctuation (Table 11 and Figure 11).
- A City of Santa Rosa sanitary sewer line traverses the site north-south. Within the northwestern area of the site, the approximate invert elevation of the pipe is 144 feet msl, above the highest water level elevation, as measured in the monitoring wells, in the northwestern area.
- A City of Santa Rosa storm sewer line traverses east-west in the northwestern area and discharges into Santa Rosa Creek. The depth of the line is not known, and likely is below the groundwater surface during some times of the year.
- An inactive water-producing well is located on the property to the west of the site. The depth of the well and the interval from which it pumps, when operating, is not known; however, this well will be destroyed during the upcoming property redevelopment (Section 2.3.4).

6.2 MTBE IN GROUNDWATER

The results of sampling to evaluate the presence of MTBE in groundwater indicate that concentrations of MTBE are highest in borings located to the east of the site boundary (upgradient) and decrease across the site. Additionally, MTBE has not been detected in soil samples collected within the fenced enclosure (a potential source area based on the apparent handling of gasoline in this area) or at significant concentration in the grab groundwater samples collected near the former 10,000-gallon gasoline UST. These results indicate that a source of MTBE does not exist on site and that MTBE is migrating onto the site from an upgradient, off-site source. As discussed in Section 2.3.5, a fuel release has occurred at a location upgradient of the site (Ochipinti Gas Station located at 210 5th Street). We understand that the distribution of fuel-related constituents in groundwater from this release, including



MTBE is not fully defined. It is likely that this fuel release is the source of MTBE in groundwater beneath the site.

6.3 ARSENIC IN SOIL

Concentrations of arsenic detected in soil at the site are consistent and appear to be background (Section 5.2.1), with the exception of arsenic concentrations detected in soil samples from borings SRB-40 and SRB-41. As discussed in Section 5.2.1, concentrations of arsenic at the site, including the detections at borings SRB-40 and SRB-41, are primarily below the non-cancer residential PRG, and within the U.S. EPA's acceptable cancer risk range. However, the elevated concentrations of arsenic specific to SRB-40 and SRB-41 likely represent a localized impact from historical operations at the nearby oil trap at these locations.

6.4 PETROLEUM HYDROCARBONS IN SOIL IN THE FENCED ENCLOSURE

TPHd and TPHmo have been detected within the fenced enclosure in shallow soil (upper 3 feet) primarily near the former storage trailer, and within the upper 1 foot near the former AST. Only low to non-detectable concentrations of TPHd and TPHmo are present in deeper samples. No aromatic constituents (e.g., benzene) were detected. PAHs, where detected, were present at concentrations below their respective PRGs, except for the PAH detections in the 1-foot sample at SRB-32; no PAHs were detected in the deeper sample at this location. The presence of TPHd and TPHmo in shallow soil appears to be due to incidental surface spillage and is limited in vertical extent. TPHd and TPHmo were not detected in grab groundwater samples collected from within the fenced enclosure, except for the detection of TPHd reported in the sample from IC-B6; this detection was not replicated in additional grab groundwater samples collected near IC-B6. Based on the results, discrete impacts to shallow soil have occurred as a result of operations within the fenced enclosure.

6.5 PETROLEUM HYDROCARBONS AND PAHS IN SOIL, AND PETROLEUM HYDROCARBONS IN GROUNDWATER IN THE NORTHWESTERN AREA

6.5.1 Soil

Field observations and analytical results indicate that soil that contains petroleum hydrocarbons is present at depth and below the water table within the northwestern area of the site (Figures 8, 9 and 11; Tables 6 and 11). The detections of petroleum hydrocarbons within visually



impacted soil⁸ are variable; concentrations detected near the former location of the 3000-bbl AST ranged between 120 mg/kg to 16,000 mg/kg for TPHd and 130 mg/kg to 15,000 mg/kg for TPHmo. Near the former oil pipeline, concentrations of TPHd and TPHmo in soil samples ranged up to 16,000 mg/kg and 22,000 mg/kg, respectively. The depth of the petroleum-containing soil is defined at only some locations in the pipeline alignment.

The former pipeline appears to be a source area based on the concentrations and distribution of petroleum hydrocarbons and PAHs along its alignment. An additional potential source area appears to be near and north of the former 3000-bbl AST, based on results from SRB-100 and SRB-100L. The absence of aromatic constituents (e.g., benzene) in the soil samples, low concentrations of PAHs, where detected, and the generally degraded nature of the detected TPHd and TPHmo, as demonstrated by the laboratory chromatograms, is consistent with a release of diesel- and/or oil-range petroleum product to the site many years ago.

6.5.2 Groundwater

The results of grab groundwater samples indicate that only localized impact to groundwater has occurred (based on the results of filtered grab groundwater samples, which provide a better representation of actual groundwater impacts relative to unfiltered grab groundwater samples [Section 5.3]). Specifically, localized areas of impact identified within the northwestern area include: 1) near the western site boundary, as defined by SRB-48; and, 2) near the former 3000 bbl AST, as defined primarily by SRB-44.⁹ The localized nature of the groundwater impacts is supported by data from other grab groundwater samples and monitoring well samples. Approximately downgradient and within 40 feet of SRB-44, no TPHd or TPHmo were detected in the grab groundwater sample from SRB-47. No TPHd or TPHmo has been detected in SRMW-05, located within 20 feet downgradient of petroleum-impacted soil, or in SRMW-10, which is located near, but possibly not directly downgradient, of impacted soil.

The potential long-term leachability of petroleum to soil was evaluated using the WET procedure. The results indicated that low concentrations of TPHd could leach from soil with high concentrations of TPHd under the aggressive conditions imposed by the test. No TPHmo was detected in the WET extracts.

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⁸ Visually impacted soil is present at two locations over a total area of approximately 9,400 square feet, and is present below the water table, which has been measured at depths ranging from approximately 8 to 17 feet bgs in monitoring wells in the northwestern. At most boring location, visually impacted soil was not encountered until at least 10 feet bgs.

⁹ TPHd also was detected in samples from SRB-75 and SRB-77; however, no TPHd was detected in filtered samples that were prepared with a silica gel cleanup prior to analysis.



No active water-producing wells that likely would hydraulically influence the site are present in the nearby vicinity (that is, within 1000 feet of the site; Figure 4). As shown on the site conceptual model, an inactive well reportedly exists west (and downgradient) of the site; construction details of this well are not known. However, this well will be destroyed during redevelopment of the property (personal communication between N. Jellison, NWPRA and John Stewart of John Stewart Company).

Also downgradient of the site, Santa Rosa Creek is identified as a potential receptor. It appears unlikely that site utilities would serve as preferential pathways for dissolved constituents in groundwater to the Creek or other off-site locations. The sanitary sewer line that traverses the site north-south is located east (upgradient) of the area of impacted soil and is buried at a depth above the seasonal groundwater table. The storm sewer line traverses east-west near some boring locations where impacted soil was observed and near monitoring well SRMW-05. The depth of the storm sewer in this area is not specifically known and likely is below the groundwater surface, at least at some times of the year. As such, the storm sewer line could be a conduit for dissolved constituents in groundwater. However, data from well SRMW-05 suggest that dissolved-phase petroleum is not present at detectable concentrations near the storm drain. Data from this well over a year of monitoring indicate that groundwater is not impacted. Given the absence of dissolved constituents, it is reasonable to conclude that the storm drain does not act as a preferential pathway, even if it is below the groundwater surface during times of the year.

6.6 SUMMARY AND CONCLUSIONS

In summary, MTBE has been detected at low concentrations beneath the site and appears to originate from an off-site source. Therefore, MTBE is not a COC for the site. The soil and groundwater data indicate that impacts to soil and localized impact to groundwater have been detected on site. These impacts are from arsenic, TPHd, TPHmo, and PAHs, which are identified as COCs for the site. Specifically,

- arsenic has been detected at concentrations exceeding background in a localized area (borings SRB-40 and SRB-41);
- discrete TPHd and TPHmo impacts have occurred to shallow soil within the fenced enclosure;
- elevated concentrations of TPHd and TPHmo have been detected in shallow soil beneath the former pipeline alignment and some PAHs are present above their respective PRGs;



- · TPHd and TPHmo are present in soil in the northwestern area; and
- TPHd and TPHmo have been detected in grab groundwater samples collected in the area where soil containing petroleum hydrocarbons is present. These constituents are not present in groundwater within 20 feet of the petroleum-impacted soil.

Degraded TPHd and TPHmo, such as that found at the site, are relatively immobile in the environment as demonstrated by the localized impact of TPHd and TPHmo to groundwater within the area of impacted soil, and leachability testing results. Therefore, it is not expected Santa Rosa Creek (located approximately 150 to 200 feet downgradient of the site), would be affected by TPHd and TPHmo detected on site.

7.0 SITE-SPECIFIC REMEDIAL ACTION OBJECTIVES

This section provides a basis for establishing a remedial action for the site based on the development and application of appropriate site-specific remedial action objectives for the identified COCs, which include arsenic, TPHd, TPHmo, and PAHs. In general, the goals for the remedial action are to provide long-term protection of human health, the environment, and beneficial uses of waters of the State in a cost-effective manner. The protection of human health, the environment, and the beneficial uses of waters of the State is a cost-effective manner. The protection of human health, the environment, and the beneficial uses of waters of the State at the site can best be achieved by:

- · Maintaining beneficial uses of groundwater;
- Maintaining site conditions that prevent migration of constituents from soil to groundwater at concentrations exceeding appropriate water quality objectives; and,
 - Preventing exposure to constituents in soil above health-based criteria.

These criteria are discussed below relative to applicable regulations and development of remedial action objectives.

7.1 MAINTAINING BENEFICIAL USES OF GROUNDWATER

The highest potential beneficial use of groundwater at the site, as established in the Water Quality Control Plan for the North Coast Region (referred to as the Basin Plan, RWQCB, 2001), is domestic and municipal water supply. As required by State law, the RWQCB has established water quality objectives "which, in the Regional Water Board's judgment, are necessary for the reasonable protection of the beneficial uses and for the prevention of nuisance." (RWQCB, 2001). Based on conversations with the RWQCB, the water quality



objectives for TPHd and TPHmo in groundwater are 100 μ g/l and 175 μ g/l, respectively. These water quality objectives are achieved within 20 feet of the petroleum-impacted soil. However, the RWQCB has requested that these objectives be achieved on site. Therefore, remedial action at the site will be conducted with the goal of achieving these water quality objectives.

7.2 MAINTAINING SITE CONDITIONS THAT PREVENT MIGRATION OF CONSTITUENTS FROM SOIL TO GROUNDWATER AT CONCENTRATIONS EXCEEDING APPROPRIATE WATER QUALITY OBJECTIVES

As discussed in Sections 5.0 and 6.0, TPHd and TPHmo are present in surface and deeper soil at the site; PAHs have been detected at some locations where petroleum hydrocarbons are present. Based on the results of the investigations and known chemical properties, the degraded TPHd and TPHmo, which are primarily depleted of aromatic and PAH constituents, are not considered to be highly mobile, and no widespread impact to groundwater beneath the site exists as demonstrated by groundwater monitoring data, or is reasonably anticipated from petroleum hydrocarbons in soil at the site. However, as stated by the RWQCB in its April 16, 2001 letter to UPRR, the Basin Plan (RWQCB, 2001) calls for "The elimination of pollutant sources through…removal of contaminated soil to the extent practicable is the Regional Water Board's highest priority." This policy is articulated in the RWQCB's Resolution 93-59,¹⁰ which is incorporated into the Basin Plan and was referenced in the April 2001 letter. This resolution further states that removal of contaminated soil to the extent practicable "will be based on impacts on the beneficial uses of affected waters as determined by reasonable monitoring or other investigation" and that, as practicable, the RWQCB will recognize the use of alternative cleanup techniques, such as in-situ bioremediation and passive remediation.

Monitoring over four quarters at the site suggests no impacts to groundwater from petroleum hydrocarbons above the water quality objectives established by the RWQCB. However, filtered grab groundwater samples suggest that localized impacts by TPHd and TPHmo may have occurred; no PAHs have been detected in grab groundwater samples. To mitigate these localized impacts, a remedial action could be designed for soil containing petroleum hydrocarbons (TPHd and TPHmo) that considers the results of the leachability testing (Section 5.2.5 and Table 9).

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¹⁰ Resolution 93-59 amending the Water Quality Control Plan for the North Coast Region to Include an Interim Policy on the Regulation of Waste Discharges from Underground Petroleum Tank Systems.



Results of the leachability testing are presented in Table 9. The post-extraction solutions were analyzed for TPHd and TPHmo. No TPHmo were detected (2000 and 2002 samples). Three of fourteen samples from 2002 had detections of TPHd in the post-extraction solution; there were no detections of TPHd in the 2000 extracts.¹¹ Two of the three detections exceeded the water quality objective of 100 µg/l for TPHd.

The results of this leachability testing can be used to make a conservative estimate of the threshold total TPHd concentrations that might produce exceedance of the water quality objective. This threshold would represent a cleanup standard for soil. The estimate by this method is conservative because the results of the modified WET tend to overestimate the concentration of TPHd that would occur in water that contacts the TPHd. As previously discussed in Section 3.3, the WET uses a fixed volume of water and disrupts the soil structure such that equilibrium partitioning will be achieved among the aqueous and non-aqueous phases present. Whereas, insitu, water migrates past the TPHd without disrupting the soil structure and without achieving equilibrium partitioning in the bulk of the water.

Using the results of leachability testing in 2002, we have estimated the threshold TPHd concentration by linear regression (Anderson, 1927). We performed a least-squares linear regression of total TPHd on WET TPHd with the regression line passing through the origin (Figure 12). For values reported as less than the detection limit, we substituted the detection limit (50 μ g/l). We calculated upper and lower 95 percent confidence limits for the regression line. For the threshold concentration we used the lower confidence limit for total TPHd at a WET TPHd concentration of 100 μ g/l, which was 1060 mg/kg.

As stated above, there were no detections of TPHmo in the WET extract. The maximum TPHmo concentration detected in the soil samples that underwent the WET procedure was 22,000 mg/kg. As indicated by the analytical results, higher concentrations of TPHmo generally were detected in the same samples that the higher TPHd concentrations were detected. Therefore, it is reasonable to assign the same threshold concentration for TPHd and TPHmo.

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¹¹ For samples tested in 2002, these results are for post-extraction solutions prepared using EPA Method 3630, a silica gel cleanup. The Method 3630 removes non-hydrocarbons that would otherwise interfere with measurement of petroleum hydrocarbons using EPA Method 8015M.



Based on the above discussion, a remedial action at the site will be conducted to comply with the Basin Plan and Resolution 93-59 considering the threshold TPHd concentration calculated above, and assigning the same threshold TPHd concentration to TPHmo.

7.3 LONG-TERM PROTECTION OF HUMAN HEALTH

A comparison of specific constituents to residential and industrial PRGs was conducted as a screening-level health risk evaluation. Without a site-specific human health risk assessment, these screening criteria can be used as a remedial action objective, except for arsenic. As discussed in Section 5.2, metals in soil are naturally-occurring, and typical background concentrations for arsenic, an identified COC, are greater than their residential and industrial PRGs. Concentrations of arsenic at the site generally range up to approximately 8 mg/kg, which are consistent with published background concentrations (Section 5.2.1). Therefore, long-term protection of human health will be achieved at the site when constituent concentrations are less than residential PRGs and for arsenic, are less than background.

7.4 REMEDIAL ACTION OBJECTIVES

Based on the discussion presented above, the remedial action at the site will be designed to: 1) achieve water quality objectives on site, as set forth by the RWQCB; 2) comply with the Basin Plan and Resolution 93-59 considering the threshold TPHd and TPHmo concentration of 1060 mg/kg (Section 7.2); and long-term protection of human health using residential PRGs or background concentrations, as appropriate.

8.0 PROPOSED REMEDIAL ALTERNATIVE

The proposed remedial alternative was designed to address soil in the vadose (unsaturated) zone that contains TPHd and TPHmo above the threshold concentration of 1060 mg/kg, PAHs above residential PRGs, and arsenic above background concentrations.

The thickness of the vadose zone was assumed based on the depths at which saturated deposits typically were encountered during drilling and the depths at which grab groundwater samples were collected. As discussed in Section 2.3.3, saturated deposits typically were encountered at depths between 7 and 14 feet bgs in borings drilled between November and June; in September 2000, saturated deposits were observed between 11 and 20 feet bgs. Grab groundwater samples in September 2002 generally were collected with the top of the temporary well screen at 17 feet bgs. Based on this information, it is assumed that the vadose zone could extend to 17 feet bgs at this drier time of year.



Based on the above and the remedial action objectives (Section 7.4) the proposed program consists of:

- removing shallow soil (to a depth of 1-foot bgs) at the locations where TPHd and TPHmo were detected in the fenced enclosure above 1060 mg/kg (SRB-70, SRB-71, and SRB-96);
- excavating soil to a depth of approximately 10 feet bgs at SRB-21 over an area of 25 square feet to remove TPHd;
- excavating soil to a depth of approximately 2 feet bgs at boring location SRB-36 over an area of approximately 25 square feet;
- excavating soil to a depth of approximately 8 feet bgs at borings SRB-40 and SRB-41 over an area of approximately 25 square feet each to remove arsenic at concentrations greater that background;
- excavating soil to a depth of approximately 1 foot below groundwater surface (not to exceed a maximum depth of 17 feet bgs) over an area of approximately 100 square feet at SRB-51 and pumping groundwater out of the excavated area;
- excavating soil to a depth of approximately 10 feet bgs at SRB-88L and SRB-100 over an area of approximately 100 square feet each to remove TPHd and TPHmo at concentrations over 1060 mg/kg;
- excavating soil along the pipeline to a depth of at least 4 feet below the bottom of the pipeline trench (and a depth of 5 feet near PL-12) or until the threshold concentrations for TPHd and TPHmo are achieved (to a maximum depth of 1 foot below groundwater surface);
- installing an additional groundwater monitoring well along the site's western boundary at a location approximately downgradient of grab groundwater sampling location SRB-44 and borings SRB-99 and SRB-100; and,
- conducting quarterly groundwater monitoring for one year from the newly-installed and existing wells, and semi-annually groundwater monitoring for an additional two years.

The locations of the proposed actions are shown on Figure 13. Approximately 300 cubic yards of in-place soil would be excavated. Assuming that the density of the soil is about 130 pounds per cubic foot, this in-place volume represents more than 500 tons of soil requiring disposal at a Class II disposal facility.



Soil excavation will be conducted using a backhoe, as possible, excavation sidewalls will be vertical, either shoring or staggered excavation techniques will be used to assure the integrity of the excavations.

It is anticipated that groundwater will enter the excavation at boring SRB-51. Groundwater would be pumped into a polyethylene tank. Sediments in the water will be allowed to settle, and the groundwater will be sampled to evaluate appropriate disposal. Given the low concentrations of dissolved TPHd and TPHmo in groundwater, where detected, it is assumed that the extracted groundwater can be disposed in the City of Santa Rosa sanitary sewer line, which traverses the site, with no treatment other than filtering.

Backfilling would be accomplished using control density fill (CDF) up to 10 feet bgs; imported select fill would be placed and nominally compacted from 10 feet bgs to ground surface. Other, shallower excavations will be backfilled with imported, select fill.

Prior to backfilling, confirmation soil samples will be collected as follows:

- One soil sample will be collected at the bottom of the discrete, shallow excavations at SRB-70, SRB-71, and SRB-96 and analyzed for TPHd and TPHmo.
- One soil sample will be collected from the bottom of the shallow excavation at SRB-36 and analyzed for PAHs.
- A total of five soil samples will be collected at the excavation at boring SRB-21; one sample will be collected at the bottom of the excavation and one sample will be collected at each of the sidewalls at a depth of about 7 feet bgs (where the highest TPHd concentration was detected). These samples will be analyzed for TPHd.
- A total of five soil samples will be collected from each of the excavations at SRB-40 and SRB-41; one sample will be collected from the bottom of the excavation and a sample will be collected on each sidewall at a depth of about 7.5 feet bgs, where the highest arsenic concentrations were detected.
- A total of six soil samples will be collected from each of the excavations at borings SRB-51, SRB-88L, and SRB-100; two of these samples will be collected along the excavation bottom and one sample along each of the sidewalls at a depth of approximately 8 feet bgs in SRB-88L, 10 feet bgs in the SRB-51 excavation and 8 feet bgs in the SRB-100 excavation (where the highest TPHd and TPHmo concentrations were detected samples from these excavations will be analyzed for TPHd and TPHmo.



9.0 IMPLEMENTATION OF THE RECOMMENDED ALTERNATIVE

Following regulatory approval of the proposed remedial alternative, UPRR will proceed with its implementation, including excavation contractor selection, coordination of drillers, and permitting. It is anticipated that it will require approximately 12 weeks to plan and implement the work. A remedial action implementation report could be submitted to the RWQCB six weeks following completion of the program.



10.0 REFERENCES

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SUMMARY OF WATER LEVEL ELEVATIONS Santa Rosa Station Phased Closing Property Santa Rosa, California

Well ID ¹	Date	TOC ² Elevation (feet msl) ³	Depth-to-Water Measurement (feet TOC) ⁴	Groundwater Elevation (feet msl)
SRMW-05	11/26/015	149.05	11.38	137.67
	12/20/2001	149.05	8.30	140.75
	3/19/2002	149.05	9.92	139.13
	6/5/2001	149.05	14.76	134.29
	9/17/2002	149.05	16.74	132.31
SRMW-06	11/26/015	149.71	14.64	135.07
	12/20/2001	149.71	11.17	138.54
	3/19/2002	149.71	11.94	137.77
	6/5/2002	149.71	16.89	132.82
	9/17/2002	149.71	18.49	131.22
SRMW-07	11/26/015	151.25	11.93	139.32
100.00	12/20/2001	151.25	8.66	142.59
	3/19/2002	151.25	10.03	141.22
	6/5/2002	151.25	14.07	137.18
	9/17/2002	151.25	16.70	134.55
SRMW-08	11/26/015	152.29	9.40	142.89
	12/20/2001	152.29	7.55	144.74
	3/19/2002	152.29	9.15	143.14
	6/5/2002	152.29	11.13	141.16
	9/17/2002	152.29	12.47	139.82
SRMW-10	11/26/015	150.26	12.06	138.20
	12/20/2001	150.26	8.13	142.13
	3/19/2002	150.26	9.43	140.83
	6/5/2002	150.26	14.11	136.15
	9/17/2002	150.26	16.65	133.61

Notes:

¹ Monitoring wells SRMW-05 and SRMW-06 are located west of the site on the Salvador Trust property, SRMW-07 and SRMW-08 are located east of the site on property owned by the NWPRA, and well MW-10 is located on the site.

² TOC = Top of well casing.

³ Feet MSL = feet above mean sea level (NAD 83', Zone 2, State of California).

⁴ Feet TOC = measured in feet below TOC.

⁵ Water level measured prior to well development on December 18, 2001.



BORING SUMMARY TABLE

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Feature or Issue	Boring Identification	Soil Sample	Grab Groundwater	Other
Sitewide				
Southern Oil Trap	21	X	x	
	36	X	X	Leachability testing
	40	X	X	Leachability testing
	41	X	x	
	49	********	X	
Northern Oil Trap	22	X	x	1
and the second se	35	X	x	and the second statement of the second s
Turntable	24	X		
	25	x		
	38		X	
Oil Column	26	x	x	
Former 230-gallon Fuel Oil	29ª		x	
Underground Storage Tank (UST)	30ª		X	
USTs (10,000-gallon diesel,	55		x	
10,000-gallon gasoline)	ICB-1 ^b	x	x	
	ICB-2 ^b	X	X	
	ICB-3 ^b	X	X	
	ICB-4 ^b	X	X	
Southern Pump House	32	X	x	Leachability testing
Northern Track and Downgradient Property Boundary	20	x	x	
Adjacent to former RWQCB well RBMW-2 and Downgradient of fenced enclosure	31		x	
Downgradient Property Boundary (southwest)	37		х	
Downgradient Property Boundary (northwest)	48		х	
Upgradient Property Boundary (off site on NWPRA property)	58-61		x	
General Site Groundwater Quality	Geomatrix wells on site: MW-10 on NWPRA property: MW-07 and MW-08 on Salvador Trust property: MW-05 and MW-06			Groundwater samples, groundwater flow direction
	<u>RWQCB wells</u> RBMW-1 and RBMW-2	x		Groundwater samples
	Mead-Clark wells GW-24 and GW-27			Groundwater samples



BORING SUMMARY TABLE Santa Rosa Station Phased Closing Property Santa Rosa, California

Feature or Issue	Boring Identification	Soil Sample	Grab Groundwater	Other
General Site Soil Quality	RWQCB borings RBB-1 and RBB-2	x		
Fenced Enclosure				
 Surface Staining 	27	X		
• Fuel Storage House	28	X		
Abandoned Gasoline	39 ^{a,c}	X	x	(See 230-gallon fuel UST)
Aboveground Storage Tank (AST)	73, 96	х		
 Former Storage Trailer 	70-72	X		
• Eastern Fence Line (upgradient)	42		X	territe the second s
Northern Fence Line	43		X	torona and the second
Western Fence Line	56	X		
	62	X	X	
 Former 230-gallon Fuel Oil 	. 39°	Х	Х	()
UST	ICB-6 ^b	X	X	()))))))))))))))))))))))))))))))))))))
	74 ^{a,c}	X	X	••••••••••••••••••••••••••••••••••••••
Northwestern Area			1	
3000-bbl oil AST	23	Х	х	
	34	Х	X	
	44 - 47		X	
	75	Х	X	Visual Observation
	76-77		Х	Visual Observation
	95, 97-98, 102			Visual Observation
	99-101, 103	х		Visual Observation; Leachability testing on 10
Northern Pump House	33	Х	· · · · · · · · · · · · · · · · · · ·	
Visually Impacted Soil Area	50 .		х	Visual Observation
	51	X		Visual Observation
	52	Х		Visual Observation
	53			Visual Observation; Leachability testing
	54		X	Visual Observation
	63-69, 78, 82, 84-87, 89, 92, 94			Visual Observation
	79-81, 83, 88, 90-91, 93	x		Visual Observation; Leachability testing on 79 and 88
Former Pipeline Area	PL-01-PL-12	х		Leachability testing on PL-06 and PL-12



BORING SUMMARY TABLE Santa Rosa Station Phased Closing Property Santa Rosa, California

Notes:

- a. Geomatrix borings 29 and 30 (SRB-29 and SRB-30) were placed at locations that initially were thought to be directly at and southwest of former Industrial Compliance boring B-6 (ICB-6) and the 230-gallon UST. Upon further field review, it appeared that borings 29 and 30 were placed approximately northwest and downgradient of ICB-6. Geomatrix borings SRB-39 and SRB-74 subsequently was drilled adjacent to ICB-6.
- b. Borings ICB-1 through ICB-4 and ICB-6 were drilled by Industrial Compliance in 1992 to evaluate the possible environmental impacts from former underground storage tanks.
- c. Geomatrix borings SRB-39 and SRB-74 were drilled to replicate results from ICB-6 and were field-located with Ms. Joan Fleck of the RWQCB; these borings also are located immediately west of the abandoned aboveground tank within the fenced enclosure.
- Borings SRB-20 through SRB-31 were advanced in November 1996 as part of the due diligence environmental characterization for the property transfer between Union Pacific Railroad Company (successor to Southern Pacific Railroad Company) and the Northwestern Pacific Railroad Authority.
- Borings SRB-32 through SRB-41 were advanced in March 2000 in response to the August 1999 request from the Regional Water Quality Control Board, North Coast Region (RWQCB) for leachability testing, additional grab groundwater sampling, and evaluation of potential environmental impacts from the two on-site pump houses.
- Borings SRB-42 through SRB-54 were advanced in August 2001 in response to the July 2000 request from the RWQCB to evaluate the source of MTBE, further characterize the area near the former 3000-barrel aboveground storage tank, and further evaluate the southern oil trap.
- Monitoring wells SRMW-05 through SRMW-08 and SRMW-10 were installed in September 2001 in accordance with Geomatrix's January 2001 work plan, as amended in response to the RWQCB's April 2001 review comments.
- 5. Borings SRB-63 through SRB-103 and PL-01 through PL-12 were advanced in June through November 2002 in response to: 1) the April 2002 request from the RWQCB to evaluate the extent of visually-impacted soil in the vadose-zone in the northwestern portion of the site; 2) the June 2002 request from the RWQCB to evaluate the extent of visually-impacted soil in the vadose-zone in the vicinity of the former 3000-barrel aboveground storage tank; and 3) comply with requirements for the removal of underground pipelines.



ANALYTICAL RESULTS OF SOIL AND GROUNDWATER SAMPLES COLLECTED BY OTHERS

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Page 1 of 2

ID	Owner	Date	Depth (feet bgs)	TPHg	TPHd	TPHmo	TPHog	TPHk	BTEX	PAHs	CVOC
Soil Boring	gs (milligrams per kilogra	m [mg/kg])									
RBB-1	RWQCB	4/90	12	ND	ND	NA	200	NA	NA	See Note 1	NA
RBB-2	RWQCB	4/90	NA	ND	ND	NA	ND	NA	NA	NA	NA
RBMW-2	RWQCB	4/90	6	ND	20	NA	NA	NA	NA	NA	NA
			11	ND	ND	NA	NA	NA	ND	NA	NA
			16	ND	ND	NA	NA	NA	ND	NA	NA
			21	ND	ND	NA	NA	NA	ND	NA	NA
			31	ND	ND	NA	NA	NA	ND	NA	NA
RBMW-3	RWQCB	4/90	6	ND	30	NA	NA	NA	ND	NA	NA
			11	ND	14	NA	NA	NA	X = 0.011	NA	NA
			16	ND	11	NA	NA	NA	ND	NA	NA
			21	ND	ND	NA	NA	NA	ND	NA	NA
			27.5	ND	12	NA	NA	NA	ND	NA	NA
			31	ND	ND	NA	NA	NA	ND	NA	NA
IC-B1	Industrial Compliance	5/92	NA	ND	ND	ND	NA	ND	ND	ND	NA
IC-B2	Industrial Compliance	5/92	NA	ND	ND	ND	NA	ND	ND	ND	NA .
C-B3	Industrial Compliance	5/92	NA	ND	'ND	ND	NA	ND	ND	ND	NA
C-B4	Industrial Compliance	5/92	NA	ND	ND	ND	NA	ND	ND	ND	NA
IC-B6	Industrial Compliance	5/92	11	ND-	37	ND	NA	ND	ND	ND	NA
Grab Grou	undwater (micrograms pe	r liter [µg/l])								
C-B1	Industrial Compliance	5/92		ND	ND	NA	NA	NA	ND	NA	NA
C-B2	Industrial Compliance	5/92	-	ND	ND	NA	NA	NA	ND	NA	NA
C-B3	Industrial Compliance	5/92		ND	ND	NA	NA	NA	ND	NA	NA
C-B4	Industrial Compliance	5/92		ND	ND	NA	NA	NA	ND	NA	NA
C-B6	Industrial Compliance	5/92		ND	31,000	NA	NA	NA	ND	NA	NA



ANALYTICAL RESULTS OF SOIL AND GROUNDWATER SAMPLES COLLECTED BY OTHERS

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Page 2 of 2

ID	Owner	Date	Depth (feet bgs)	TPHg	TPHd	ТРНшо	TPHog	TPHk	BTEX	PAHs	CVOCs
Monitorin	g Wells (micrograms p	er liter [µg/l])				1.000					
GW-24 ²	Mead Clark	4/6/88		ND	NA	NA	NA	NA	ND	NA	PCE = 7.6
GW-24 ²	Mead Clark	7/19/89		ND	NA	NA	NA	NA	B = 0.7	NA	NA
GW-24 ²	Mead Clark	2/19/90	1	ND	NA	NA	NA	NA	E = 0.3	NA	NA
GW-27 ²	Mead Clark	4/14/88		ND	NA	NA	NA	NA	ND	NA	PCE = 0.8
GW-27 ²	Mead Clark	7/19/89	44	NA	NA	NA	NA	NA	ND	NA	NA
RBMW-2	RWQCB	6/20/90	1.1.5-25-21	ND	ND	NA	ND	NA	ND	NA	NA
RBMW-2	RWQCB	6/25/91	100 H C A	ND	ND	NA	ND	NA	ND	NA	NA
RBMW-3	RWQCB	6/20/90	-	ND	400	NA	ND	NA	ND	NA	NA
RBMW-3	RWQCB	6/25/91		ND	ND	NA	ND	NA	ND	NA	PCE = 2.5

Notes:

PNAs detected in boring RBB-1 include naphthalene (2.08 mg/kg); 2-methylnaphthalene (1.15 mg/kg); acenaphthalene (1.45 mg/kg); dibenzofuran (1.13 mg/kg); fluorene (1.38 mg/kg); phenanthrene (3.86 mg/kg); anthracene (0.557 mg/kg), and benzo(a)anthracene (0.324 mg/kg).

² GW-24 and GW-27 were installed on behalf of Mead Clark. The analytical results for GW-24 and GW-27 show only the monitoring events in which constituents were detected. Six monitoring events have been performed (4/88, 6/88, 10/88, 1/89, 4/89, 7/89). Chlorinated volatile organic compounds (CVOCs) were tested for only in 4/88. Additional groundwater sampling was conducted at monitoring well GW-24 for TPHg and BTEX (2/90, 6/90, and 10/90).

Abbreviations:

TPHg = total petroleum hydrocarbons quantified as gasoline TPHd = total petroleum hydrocarbons quantified as diesel TPHmo = total petroleum hydrocarbons quantified as motor oil TPHog = total petroleum hydrocarbons quantified as oil & grease TPHk = total petroleum hydrocarbons quantified as kerosene RWQCB = Regional Water Quality Control Board - North Coast Region

BTEX = benzene, toluene, ethylbenzene, and xylenes

PAHs = polynuclear aromatic hydrocarbons CVOCs = chlorinated volatile organic compounds feet bgs = feet below ground surface NA = not available ND = not detected above the laboratory detection limit PCE = tetrachloroethene



ANALYTICAL RESULTS FOR QUARTERLY GROUNDWATER MONITORING¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

				Concentration	is in micrograms pe	a mer (µg/i)				
Well ID ²	Date Sampled	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPHg -	TPHd	TPHmo	PAHs
	12/20/2001	NA ³	NA	NA	NA	NA	NA	<504	<300	<0.94
SRMW-05	3/19/2002	NA	NA	NA	NA	NA	NA	<50	<300	<0.94
3 KIVI W-03	6/5/2002	NA	NA	NA	NA	NA	NA.	<61	<610	<0.10
	9/17/2002	NA	NA	NA	NA	NA	NA	<50	<500	<0.10
	12/20/2001	NA	NA	NA	NA	NA	NA	<50	<300	<0.94
CDM IN OC	3/19/2002	NA	NA	NA	NA	NA	NA	<50	<300	<0.94
SRMW-06	6/5/2002	NA	NA	NA	NA	NA	NA	<60	<600	<0.11
	9/17/2002	NA	NA	NA	NA	NA	NA	<50	<500	<0.10
	12/20/2001	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<50	<300	<0.94
0014111 07	3/19/2002	<0.5	<0.5	<0.5	<0.5	0.6	<50	<50	<300	<0.94
SRMW-07	6/5/2002	<1	<1	<1	<1	5.3	<50	130U ⁵	<500	<0.10
	9/17/2002	<0.5	<0.5	<0.5	<1	12	<50	<50	<500	<0.10
	12/20/2001	<0.5	<0.5	<0.5	<0,5	4.4	<50	NA	NA	NA
CDMIN OR	3/19/2002	<0.5/<0.5	<0.5/<0.5	<0.5/<0.5	<0.5/<0.5	5.3/5.2	<50/<50	NA	NA	NA
SRMW-08	6/5/2002	<1/<1	<1/<1	<1/<1	<1/<1	11/11	<50/<50	NA	NA	NA
	9/17/2002	<0.5/<0.5	<0.5/<0.5	<0.5/<0.5	<1/<1	14/16	<50/<50	NA	NA	NA
	12/20/2001	NA	NA	NA	NA	NA	NA	<50/<50	<300/<300	<0.94/<0.94
SDMW 10	3/19/2002	NA	NA	NA	NA	NA	NA	<50	<300	<0.94
SRMW-10	6/5/2002	NA	NA	NA	NA	NA	NA	<62	<620	<0.10
	9/17/2002	NA	NA	NA	NA	NA	NA	<50	<500	<0.10

Notes:

¹ Monitoring well groundwater samples collected by Geomatrix Consultants, Inc., and analyzed by Severn Trent Laboratories (STL) San Francisco of Pleasanton, California for benzene, toluene,

ethylbenzene, and total xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by U.S. EPA Method 8260; total petroleum hydrocarbons quantified as gas (TPHg), diesel (TPHd), and motor oil (TPHmo) by U.S. EPA Method 8015M; and polynuclear aromatic hydrocarbons (PAHs) by U.S. EPA Method 8270 SIM.

² Monitoring wells SRMW-05 and SRMW-06 are located west of the site on the Salvador Trust property, SRMW-07 and SRMW-08 are located east of the site on property owned by the NWPRA, and well MW-10 is located on the site.

³ NA = not analyzed.

⁴ "<" = not detected above the laboratory detection limit shown.

⁵ "U" indicates compound was positively identified; the associated numerical value is less than five times the concentration detected in the field equipment blank and the result is considered non-detect.

⁶ "<0.5/<0.5" = primary sample/duplicate sample

ANALYTICAL RESULTS FOR METALS IN SOIL¹

Santa Rosa Station Phased Closing Property Santa Rosa, California

						1		Results re	ported in mill	igrams per	kilogram (mg I	y/kg)	1					1 1		
Borehole	Sampling Depth ²	Date Collected	Antimony	Arsenic	Barium	Beryllium	Cadmium	Total Chromium	Chromium (VI)	Cobalt	Copper	Lead	Mercury	Molyb- denum	Nickel	Selenium	Silver	Thallium	Vana- dium	Zinc
Sitewide					Durnun					COULT	Copper	Dente	mercury		Turster		DATE	- Individual		Lanc
SRB-20	c ³ -1.0, 4.0, 6.5	11/15/1996	<1	2.6	150	0.4	<0.2	75	4	17	25	14	<0.06	<0.2	130	<1	0.3	4	40	53
	c-9.0, 11.5, 14.0	11/15/1996	<1	1.4	150	0.4	<0.2	49		14	21	7	<0.06	<0.2	80	<1	0.2	11	27	34
SRB-21	c-1.5, 4.0	11/14/1996	</td <td>2.3</td> <td>180</td> <td>0,6</td> <td><0.2</td> <td>82</td> <td>· · · · · · ·</td> <td>18</td> <td>31</td> <td>9</td> <td><0.06</td> <td><0.2</td> <td>110</td> <td><1</td> <td>0.3</td> <td>24</td> <td>46</td> <td>47</td>	2.3	180	0,6	<0.2	82	· · · · · · ·	18	31	9	<0.06	<0.2	110	<1	0.3	24	46	47
	7.0	11/14/1996	<1	1.4	180	0.5	<0.2	81	1 	17	31	8	<0.06	<0.2	120	<1	0.2	22	39	44
	9.0	11/14/1996	<1	0.9	220	0.6	<0.2	92	-	18	32	9	<0.06	<0.2	130	<1	0.3	26	40	50
	11.0	11/14/1996	<1	<0.5	160	0.4	<0.2	72		8.6	23	7	<0.06	<0.2	83	<1	0.2	17	25	40
	13.5	11/14/1996	<1	<0.5	160	0.6	<0.2	56	-	14	23	8	<0.06	<0.2	92	<1	0.2	18	20	37
SRB-24	c-1.0, 4.0, 6.5	11/15/1996	<1	1.6	180	0.5	<0.2	69		18	29	18	<0.06	<0.2	100	<1	0.3	17	39	49
	c-9.0, 11.5, 14.0	11/15/1996	<1	<0.5	180	0.5	<0.2	62		17	23	8	<0.06	<0.2	98	<1	0.2	16	29	36
SRB-25	c-1.5, 4.0, 6.5	11/15/1996	<1	0.8	210	0.6	<0.2	76		21	29	- 8	<0.06	<0.2	130	<1	0.3	19	42	47
	c-9.0, 11.5, 14.0	11/15/1996	<1	0.7	170	0.5	<0.2	64		11	23	7	<0.06	<0.2	97	<1	0.3	18	30	38
SRB-26	c-1.5, 4.0, 6.5	11/14/1996	<1	2,8	180	0.5	<0.2	81		19	32	8	<0.06	<0.2	130	<1	0.3	23	47	47
1.5.5.5.5.5	c-10.5, 12.0, 14.5	11/14/1996	<1	1.5	190	0.6	<0.2	88		16	31	9	<0.06	<0.2	120	<1	0.2	26	41	49
SRB-32	1.0	3/6/2000	<25	<5	110	<5	<5	170		<5	21	57	0.59	<5	80	<25	<5	<25	47	83
	4.5	3/7/2000	<25	<5	150	<5	<5	53		17	17	<5	< 0.05	<5	96	<25	<5	<25	45	55
SRB-36	1.0	3/6/2000	<25	<5	95	<5	<5	43		15	20	48	0.059	<5	97	<25	<5	<25	57	61
2	4.5	3/6/2000	<25	<5	200	<5	<5	85		30	22	<5	< 0.05	<5	160	<25	<5	<25	66	67
	7.5	3/6/2000		44					1. (4 <u>4</u>) - 1		1	- 1 see -			140				1200	
SRB-40	1.0	3/7/2000	<25	<5	56	<5	<5	22		8.9	56	110	0.093	<5	66	<25	<5	<25	24	44
	4.5	3/7/2000	<25	14	160	<5	<5	110	44	22	30	7.4	0.058	<5	180	<25	<5	<25	67	60
	7.5	3/7/2000		27				82						4	140		-			
	10.5	3/7/2000		<5					-	-						1	Т. ж. Т.	1	1.42	
SRB-41	1.0	3/7/2000	<25	11	82	<5	<5	53	-	14	31	18	< 0.05	<5	76	<25	<5	<25	43	43
	4.5	3/7/2000	<25	20	150	<5	<5	86		18	26	<5	<0.05	<5	140	<25	<5	<25	57	51
1.1.1.1	7.5	3/7/2000		22					-			-			140		-			
	10.5	3/7/2000		<5				-	-							-				1.12
Fenced Enc	And in case of the local division of the loc	5/112000																		
SRB-27	1.5	11/14/1996	0.6	7.6	57	0.3	<0.2	29	2.5	10	32	23	0.13	<0.2	40	<1	0.2	12	38	48
Site of	4.5	11/14/1996	<1	<0.5	180	0.6	<0.2	64		16	29	8	<0.06	<0.2	89	<1	0.2	20	43	46
SRB-28	c-1.5, 4.5, 7.0	11/14/1996	<1	5	160	0.5	<0.2	73		16	32	11	0.12	<0.2	110	<1	0.2	22	47	49
5110 20		11/14/1996	<1	2.2	180	0.5	<0.2	79		21	24	6	< 0.06	<0.2	120	<1	0.2	21	36	41
SRB-39	1.0	3/6/2000	<25	<5	57	<5	<5	31		<5	<5	77	0.17	<5	43	<25	<5	<25	33	55
	4.5	3/6/2000	<25	<5	150	<5	<5	58		<5	<5	<5	0.1	5	78	<25	<5	<25	39	48
	7.5	3/6/2000			140	-		76		44				~~~	100	-				

ANALYTICAL RESULTS FOR METALS IN SOIL¹

Santa Rosa Station Phased Closing Property Santa Rosa, California

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Results reported in milligrams per kilogram (mg/kg)

Borehole	Sampling Depth ²	Date Collected	Antimony	Arsenic	Barium	Beryllium	Cadmium	Total Chromium	Chromium (VI)	Cobalt	Copper	Lead	Mercury	Molyb- denum	Nickel	Selenium	Silver	Thallium	Vana- dium	Zinc
Northweste	ern Area									200 C 10										
SRB-22	c-1.5, 4.0, 7.0	11/14/1996	· <1	1.9	150	0.4	<0.2	70	1	19	26	10	<0.06	<0.2	130	<1	0.3	8	43	48
	10.5	11/14/1996	<1	4.6	180	0.4	<0.2	65		17	28	7	<0.06	<0.2	120	<1	0.2	20	37	44
	12.5	11/14/1996	<1	2.1	180	0.5	<0.2	70	-	13	25	7	<0.06	<0.2	110	<1	0.2	22	33	42
1	14.5	11/14/1996	<1	<0.5	190	0.7	<0.2	63	/	18	28	9	<0.06	<0.2	100	<1	0.2	23	30	46
SRB-23	c-1.5, 4.5, 7.5	11/14/1996	<1	3.1	130	0.4	<0.2	62		• 15	28	10	<0.06	<0.2	93	<1	0.2	22	52	46
	c-10, 13.0, 14.5	11/14/1996	<1	3.2	73	0.3	<0.2	39		12	23	4	<0.06	<0.2	69	<1	0.2	15	35	34
SRB-33	1.0	3/7/2000	<25	<5	160	<5	<5	470		29	20	13	0.083	<5	190	<25	<5	<25	56	54
	4.5	3/7/2000	<25	<5	140	<5	<5	630	-	21	17	13	<0.05	<5	160	<25	<5	<25	62	55
SRB-33A	1.0	5/9/2000			+			87	<0.1	÷										
1. S	4.5	5/9/2000						80	<0.1			-		**			-	10 H		
SRB-33B	1.0	5/9/2000	-	-	-	La Casa de la	1 - 2 2001	85	<0.1		(44) I	44								-
	4.5	5/9/2000		- +- T		150-121	10 Q.C.	140	<0.1	1		-		-	÷		1.4	the second		
SRB-34	1.0	3/7/2000	<25	<5	150	<5	4	320		16	18	23	< 0.05	<5	92	<25	<5	<25	46	53
	4.5	3/7/2000	<25	<5	160	<5	<5	440		20	19	10	<0.05	<5	140	<25	<5	<25	61	55
Sector Sector	7.5	3/7/2000	77				1	68	·	-					130					
SRB-34A	1.0	5/9/2000			(44)		LO ⁴ K.	43	<0.1	A.		- 4	44					1.14		
- 1.A.A.P	4.5	5/9/2000		щ.				80	<0.1			- 44	44		5-m	-			-	
SRB-34B	1.0	5/9/2000		- + -				35	<0.1				-		-				-	-
	4.5	5/9/2000	1			÷		75	<0.1				÷				**		-	
SRB-35	1.0	3/7/2000	<25	<5	190	<5	<5	61		21	22	15	<0.05	<5	97	<25	<5	<25	68	68
	4.5	3/7/2000	<25	<5	170	<5	<5	93		21	20	8.7	0.056	<5	150	<25	<5	<25	68	71
	7.0	3/7/2000			1 7 44 5		++	1							110 -		÷÷		4	
Residential	PRG ⁵ (mg/kg)		310	0.39	5,400	150	37	100,000	30	4,700	2,900	400	6.1	390	1,600	390	390	5.2	550	23,000
Statistic Section of the Party of the	ROs ⁵ (mg/kg)		820	2.78	100,000	2200	810	100,0007	64	100,000	76,000	750	88	10,000	41,000	10,000	10,000	130	14,000	100,000
STLC (mg/l	A REAL PROPERTY OF THE OWNER AND A REAL PROPERTY OF THE OWNER AND A DESCRIPTION OF THE OWNER		15	5.0	100	0.75	1,0	560		80	25	5.0	0.2	350	20	10	5	7.0	24	250
TTLC (mg/			500	500	10.000	75	100	2500	500	8000	2500	1000	20	3500	2000	100	500	700	2400	5000

Notes:

¹ Samples collected by Geomatrix Consultants, Inc. Samples collected in 1996 were analyzed by American Environmental Network of Pleasant Hill, California. Samples collected in 2000 were analyzed by Entech Analytical, Inc., of Sunnyvale, California. Metals analyzed in accordance with U.S. EPA Methods 6000/7000 series.

² Sampling depth measured in feet below ground surface. Depth listed represents the bottom depth of the sample interval (i.e. 4 equals a six inch sample collected from 3.5 - 4.0 feet below ground surface).

³ "c" denotes composite sample.

⁴ -- = Sample not analyzed for this metal.

⁵ Residential and Industrial Preliminary Remediation Goals (PRGs) from U.S. EPA Region 9 (U.S. EPA 2000).

⁶ The residential and industrial PRGs for arsenic at cancer risk levels of 1x10⁻⁶ to 1

⁷ The industrial PRG for chromium (III) is used, as speciation of chromium in borings SRB 33-A, SRB 33-B, SRB-34A, and SRB 34-B did not indicate the presence of chromium (VI).

⁸ STLC = Soluble Threshold Limit Concentration, California Code of Regulations, Title 22, Section 66216.24

⁹ TTLC = Total Threshold Limit Concentration, California Code of Regulations, Title 22, Section 66216.24

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ANALYTICAL RESULTS

FOR TOTAL PETROLEUM HYDROCARBONS IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

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Results reported in milligrams per kilogram (mg/kg), unless otherwise noted

Borehole	Sampling Depth ²	Date Collected	TPHg	TPHd	ТРНто	TPH Bunker-C Fuel Oil
Sitewide						
SRB-20	c ³ -1.0, 4.0, 6.5	11/15/1996	4	<205	900	
SALP 20	4	11/15/1996			69	1
	6.5	11/15/1996			<5	11 - D -
	c-9.0, 11.5, 14.0	11/15/1996		<1	56	11
SRB-21	c-1.5, 4.0	11/14/1996		130	510	
	7	11/14/1996		1600	<100	
	9	11/14/1996	1	960	<50	
	11	11/14/1996	1	150	<5	
	13.5	11/14/1996		<1	<5	
SRB-24	c-1.0, 4.0, 6.5	11/15/1996	- (++)	<1	<5	÷+,
	c-9.0, 11.5, 14.5	11/15/1996	- 1140 K	<1	<5	44
SRB-25	c-1.5, 4.0, 6.5	11/15/1996		<1	<5	
	c-9.0, 11.5, 14.0	11/15/1996	-	<1	<5	
SRB-26	c-1.5, 4.0, 6.5	11/14/1996	1	<1	12	-
	c-10.5, 12.0, 14.5	11/14/1996	0.000	<1	<5	
SRB-32	1	3/6/2000		160	<65	**
	4.5	3/7/2000	141	2.85	<13	
SRB-36	1	3/6/2000		430 ⁵	780	
	4.5	3/6/2000		<1	<13	-
SRB-40	1	3/7/2000	44	990 ⁵	1700	44
	4.5	3/7/2000	-	1305	240	**
	7.5	3/7/2000		2105	370	4
	14	3/7/2000		<1	<13	
SRB-41	14	3/7/2000		<1	40	
51(0-41	4.5	3/7/2000			<13	
Fenced Encl		- Sinauou				
SRB-27	1.5	11/14/1996		<1	72	
	4.5	11/14/1996		<1	<5	
SRB-28	c-1.5, 4.5, 7.0	11/14/1996		<1	130	1
	c-9.0, 11.5, 14.0	11/14/1996		<]	<5	
SRB-39	1	3/6/2000		<20	720	
	4.5	3/6/2000		<1	51	
SRB-56	1.06	9/25/2001	<26	<52	<260	
	1.56	9/25/2001	<1.1	<1.1	<5.3	
	6.06	9/25/2001	<1.2	<1.2	<6.1	
SRB-70	0.5	8/2/2002	<1.0	1200	5600	
5100-70	3	8/2/2002	<1.0	1200	500	
	5	8/2/2002	<1.0	<1.0	<50	
SRB-71	0.5	8/2/2002	<1.0	270	1300	
	3	8/2/2002	<1.0	<1.0	<5.0	
	5	8/2/2002	<1.0	<1.0	<5.0	
SRB-72	0.5	6/20/2002	<1	10/6.87	<50/<507	
	3	6/20/2002		130/1707	350/2607	
			<1.3			
	5	6/20/2002	<1	<1/17	<50/<507	



ANALYTICAL RESULTS

FOR TOTAL PETROLEUM HYDROCARBONS IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

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Results reported in milligrams per kilogram (mg/kg), unless otherwise noted

Borebole	Sampling Depth ²	Date Collected	TPHg	TPHd	ТРНто	TPH Bunker-C Fuel Oil
SRB-73	0.5	6/20/2002	<1	180/1207	360/260 ⁷	1.000
	3	6/20/2002	2.5	440/4107	610/570 ⁷	
	5	6/20/2002	<1.9	11/8.87	<50/<507	
SRB-74	1	6/25/2002	<1	8/7.27	87/847	
SKD-/4		6/25/2002		<1/<17	<50/<507	
	5 9	6/25/2002	<1.6	<1/<1	00/00	
		012312002		11.17	<50/<507	-
	11		**	<1/<17		
	15	6/25/2002	<1	.<1/<17	<50/<507	
SRB-96	0.5	6/20/2002	13	2400/2700 ⁷	3300/2800 ⁷	
	3	6/20/2002	<1	<1/<17	<50/<507	-
	-5	6/20/2002	<1	<1/<1?	<50/<507	
Northwester	n Area	2				
SRB-22	c-1.5, 4.0, 7.0	11/14/1996	Coecc.	<1	43	
	10.5	11/14/1996		<1	120	
	12.5	11/14/1996	149	67	210	
	14.5	11/14/1996	++	<1	<5	
SRB-23	c-1.5, 4.5, 7.5	11/14/1996		5	28	
	c-10.0, 13.0, 14.5	11/14/1996		<1	<5	
SRB-33	1	3/7/2000		2.35	<13	
1999 - N	4.5	3/7/2000		<1	<13	
SRB-34	1	3/7/2000		2.15	<13	
	4.5	3/7/2000		2:25	<13	
SRB-35	1	3/7/2000	-	<1	<13	
	4.5	3/7/2000		<1	<13	· · · · · · · · · · · · · · · · · · ·
SRB-51	19.5	9/27/2000		8500	7600	
SRB-52	19.5	9/27/2000	- 14 - I	830	970	
SRB-53L	5	11/14/2002	+	350	810	
a sure and and	11	11/14/2002 .		20	61	
SRB-75	1	6/24/2002	<1	6.3/4.9 ⁷	57/<50 ⁷	
	2	6/24/2002	<1	6.7/6.7 ⁷	54/60 ⁷	
	5	6/24/2002	<1	<1/<17	<50/<507	
	17	6/24/2002		<1	<50	
	19	6/24/2002	<1	1200/9907	1200/840 ⁷	14
	20	6/24/2002	· · · ·	310	340	
SRB-79L	5	11/14/2002		310	950	++
241	11	11/14/2002	1	<10	<50	
SRB-80	16	6/18/2002		<1	<50	
and the second	21.5	6/18/2002		<1	<50	
SRB-81	8.5	6/18/2002		<1	<50	<50
	15.5	6/18/2002		160	230	<100
	22	6/18/2002	-	<1	<50	<50
SRB-83	9	6/18/2002	· ·	<1	<50	
1	21	6/18/2002 6/19/2002		4.9	<50	<50



ANALYTICAL RESULTS

FOR TOTAL PETROLEUM HYDROCARBONS IN SOIL¹

Santa Rosa Station Phased Closing Property

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Results reported in milligrams per kilogram (mg/kg), unless otherwise noted

Borehole	Sampling Depth ²	Date Collected	TPHg	ТРНа	TPHmo	TPH Bunker-C Fuel Oil
SRB-88L	8	11/14/2002		1400	1800	
	11	11/14/2002	1. 44. 1	610	780	1200
SRB-90	14	6/19/2002		21	<50	
	17	6/19/2002		150	210	
SRB-91	11	6/19/2002		8.8	<50	<50
	14	6/19/2002		73	91	<50
SRB-93	14	6/20/2002		87	130	-
	18	6/20/2002		<1	<50	-
SRB-99	14	6/25/2002	-	10/8.47	<50/<507	<50
SILD-37	17	6/25/2002	-	120	130	450
	20	6/25/2002		1300/1100 ⁷	1300/9407	<500
	20	6/25/2002		<1	<50	000
000 100				and the second sec		
SRB-100	5	6/25/2002	-	130/1207	1200/9307	<500
	7.5	6/25/2002	4	1800/2300 ⁷	5100/6600 ⁷	<2500
	11	6/25/2002		96	520	÷
-	20	6/25/2002		51	59	
SRB-100L	4.75	11/14/2002		430	2100	
	8	11/14/2002	-	16,000	15,000	
SRB-101	5	7/10/2002	1 - H	1.1	<50	
	8	7/10/2002		<1	<50	
	11	7/10/2002		<1	<50	
	17	7/10/2002	1. 1. A.	<1	<50	14 T
SRB-103	5	7/10/2002	- <u>4</u>	<1	<50	
	8	7/10/2002		<1	<50	
	11	7/10/2002		<1	<50	· · · ·
	17	7/10/2002		<1	<50	
Pipeline Are						
PL-01	0.5	6/19/2002		780	5700	-
	0.5	7/23/2002	+	1400	900	
	1.5	7/23/2002		650	4500	-
000	3	7/23/2002		470	2800	1
PL-02	0.5	6/19/2002	-7	16	290	-
PL-03	0.5	6/19/2002	1	3900	10,000	-
	0.5	7/23/2002		490	1900	
	1.5	7/23/2002		1.4	<50	-
1	3	7/23/2002	11 - 41 - 11	<1	<50	
PL-04	0.5	6/19/2002		11	78	
PL-05	0.5	6/19/2002		120	1200	-
PL-06	0.5	6/19/2002		2400	4500	
	0.5	7/23/2002		250	1200	
	1.5	7/23/2002	**	380	1800	
	3	7/23/2002	*	280	1500	
PL-06L	1	11/14/2002		1400	4400	
	5	11/14/2002	-	670	920	
PL-07	0.5	6/19/2002		150	<1000	-



ANALYTICAL RESULTS

FOR TOTAL PETROLEUM HYDROCARBONS IN SOIL

Santa Rosa Station Phased Closing Property Santa Rosa, California

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Borehole	Sampling Depth ²	Date Collected	TPHg	TPHd	TPHmo	TPH Bunker-C Fuel Oil
PL-08	0,5	6/19/2002		2000	6700	
	0.5	7/23/2002		6.8	<50	
	1.5	7/23/2002	-	1.4	<50	
	3	7/23/2002	1.0-0	1.1	<50	
PL-09	0.5	6/19/2002		<1.0	<50	-
PL-10	0.5	6/19/2002	1	51	440	
PL-11	0.5	6/19/2002		<1.0	<50	-
PL-12	0.5	6/19/2002		4400	12,000	
	0.5	7/23/2002		630	4100	
	1.5	7/23/2002		610	2900	-
	3	7/23/2002		1100	2900	÷
PL-12L	1	11/14/2002		16,000	22,000	-
	5	11/14/2002		3700	14,000	

Results reported in milligrams per kilogram (mg/kg), unless otherwise noted

Notes:

¹ Samples were collected by Geomatrix Consultants, Inc. Samples collected in 1996 were analyzed by American Environmental Network of Pleasant Hill, California for, TPHd and TPHmo using EPA Method 8015. Samples collected in March 2000 were analyzed by Entech Analytical, Inc., of Sunnyvale, California, for TPHd and TPHmo using EPA Method 8015M following silica gel cleanup procedure by EPA Method 3630C. Samples collected in September 2000 were analyzed by Curtis and Tompkins, Ltd. of Berkeley, California for, TPHd and TPHmo using EPA Method 8015M following silica gel cleanup procedure by EPA Method 3630C. Samples collected in September 2001 were analyzed by Severn Trent Laboratories (STL) of Sacramento, California for TPHg, TPHd, and TPHmo using EPA Method 8015M. Samples collected in 2002 were analyzed by STL San Francisco of Pleasanton, California, for TPHg, TPHd, TPHmo, and Bunker-C fuel oil using EPA Method 8015M following silica gel cleanup procedures by EPA Method 3630C. Samples collected in November 2002 analyzed by Friedman and Bruya, Inc. of Seattle, Washington for TPHd and TPHmo using EPA Method 8015M following silica gel cleanup procedures by EPA Method 3630C.

² Sampling depth measured in feet below ground surface. Depth listed represents the bottom depth of the sample (i.e., 4 equals a six inch sample collected from 3.5 - 4.0 feet below ground surface).

- ³ "c" denotes composite sample.
- 4 -- = not analyzed.
- ⁵ Lab sheet indicates that result is quantified as diesel; chromatographic pattern not typical of fuel.
- ⁶ Additional analyses, total purgeable/total extractable petroleum hydrocarbons, performed for SRB-56-1.0, SRB-62-1.5, SRB-62-6.0. Results were SRB-62-1.0 = 330/8200; SRB-62-1.5 = <1.1/25, and SRB-62-6.0 = <1.2/97, respectively.</p>
- ⁷ 10/6.8 = Result without silica gel cleanup/result with silica gel cleanup

Abbreviations:

TPHg = total petroleum hydrocarbons quantified as gasoline TPHd = total petroleum hydrocarbons quantified as diesel TPHmo = total petroleum hydrocarbons quantified as motor oil

ANALYTICAL RESULTS FOR POLYNUCLEAR AROMATIC HYDROCARBONS (PAHs) IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Borehole	Sampling Depth ²	Date Collected	Naph- thalene	Fluorene	Phenan- threne	Anthra- cene	Acenaph- thylene	Fluoran- thene	Pyrene	Benzo(a)- anthra- cene	Chrysene	Benzo(b)- fluoran- thene	Benzo(k)- fluoran- thene	Benzo(a)- pyrene	Indeno- (1,2,3-cd)- pyrene	Dibenzo- (a,h) anthra- cene	Benzo- (ghi) perylene
Sitewide																	
SRB-20	c ³ -1.0, 4.0, 6.5	11/15/1996	< 0.083	<0.017	<0.0083	< 0.0083	_4	< 0.017	<0.017	<0.017	0.028	<0.017	<0.017	<0.017	0.025	0.049	<0.017
	c-9.0, 11.5, 14.0	11/15/1996	< 0.083	<0.017	<0.0083	< 0.0083		<0.017	< 0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	<0.017
SRB-21	c-1.5, 4.0	11/14/1996	< 0.083	<0.017	< 0.0083	< 0.0083	1	0.027	< 0.017	<0.017	<0.017	<0.017	<0.017	<0.017	0.075	< 0.034	0.029
	7.0	11/14/1996	< 0.083	0.87	0.19	0.081		0.33	0.20	0.021	0.10	< 0.017	< 0.017	<0.017	< 0.017	< 0.034	<0.017
	9.0	11/14/1996	< 0.083	0.63	0.18	0.078		0.088	0.18	0.038	0.33	< 0.017	<0.017	<0.017	< 0.017	<0.034	<0.017
	11.0	11/14/1996	< 0.083	<0.017	<0.0083	<0.0083		<0.017	< 0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	< 0.017
	13.5	11/14/1996	< 0.083	<0.017	< 0.0083	< 0.0083	-	<0.017	< 0.017	<0.017	<0.017	<0.017	<0.017	< 0.017	<0.017	· <0.034	<0.017
SRB-24	c-1.0, 4.0, 6.5	11/15/1996	< 0.083	<0.017	0.019	< 0.0083	-	<0.017	0.04	. <0.017	<0.017	<0.017	<0.017	<0.017	0.034	< 0.034	< 0.017
SRB-25	c-1.5, 4.0, 6.5	11/15/1996	< 0.083	<0.017	<0.0083	<0.0083	+	<0.017	< 0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	<0.017
	c-9.0, 11.0, 14.0	11/15/1996	< 0.083	<0.017	<0.0083	<0.0083		<0.017	< 0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	<0.017
SRB-26	c-1.5, 4.0, 6.5	11/14/1996	< 0.083	<0.017	<0.0083	<0.0083		<0.017	<0.017	<0.017	<0.017	< 0.017	<0.017	< 0.017	< 0.017	<0.034	< 0.017
SRB-32	1.0	3/6/2000	0.609	0,739	1.98	0.106	1002101	0.739	0.797	0.329	0.424	0.582	0.158	0.526	0.455	0.073	0,706
	4.5	3/7/2000	< 0.01	<0.01	<0.01	< 0.01	1= .L =	<0.01	<0.01	<0.01	< 0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
SRB-36	1.0	3/6/2000	<2	<2	<2	2	12	<2	<2	<2	<2	<2	<2	<2	<2	<2	2
	4.5	3/6/2000	<0.02	< 0.02	<0.02	< 0.02		<0.02	< 0.02	<0.02	<0.02	< 0.02	<0.02	<0.02	<0.02	< 0.02	<0.02
SRB-40	1.0	3/7/2000	<3	<3	<3	<3	in some	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3
	4.5	3/7/2000	<0.05	<0.05	< 0.05	< 0.05	1.0	<0.05	< 0.05	< 0.05	<0.05	< 0.05	<0.05	< 0.05	< 0.05	< 0.05	< 0.05
	7.5	3/7/2000	< 0.05	<0.05	<0.05	< 0.05		< 0.05	<0.05	< 0.05	<0.05	< 0.05	< 0.05	<0.05	< 0.05	<0.05	<0.05
	14.0	3/7/2000	<0.01	<0.01	<0.01	<0.01		<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
SRB-41	1.0	3/7/2000	<0.05	<0.05	<0.05	< 0.05		<0.05	< 0.05	< 0.05	< 0.05	< 0.05	<0.05	< 0.05	< 0.05	<0.05	< 0.05
1.1	4.5	3/7/2000	<0.02	<0.02	<0.02	<0.02		<0.02	<0.02	< 0.02	<0.02	<0.02	< 0.02	<0.02	<0.02	<0.02	< 0.02
fenced Enc	losure						2										
SRB-27	1.5	11/14/1996	< 0.083	<0.017	0.046	<0.0083		<0.017	0.032	<0.017	0.046	0.021	<0.017	<0.017	<0.017	< 0.034	0.02
	4.5	11/14/1996	< 0.083	<0.017	<0.0083	<0.0083		<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	<0.017
SRB-28	c-1.5, 4.5, 7.0	11/14/1996	< 0.083	<0.017	<0.0083	<0.0083	-	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.034	<0.017
	c-9.0, 11.5, 14.0	11/14/1996	<0.083	<0.017	<0.0083	< 0.0083		<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	< 0.017
SRB-39	1.0	3/6/2000	<2.5	<2.5	<2.5	<2.5	-	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5
	4.5	3/6/2000	<0.01	<0.01	<0.01	<0.01		<0.01	< 0.01	< 0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Northweste	1										1		1		I and		
SRB-22	c-1.5, 4.0, 7.0	11/14/1996	<0.083	<0.017	<0.0083	<0,0083		<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.034	< 0.017
	10.5	11/14/1996	<0.083	<0.017	<0.0083	<0.0083		<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.034	<0.017
	12.5	11/14/1996	<0.083	<0.017	<0.0083	<0.0083		<0.017	<0.017	<0.017	0.052	<0.017	<0.017	0.026	<0.017	<0.034	0.045
	14.5	11/14/1996	< 0.083	<0.017	<0.0083	<0.0083		<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	0.020	<0.034	< 0.017
SRB-23	c-1.5, 4.5, 7.5	11/14/1996	<0.083	<0.017	<0.0083	<0.0083		0.025	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	<0.017
	c-10.0, 13.0, 14.5	11/14/1996	< 0.083	<0.017	<0.0083	<0.0083		<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	< 0.034	<0.017

Results reported in milligrams per kilogram (mg/kg)

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ANALYTICAL RESULTS FOR POLYNUCLEAR AROMATIC HYDROCARBONS (PAHs) IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Borehole	Sampling Depth ²	Date Collected	Naph- thalene	Fluorene	Phenan- threne	Anthra- cene	Acenaph- thylene	Fluoran- thene	Pyrene	Benzo(a)- anthra- cene	Chrysene	Benzo(b)- fluoran- thene	Benzo(k)- fluoran- thene	Benzo(a)- pyrene	Indeno- (1,2,3-cd)- pyrene	Dibenzo- (a,h) anthra- cene	Benzo- (ghi) perylene
SRB-33	1.0	3/7/2000	<0.01	<0.01	0.011	< 0.01		0.027	0.028	0.019	0.019	0.024	<0.01	0.018	<0.01	<0.01	0.01
	4.5	3/7/2000	<0.01	<0.01	<0.01	< 0.01	-	<0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	<0.01	< 0.01	< 0.01	<0.01
SRB-34	1.0	3/7/2000	<0.01	< 0.01	< 0.01	< 0.01	1	< 0.01	<0.01	<0.01	<0.01	< 0.01	< 0.01	<0.01	<0.01	<0.01	<0.01
	4.5	3/7/2000	<0.01	<0.01	<0.01	< 0.01	1	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	< 0.01	< 0.01	<0.01	< 0.01
SRB-35	1.0	3/7/2000	< 0.01	<0.01	<0.01	< 0.01		<0.01	<0.01	<0.01	<0.01	<0.01	< 0.01	<0.01	<0.01	<0.01	< 0.01
	4.5	3/7/2000	<0.01	<0.01	<0.01	< 0.01		<0.01	<0.01	< 0.01	<0.01	<0.01	<0.01	<0.01	< 0.01	<0.01	<0.01
SRB-51	19.5	9/27/2000	<2.9	<2.9	13	5.2	2.9	<2.9	5	<2.9	3.9	<2.9	<2.9	<2.9	<2.9	<2.9	<2.9
SRB-52	19.5	9/27/2000	<0.73	<0.73	<0.73	7.4	<0.73	<0.73	<0.73	<0.73	<0.73	<0.73	<0.73	<0.73	<0.73	<0.73	<0.73
SRB-75	17	6/24/2002	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005
	20	6/24/2002	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.0065	<0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005
SRB-79	12.5	6/18/2002	<0.01	0.016	0.22	0.15	0.024	0.019	0.23	0.033	0.097	0.02	<0.01	0.025	<0.01	<0.01	0.011
SRB-80	16	6/18/2002	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005
	21.5	6/18/2002	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005
SRB-81	8.5	6/18/2002	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	< 0.005
	15.5	6/18/2002	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.11	<0.025	0.055	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
	22	6/18/2002	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.005	< 0.005	< 0.005
SRB-83	9	6/18/2002	< 0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005
	11	6/18/2002	< 0.005	< 0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005	< 0.005
	14	6/18/2002	<0.025	<0.025	<0.025	0.33	0.039	0.074	0.46	0.089	0.22	0.041	<0.025	0.052	<0.025	<0.025	0.025
	21	6/18/2002	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005
SRB-88	21	6/19/2002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.0054	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005
SRB-90	14	6/19/2002	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	0.025	< 0.005	0.0094	< 0.005	< 0.005	<0.005	<0.005	<0.005	<0.005
	17	6/19/2002	< 0.005	<0.005	<0.005	0.062	<0.005	0.018	0.076	0.035	0.048	0.0091	<0.005	0.014	<0.005	<0.005	0.0073
SRB-91	11	6/19/2002	< 0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005
	14	6/19/2002	< 0.005	< 0.005	<0.005	<0.005	< 0.005	0.0067	0.042	0.0069	0.02	< 0.005	<0.005	0.005	<0.005	<0.005	<0.005
SRB-93	14	6/20/2002	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.01	<0.005	0.01	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
	18	6/20/2002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005
SRB-99	14	6/25/2002	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
	17	6/25/2002	<0.005	<0.005	<0.005	0.0082	<0.005	<0.005	< 0.005	<0.005	0.011	<0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005
	20	6/25/2002	<0.01	<0.01	<0.01	0.022	<0.01	0.011	0.053	<0.01	0.059	0.011	<0.01	<0.01	<0.01	<0.01	<0.01
	23	6/25/2002	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
SRB-100	5	6/25/2002	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	7.5	6/25/2002	<0.05	< 0.05	<0.05	<0.05	< 0.05	< 0.05	<0.05	<0.05	0.11	<0.05	<0.05	< 0.05	<0.05	< 0.05	0.06
	11	6/25/2002	<0.025	<0.025	<0.025	<0.025	< 0.025	<0.025	< 0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
	20	6/25/2002	< 0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	< 0.005

Results reported in milligrams per kilogram (mg/kg)

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ANALYTICAL RESULTS FOR POLYNUCLEAR AROMATIC HYDROCARBONS (PAHs) IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Borehole	Sampling Depth ²	Date Collected	Naph- thalene	Fluorene	Phenan- threne	Anthra- cene	Acenaph- thylene	Fluoran- thene	Pyrene	Benzo(a)- anthra- cene	Chrysene	Benzo(b)- fluoran- thene	Benzo(k)- fluoran- thene	Benzo(a)- pyrene	Indeno- (1,2,3-cd)- pyrene	Dibenzo- (a,h) anthra- cene	Benzo- (ghi) perylend
SRB-101	5	7/10/2002	< 0.005	<0.005	<0.005	< 0.005	< 0.005	< 0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005
	8	7/10/2002	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005
	11	7/10/2002	<0.005	< 0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	< 0.005
_	17	7/10/2002	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	<0.005	< 0.005
SRB-103	5	7/10/2002	<0.005	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	< 0.005	< 0.005
	8	7/10/2002	< 0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.005	< 0.005	< 0.005
	-11	7/10/2002	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	< 0.005	<0.005	<0.005	< 0.005	< 0.005
	17	7/10/2002	<0.005	< 0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005
ipeline Ar	ea							1.1.1									
PL-01	0.5	7/19/2002	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	< 0.63	1.2
	0.5	7/23/2002	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	0.13
	1.5	7/23/2002	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	0.55
	3.0	7/23/2002	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	0.25
PL-03	0.5	7/23/2002	< 0.025	0.047	0.24	0.056	<0.025	0.087 ·	0.19	0.06	0.16	0.084	0.026	0.082	0.058	<0.025	0.13
	1.5	7/23/2002	< 0.005	<0.005	11	<0.005	< 0.005	0.03	0.032	0.021	0.023	0.02	0.018	0.025	0.013	< 0.005	0.014
	3.0	7/23/2002	< 0.005	<0.005	<0.005	< 0.005	< 0.005	0.0072	0.0074	0.0056	0.0070	0.0067	< 0.005	0.0068	< 0.005	< 0.005	0.0069
PL-04	0.5	7/19/2002	< 0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005
PL-06	0.5	7/23/2002	< 0.05	<0.05	< 0.05	< 0.05	< 0.05	<0.05	< 0.05	<0.05	<0.05	< 0.05	< 0.05	<0.05	< 0.05	< 0.05	< 0.05
	1.5	7/23/2002	< 0.05	< 0.05	<0.05	< 0.05	< 0.05	<0.05	< 0.05	<0.05	<0.05	< 0.05	< 0.05	<0.05	<0.05	< 0.05	< 0.05
	3.0	7/23/2002	<0.05	< 0.05	·<0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	<0.05	< 0.05	<0.05	< 0.05	< 0.05
PL-08	0.5	7/19/2002	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63	0.063	<0.63	1	<0.63	<0.63	<0.63	<0.63	<0.63	<0.63
	.0.5	7/23/2002	< 0.005	<0.005	0.012	<0.005	< 0.005	<0.005	0.0052	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	< 0.005
	1.5	37460.0	<0.005	<0.005	0.022	<0.005	<0.005	<0.005	0.011	0.0071	0.0087	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.005
	3.0	7/23/2002	< 0.005	< 0.005	0.012	<0.005	<0.005	0.0083	0.012	0.0064	0.0095	0.011	< 0.005	0.005	<0.005	<0.005	0.0051
PL-12	0.5	7/19/2002	<1.3	<1.3	11	1.3	<1.3	2.7	8.6	4.8	7.3	1.3	<1.3	. 4	<1.3	<1.3	1.3
	0.5	7/23/2002	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	0.17
	1.5	7/23/2002	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	0.16
1.0	3.0	7/23/2002	<0.13	<0.13	<0.13	<0.13	<0.13	<0.13	0.48	<0.13	0.47	0.18	<0.13	0.29	<0,13	<0.13	0.2
PL-12L	5.0	11/14/2002	<0.5	1.9	0.96	1.2	<0.5	<0.5	1.7	0.51	1.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Residential	PRGs (mg/kg) ⁵		56	2,700	22,000	22,000	3,700	2,300	2,300	0.38	3.8	0.38	0.38	0.038	0.38	0.11	2,300
ndustrial l	PRGs (mg/kg) ⁵		190	26,000	100,000	100,000	29,000	22,000	29,000	1.3	13	1.3	1.3	0.13	1.3	0.38	22,000 ⁶
Soil Screen	ing Level (DAF=1) ⁷		4	28	28	590	29	210	210	0.08	8	0.2	2	0.4	0.7	0.8	210
Soll Screen	Level (DAF=20)	1	84	560	560	12,000	570	4300	4200	2	160	5	49	8	14	2	4300

Results reported in milligrams per kilogram (mg/kg)

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ANALYTICAL RESULTS FOR POLYNUCLEAR AROMATIC HYDROCARBONS (PAHs) IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Notes:

¹ All samples collected by Geomatrix Consultants, Inc. Samples collected in 1996 were analyzed by American Environmental Network of Pleasant Hill, California using EPA Method 8310. Samples collected in March 2000 were analyzed by Entech Analytical, Inc., of Sunnyvale, California using EPA Method 8270SIM. Samples collected in September 2000 were analyzed by Curtis and Tompkins, Ltd., of Berkeley, California, using EPA Method 8270. Samples collected in 2002 analyzed by Severn Trent Laboratories (STL) San Francisco of Pleasanton, California using EPA Method 8270C SIM.

² Sample depth measured in feet below ground surface. Depth listed represents the bottom depth of the sample interval (i.e. 4 equals a six inch sample collected from 3.5 - 4.0 feet below ground surface).

³ "c" denotes composite sample.

+ -- = not analyzed.

⁵ For carcinogenic PAHs (benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(a)pyrene, indeno-(1,2,3-cd)pyrene, and dibenzo(a,h)anthracene) California cancer slope factors were used to derive residential and industrial PRGs. For non-carcinogenic PAHs EPA Region 9 (EPA, 2002) PRGs are presented.

⁶ Surrogate PRGs for a constituent with similar physical and chemical properties were used for the PRG comparison. Phenanthrene screening based on fluorene as a surrogate, benzo(g,h,i) perylene screening based on fluoranthene as surrogate.

⁷ Soil screening levels are from the EPA PRG document, and assume a dilution attenuation factor (DAF) of 1 and a DAF of 20.

Abbreviations:

PNAs = polynuclear aromatic hydrocarbons PRGs = preliminary remediation goals DAF = dilution attentuaion factor

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GEOMATRIX

ANALYTICAL RESULTS FOR BTEX AND MTBE IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Page 1 of 2

Results reported in milligrams per kilogram (mg/kg)

Borehole	Sampling Depth ²	Date Collected	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE
Fenced Enclos	ure						
SRB-56	0.5	9/25/2001	_3	-	442		<0.01
SRB-62	1.0	9/25/2001	10 AP	- E		1.4	< 0.01
	5.0	9/25/2001	. <u>.</u>	-			<0.01
SRB-70	0.5	8/5/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
and the second	3	8/5/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	5	8/5/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
SRB-71	0.5	8/5/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	3	8/5/2002	< 0.005	<0.005	< 0.005	< 0.005	< 0.005
	5	8/5/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
SRB-72	0.5	6/20/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	3	6/20/2002	< 0.0065	< 0.0065	<0.0065	<0.0065	<0.0065
	5	6/20/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
SRB-73	0.5	6/20/2002	< 0.005	< 0.005	< 0.005	<0.005	< 0.005
	3	6/20/2002	<0.005	<0.005	< 0.005	< 0.005	< 0.005
	5	6/20/2002	< 0.0094	< 0.0094	< 0.0094	< 0.0094	< 0.0094
SRB-74	1	6/25/2002	<0.005	<0.005	< 0.005	< 0.005	< 0.005
	5	6/25/2002	< 0.0081	< 0.0081	<0.0081	< 0.0081	< 0.0081
	9	6/25/2002	< 0.005	<0:005	<0.005	< 0.005	< 0.005
	15	6/25/2002	< 0.005	<0.005	<0.005	< 0.005	< 0.005
SRB-96	0.5	6/20/2002	< 0.0053	< 0.0053	<0.0053	< 0.0053	< 0.0053
	3	6/20/2002	<0.005	<0.005	< 0.005	<0.005	< 0.005
1997 A	5	6/20/2002	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Northwestern	Area						le.
SRB-51	19.5	9/27/2000	<5.3	<5.3	<5.3	<5.3	
SRB-52	19.5	9/27/2000	<5.1	<5.1	<5.1	<5.1	**
SRB-75	1	6/24/2002	< 0.005	< 0.005	0.011	0.051	< 0.005
	2	6/24/2002	<0.005	0.031	< 0.005	0.0076	< 0.005
	5	6/24/2002	< 0.005	0.029	<0.005	< 0.005	< 0.005
10.00	19	6/24/2002	< 0.005	< 0.005	<0.005	< 0.005	< 0.005
SRB-79	12.5	6/18/2002	<0.25	<0.25	<0.25	<0.5	
SRB-81	8.5	6/18/2002	< 0.005	0.015	< 0.005	<0.005	< 0.005
	15.5	6/18/2002	<0.005	0.016	<0.005	<0.005	< 0.005
	22	6/18/2002	<0.005	<0.005	<0.005	<0.005	< 0.005
SRB-83	11	6/18/2002	<0.005	<0.005	<0.005	< 0.005	
	14	6/18/2002	< 0.005	0.019	<0.005	<0.005	
SRB-88	21	6/19/2002	<0.005	0.02	<0.005	<0.005	< 0.005
SRB-91	11	6/19/2002	< 0.005	0.021	<0.005	< 0.005	< 0.005
	14	6/19/2002	< 0.005	0.025	< 0.005	<0.005	< 0.005
SRB-99	14	6/25/2002	< 0.005	0.019	< 0.005	<0.005	< 0.005
	20	6/25/2002	<0.5	<0.5	<0.5	<0.5	<0.5
SRB-100	5	6/25/2002	<0.005	0.027	<0.005	<0.005	< 0.005
	7.5	6/25/2002	< 0.005	0.042	< 0.005	< 0.005	< 0.005

FRITING DA

ANALYTICAL RESULTS FOR BTEX AND MTBE IN SOIL¹

Santa Rosa Station Phased Closing Property

Santa Rosa, California

Page 2 of 2

Borehole	Sampling Depth ²	Date Collected	Benzene	Toluene	Ethyl- benzene	Xylenes	МТВЕ
Pipeline Area ⁴						stand and	
PL-01	0.5	6/19/2002	<0.0052	<0.0052	<0.0052	<0.0052	
PL-02	0.5	6/19/2002	<0.0058	<0.0058	<0.0058	<0.0058	
PL-03	0.5	6/19/2002	<0.0056	< 0.0056	<0.0056	<0.0056	1944
PL-04	0.5	6/19/2002	< 0.0052	< 0.0052	< 0.0052	<0.0052	(H)
PL-05	0.5	6/19/2002	<0.0059	<0.0059	<0.0059	<0.0059	-
PL-06	0.5	6/19/2002	< 0.0050	< 0.0050	< 0.0050	< 0.0050	n ni 🚽 na
PL-07	0.5	6/19/2002	< 0.0058	<0.0058	<0.0058	<0.0058	1441
PL-08	0.5	6/19/2002	< 0.0050	< 0.0050	< 0.0050	< 0.0050	
PL-09	0.5	6/19/2002	< 0.0050	< 0.0050	<0.0050	<0.0050	
PL-10	0.5	6/19/2002	< 0.0050	< 0.0050	<0.0050	< 0.0050	
PL-11	0.5	6/19/2002	< 0.0055	<0.0055	< 0.0055	< 0.0055	
PL-12	0.5	6/19/2002	< 0.0050	<0.0050	< 0.0050	<0.0050	-
Residential PR	Gs		0.6	520	8.9	270	17
Industrial PRO			1.3	520	20	420	36
Soil Screening	Level (DAF=1)		0.002	0.6	0.7	10	36
Soil Screening	Level (DAF=20)	0.03	12	13	210	NA

Results reported in milligrams per kilogram (mg/kg)

Notes:

All samples were collected by Geomatrix Consultants, Inc. Samples collected in September 2000 were analyzed by Curtis and Tompkins, Ltd. of Berkeley, California for benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8260B. Samples collected in September 2001 were analyzed by Severn Trent Laboratories (STL) of Sacramento, California, for MTBE using EPA Method 8260B. Samples analyzed for MTBE were collected in Encore Samplers and prepared for analysis by the laboratory in accordance with EPA Method 5035. Samples collected in 2002 were analyzed by STL San Francisco of Pleasanton, California using EPA Method 8260B. Samples analyzed for BTEX and MTBE were collected in Encore Samplers and prepared for analysis by the laboratory in accordance with EPA Method 8260B. Samples analyzed for BTEX and MTBE were collected in Encore Samplers and prepared for analysis by the laboratory in accordance with EPA Method 8260B. Samples analyzed for BTEX and MTBE were collected in Encore Samplers and prepared for analysis by the laboratory in accordance with EPA Method 8260B. Samples analyzed for BTEX and MTBE were collected in Encore Samplers and prepared for analysis by the laboratory in accordance with EPA Method 8260B. Samples analyzed for BTEX and MTBE were collected in Encore Samplers and prepared for analysis by the laboratory in accordance with EPA Method 5035.

² Sampling depth in feet below ground surface. Depth listed represents the bottom depth of the sample interval (i.e. 4 equals a six inch sample collected from 3.5 - 4.0 feet below ground surface).

3 -- = not analyzed

⁴ Sample intervals for samples collected in the pipeline area represent depth below pipeline.

Abbreviations: MTBE = methyl tertiary butyl ether PRGs = preliminary remediation goals

DAF = dilution attenuation factor

NA = not available

LEACHABILITY TEST RESULTS¹ Santa Rosa Station Phased Closing Property Santa Rosa, California

Borehole	Date Collected	Sampling Interval ²	TPHd ³ (mg/kg)	ТРНd ² (WET) ⁴ (µg/l)	TPHmo ³ (mg/kg)	TPHmo ³ (WET) ⁴ (μg/l)	Total PNAs ⁵ (mg/kg)	PNAs ⁵ (WET) ⁴ (μg/l)
SRB-32	3/6/00	1.0	1	1. (H)		-	8.223	<0.2 ⁶
SRB-36	3/6/00	1.0	430 ⁷	<506	780	<250 ⁶		
SRB-40	3/7/00	7.5	2107	<50	370	<250	<0.05	<0.2
SRB-51	9/27/00	19.5	8,500		7600		30	<2.9
SRB-52	9/27/00	19.5	830	-	970	-	7.4	<0.73
SRB-53L	11/14/02	5.0	350	1,300/50 ⁸	810	630/<100 ⁸	-	
	11/14/02	11.0	20	710/<50 ⁸	61	<100/<1008	4	- 4
SRB-79L	11/14/02	5.0	310	420/<50 ⁸	950	350/<1008		
	11/14/02	11.0	<10	640/<50 ⁸	<50	<100/<1008		
SRB-88L	11/14/02	8.0	1,400	1,100/<508	1,800	190.' 00<sup 8		-
	11/14/02	11.0	610	910/<50 ⁸	780	140/<1008		-
SRB-100L	11/14/02	4,75	430	350/<50 ⁸	2,100	320.<100 ⁸	- 	(
	11/14/02	8.0	16,000	2,400/61 ⁸	15,000	810/<1008		
PL-06L	11/14/02	1.0	1,400	880/<50 ⁸	4,400	770/<100 ⁸	-	i i gan
5.5	11/14/02	5.0	670	1,200/<508	920	320/<1008	~	10.04
PL-12L	11/14/02	1.0	16,000	14,000/690°	22,000	1000/<1008		
	11/14/02	5.0	3,700	2,400/1808	4,100	520/<100 ⁸	8.35	1.54

Notes:

1 Samples collected by Geomatrix Consultants, Inc. Samples collected in March 2000 were analyzed by Entech Analytical, Inc. of Sunnyvale, California. Samples collected in September 2000 were analyzed by Curtis and Tompkins, Ltd., of Berkeley, California.

² Sampling depth in feet below ground surface. Depth listed represents the bottom depth of the sample interval (i.e. 1.0 equals a six inch sample collected from 0.5 - 1.0 feet below ground surface).

³ TPHd = total petroleum hydrocarbons as diesel; TPHmo = total petroleum hydrocarbons as motor oil. Samples analyzed by EPA Method 8015M followed by a silica gel cleanup by EPA Method 3630C.

WET = waste extraction test, waste extraction test was performed using simulated rainwater. Results are presented in micrograms per liter.

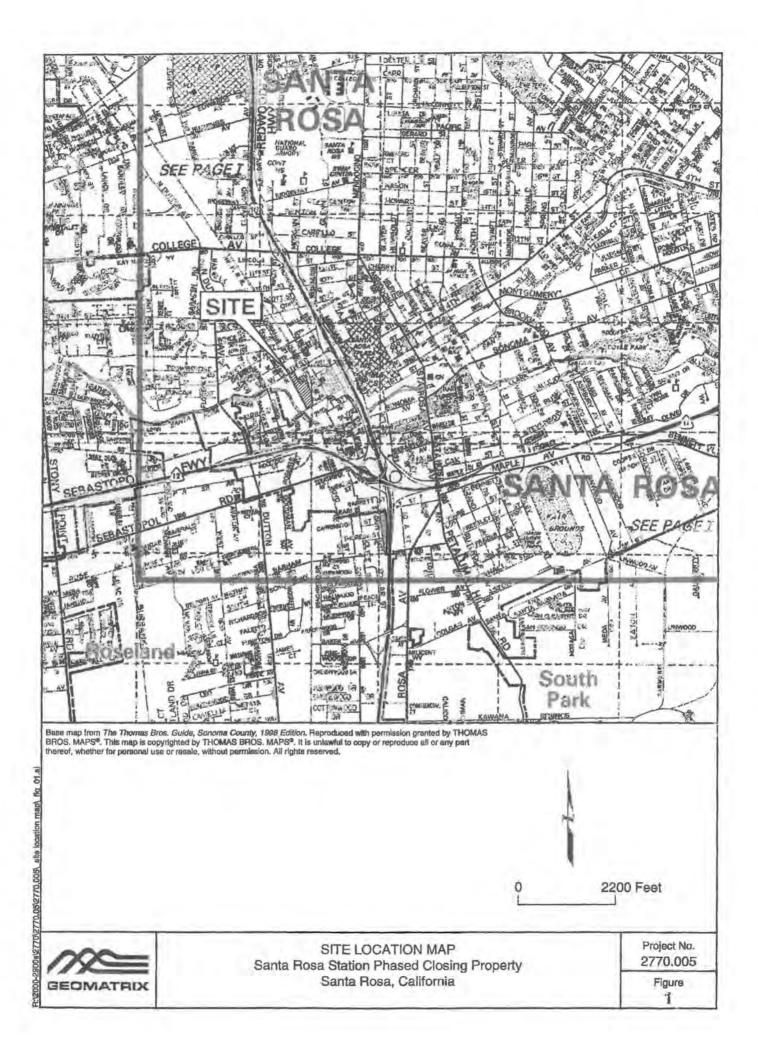
⁵ PNAs = polynuclear aromatic compounds. In March 2000, samples were analyzed by EPA Method 8270 SIM. In September 2000, samples were analyzed by EPA Method 8270.

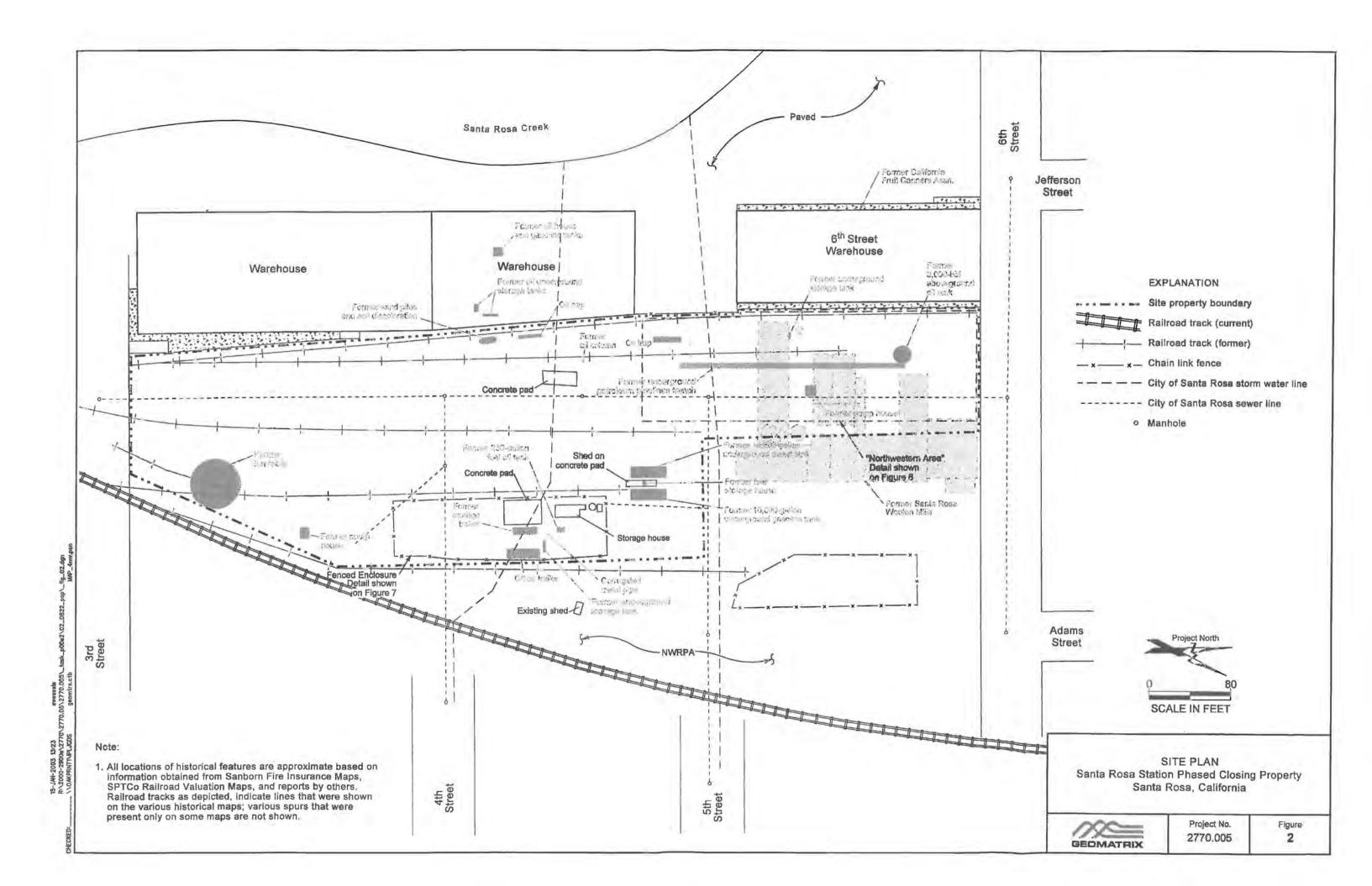
⁶ The leachability tests for TPH and PNAs from samples SRB-36 and SRB-32, respectively, were performed one day beyond their hold times.

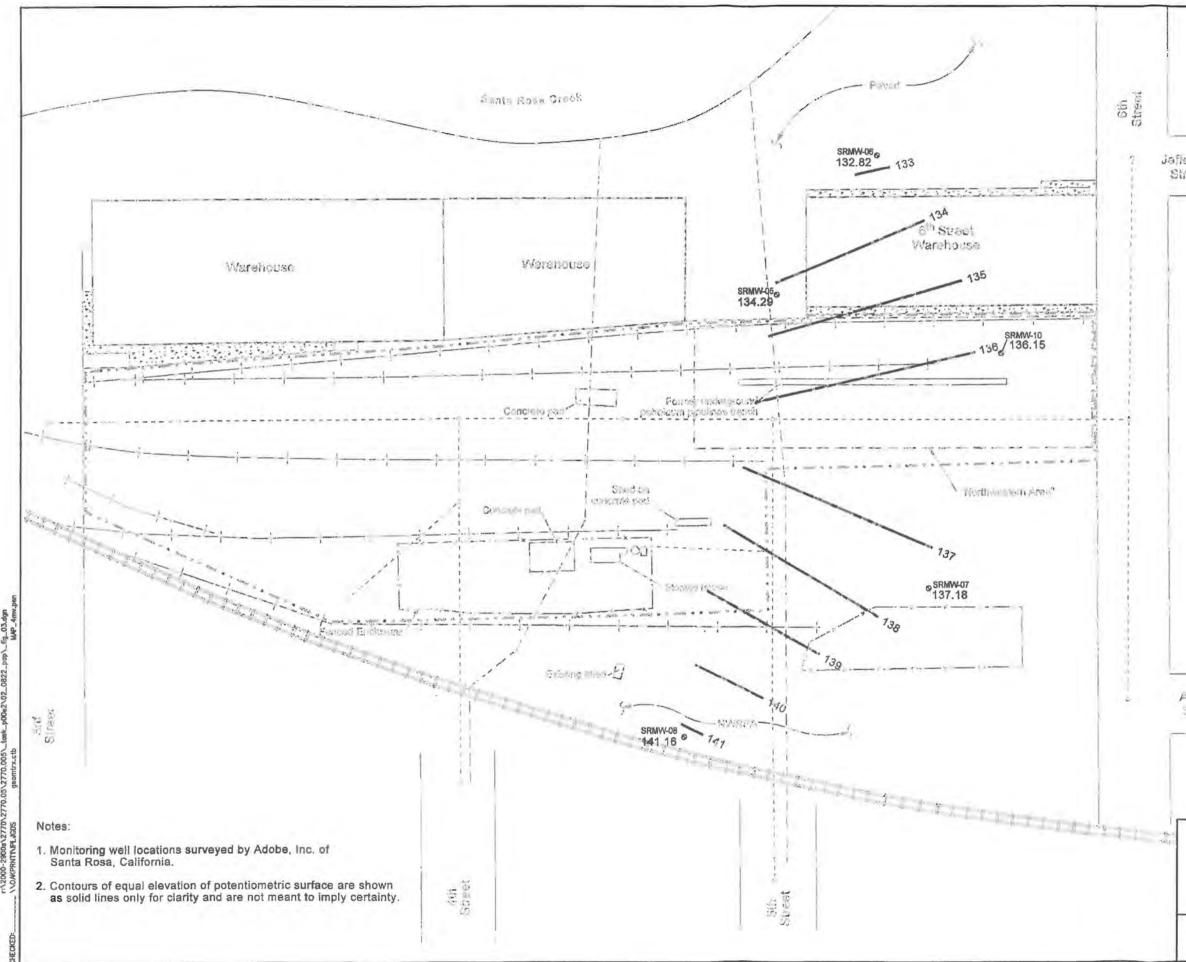
⁷ Lab sheet indicates that result is quantified as diesel but the chromatographic pattern is not typical of fuel.

⁵ 1,300/<50 = result without silica gel cleanup / result with silica gel cleanup. The silica gel cleanup method removes non-hydrocarbons that would otherwise interfere with measurement of petroleum hydrocarbons. The data generated following silica gel cleanup is used for analysis of the leachability test results.

-- = not analyzed







gwesasis 13:24 13:24 15:2770 2003 -NA -91

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	S	1.2	13	18	ł.		

EXPLANATION

Monitoring well location



140-

H . L . J.

Adams

Street

Estimated line of equal groundwater elevation (feet above mean sea level)

137.18

23

τ.

Site property boundary

Groundwater elevation

(feet above mean sea level)

Railroad track (current)

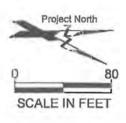
Railroad track (former)

Chain link fence

City of Santa Rosa storm water line

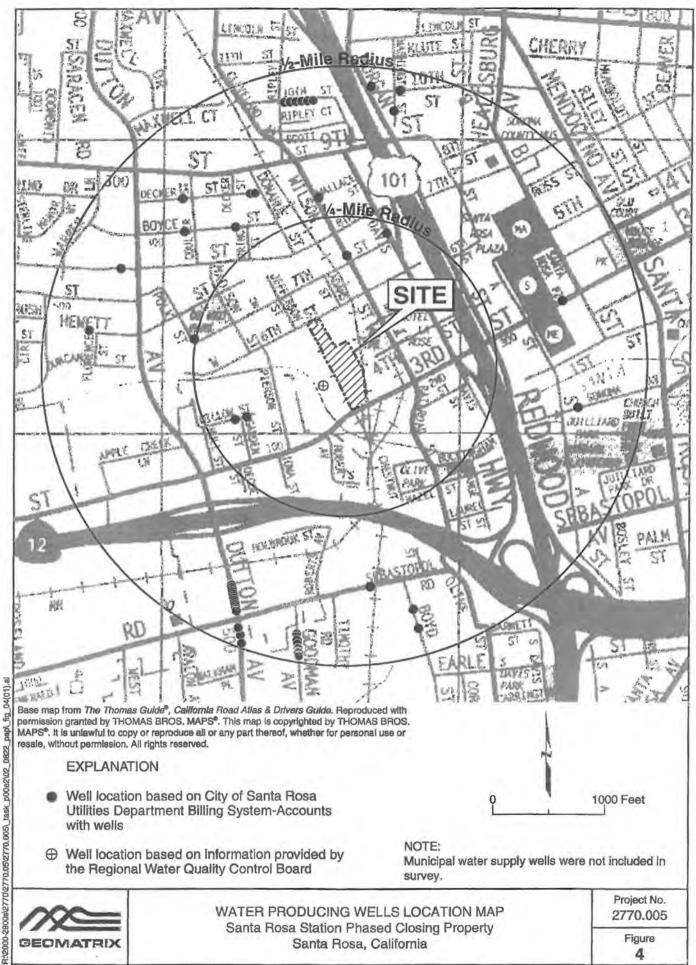
City of Santa Rosa sewer line

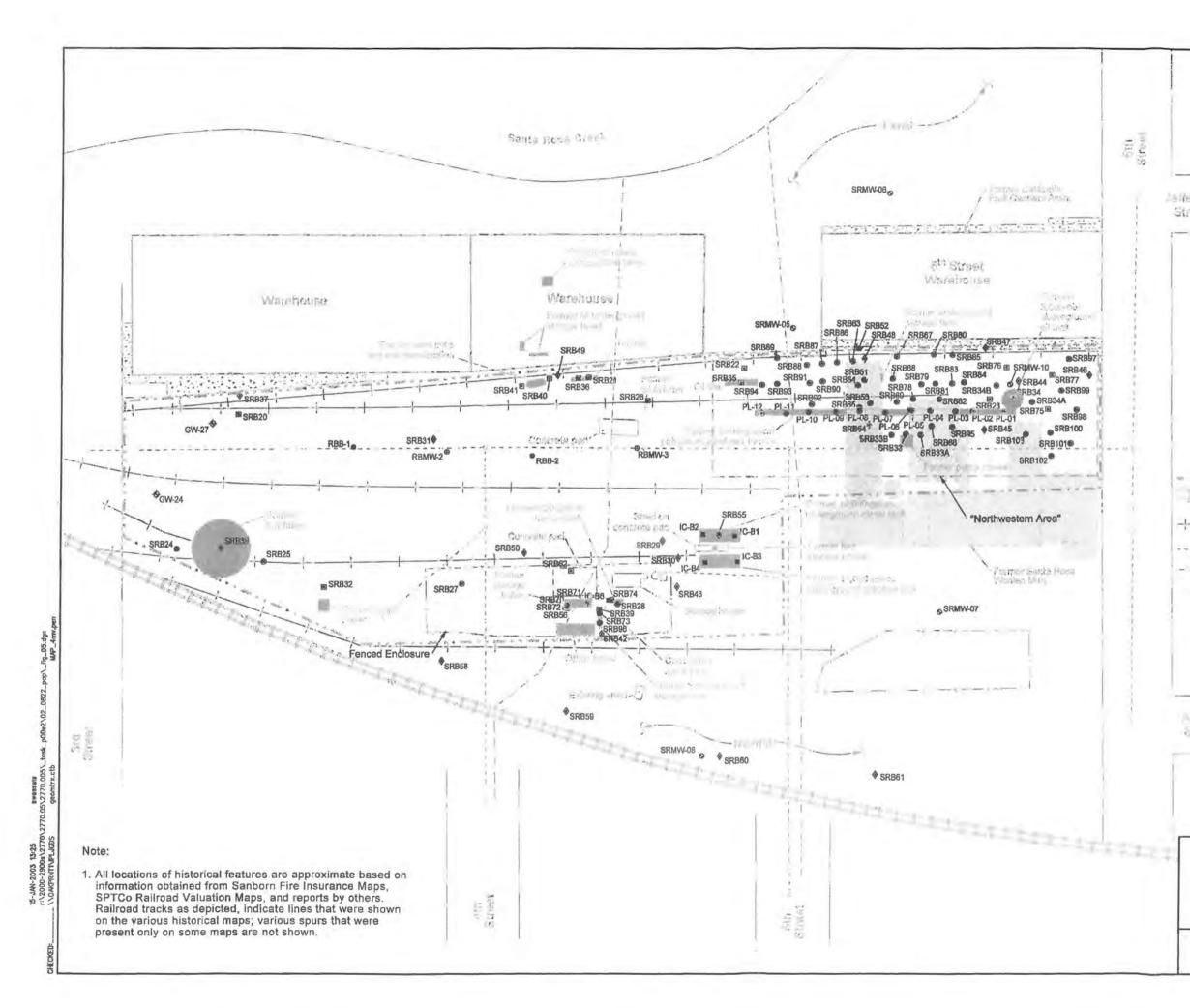
Manhole



POTENTIOMETRIC SURFACE MAP June 2002 Santa Rosa Station Phased Closing Property Santa Rosa, California

GEOMATRIX	Project No. 2770.005	Figure 3
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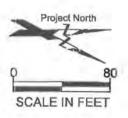


24	201	65,	9.5	
51	195	151		

EXPLANATION

- S Monitoring well location
- Mead Clark monitoring well (Harding Lawson, April 1988)
- Location of former monitoring well (NCRWQCB, April 1990)
- Soil boring (NCRWQCB, April 1990)
- Soil and grab groundwater sampling location (Industrial Compliance, May 1992)
- Soil sampling location (Geomatrix)
- Soil and grab groundwater sampling location (Geomatrix)
- Grab groundwater sampling location (Geomatrix)
- Site property boundary
 - Railroad track (current)
 - ---- Railroad track (former)
 - Chain link fence
 - City of Santa Rosa storm water line
 - City of Santa Rosa sewer line

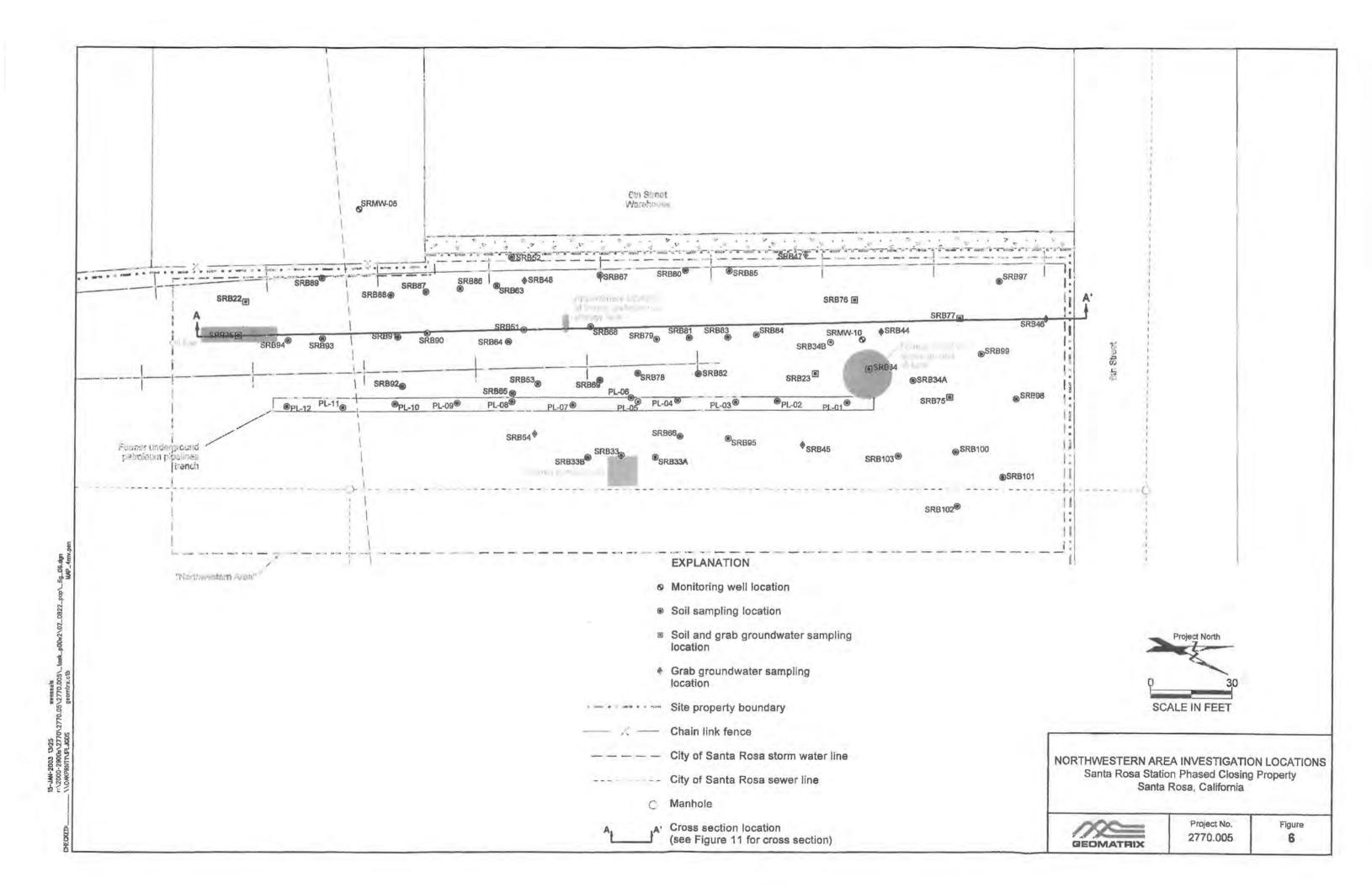
Manhole

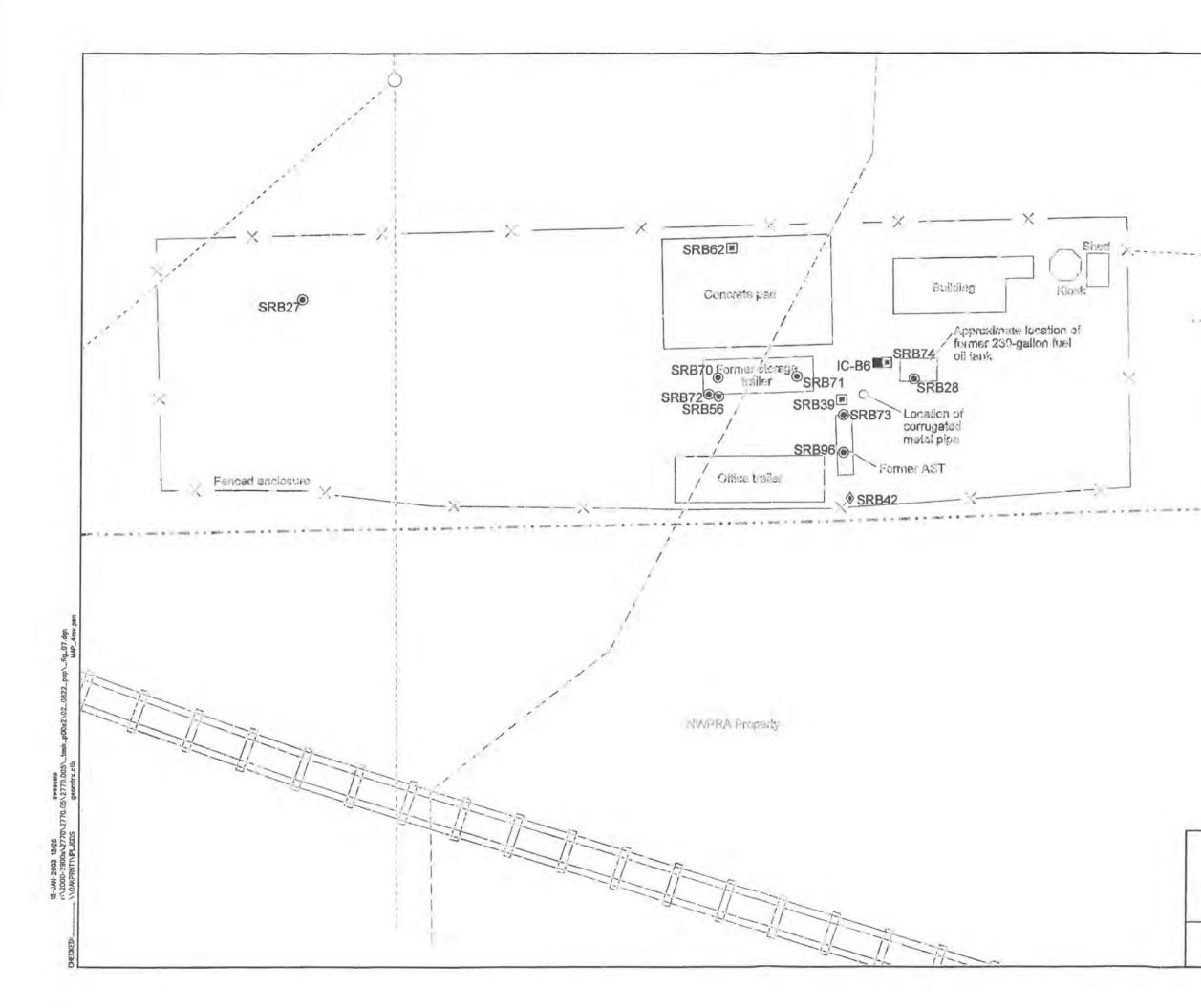


SAMPLING LOCATION MAP Santa Rosa Station Phased Closing Property Santa Rosa, California

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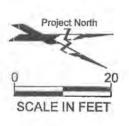
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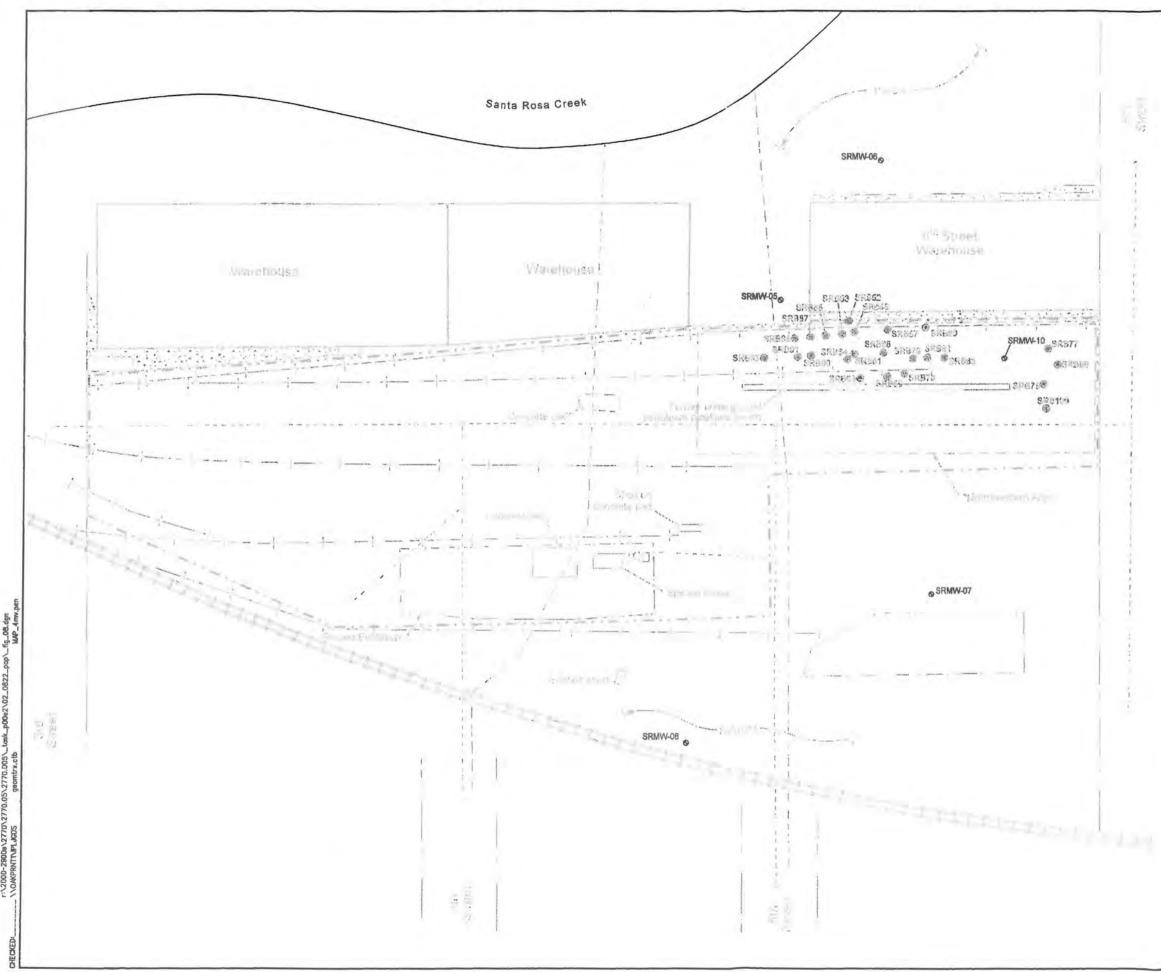
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۲	Soil sampling location (Geomatrix)
	Soil and grab groundwater sampling location (Geomatrix)
۲	Grab groundwater sampling location (Geomatrix)
	Site property boundary
	Railroad track (current)
-x -	Chain link fence
	City of Santa Rosa storm water line
	City of Santa Rosa sewer line
0	Manhole



FENCED ENCLOSURE MAP AND SAMPLING LOCATIONS Santa Rosa Station Phased Closing Property Santa Rosa, California

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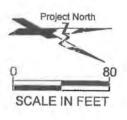


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EXPLANATION

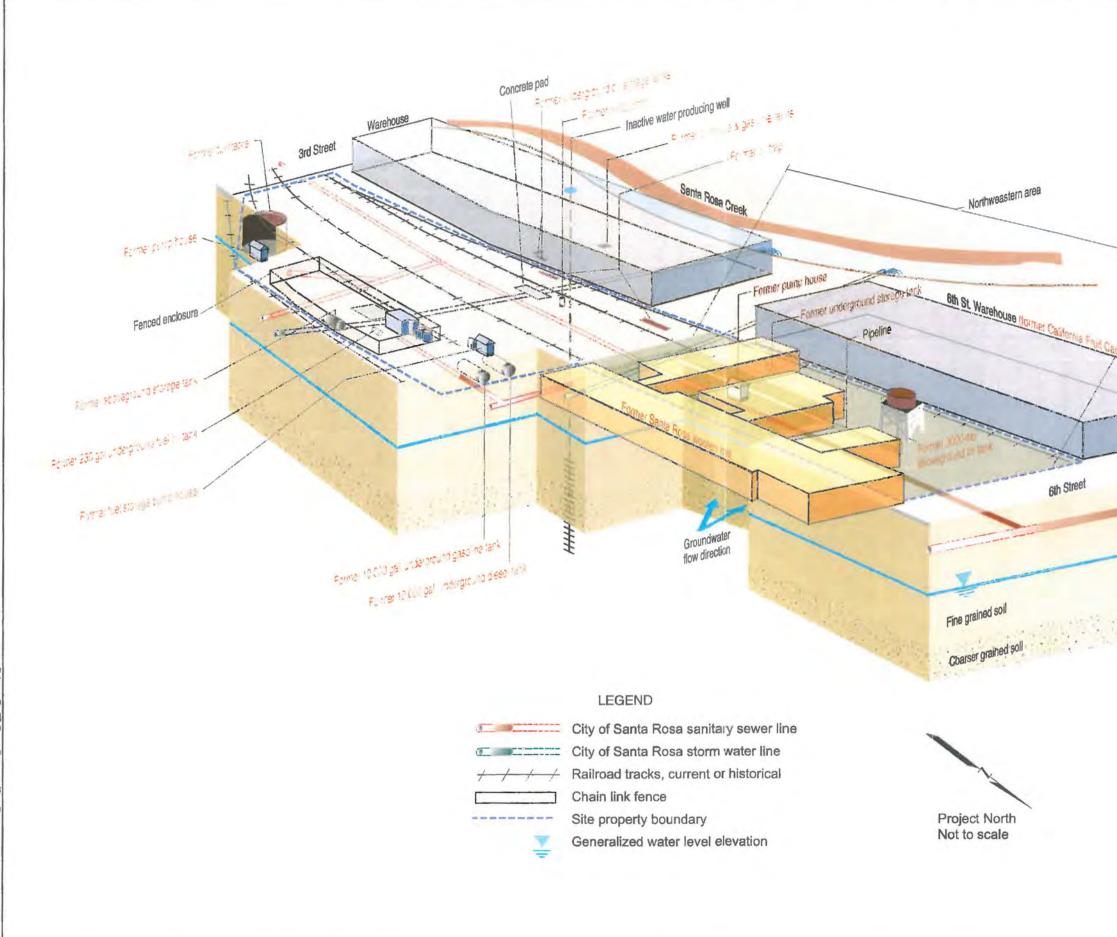
- Existing monitoring well location
- Location of visually impacted soil
- Site property boundary
- Railroad track (current)
- Chain link fence
- City of Santa Rosa storm water line
- City of Santa Rosa sewer line
- Manhole

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DISTRIBUTION MAP - VISUALLY IMPACTED SOIL Santa Rosa Station Phased Closing Property Santa Rosa, California

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CONCEPTUAL SITE MODEL Santa Rosa Station	

Kennedy/Jenks Consultants

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Source Area Removal Report Santa Rosa Station Santa Rosa, California

29 January 2004

Prepared for

Union Pacific Railroad Company Environmental Management Group 9451 Atkinson Street, Suite 10 Roseville, CA 95747-9711

K/J Project No. 032777.14

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Prepared by:

Kennedy/Jenks Consultants 3336 Bradshaw Road, Suite 140 Sacramento, CA 95827 PROF AFS 0 048952 Jim Curtis, P.E. Program Director CALIFORN

K/J Project No. 032777,14

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Section 1: Introduction

Kennedy/Jenks Consultants (Kennedy/Jenks) has prepared this Source Area Removal Report (Report) on behalf of the Union Pacific Railroad Company (Union Pacific) and the Northwestern Pacific Railroad Authority (NWPRA). The Report documents source area investigation and source area removal actions completed at the Santa Rosa Station (Site) in October and November 2003. Kennedy/Jenks conducted the source area removals along a former underground petroleum pipeline and wooden underground storage tank (UST) in the Northwestern Area, selected areas within the Fenced Enclosure, and selected areas near a Southern Warehouse. Nineteen soil borings were advanced along the eastern boundary of the 6th Street Warehouse in order to conduct a source area investigation. Kennedy/Jenks coordinated the services of the drilling contractor, the construction contractor and laboratory services and worked in cooperation with and at the direction of the North Coast Regional Water Quality Control Board (Regional Board) and the Santa Rosa Fire Department (SRFD) to conduct the source area removals.

The Site is located in Santa Rosa, California between 3rd and 6th Streets, west of Wilson Street, in Railroad Square (Figure 1). The Site is vacant except for the Fenced Enclosure area in the eastern section of the Site (Figure 2). The area surrounding the Site is primarily commercial and residential. As part of the source removal actions, the Site was enclosed with a 6-foot chain link fence with lockable access gates on 3rd Street and 6th Street.

In order to maintain consistency with past investigative reports and the documentation collected during the source removal actions, project north and project south are referring to 6th and 3rd Streets, respectively. Project east is in the direction of the NWPRA right-of-way, and project west is in the direction of the Santa Rosa Creek.

The Site has been used for railroad operations since before 1900. Northwestern Pacific Railroad originally owned the Site and used it as a water and fueling station. Site ownership was transferred to the Southern Pacific Railroad Company (SPTCo) in 1906. Union Pacific purchased SPTCo in 1996, and thus acquired ownership of the Site. Site ownership is to transfer to NWPRA in the near future.

Additional details on the Site, site description and history, and the findings of previous investigations are provided in the *Environmental Site Conditions and Proposed Action Plan* (Geomatrix Consultants, January 2003) and *Limited Source Area Removal and Investigation Work Plan* (Kennedy/Jenks, 8 September 2003).

Section 2: General Investigation and Source Area Removal Information

2.1 Prefield Activities

Prior to initiating the field activities for both the 6th Street Warehouse source area investigation and the source area removal activities, the following activities were completed:

- The planned source removal areas and investigation area were marked in white paint. USA Alert was notified and a private utility locating firm surveyed the area for subsurface utilities.
- Turn-key Construction Services, Inc. (Turn-key) obtained permits for the planned soil excavation and for the removal to the buried wooden tank (assumed to be an underground storage tank) from the SRFD.
- Turn-key obtained a grading permit from the City of Santa Rosa Building Department.
- Kennedy/Jenks obtained soil boring permits from the County of Sonoma Department of Health Services Environmental Health Division.
- A site control grid was established to facilitate locating the positions of the soil sampling locations. The site control grid consisted of 40-foot grid sections across the entire Site. The 0.0 point was the juncture of northeast corner of the 6th Street Warehouse and 6th Street. The grid sections moved to the south and to the east, designated by letters (north-south orientation) and numbers (east-west orientation). The site control grid is shown on Figure 2.
- The Site was fenced during the week of 6 October 2003 prior to initiating field activities.
- Turn-key obtained a one-time wastewater discharge permit from the City of Santa Rosa
 Utilities Department for the discharge of groundwater to the City's sanitary sewer.
- Turn-key mobilized two 21,000-gallon storage tanks to the Site for the temporary storage of groundwater pumped from the excavations.

2.2 Laboratory Analysis

Excelchem Environmental Labs (State Certification No. 2119) (Excelchem) mobilized a mobile laboratory to the Site on 13 October 2003. The mobile laboratory was used to provide onsite and rapid turnaround analysis of total petroleum hydrocarbons as diesel (TPHd) and total petroleum hydrocarbons as motor oil (TPHmo) analysis during the source area investigation and source area removal actions to assist with removal decisions. Excelchem also provided fixed laboratory services for analyses that could not be conducted in the mobile laboratory.

The soil and groundwater samples collected during the source area investigation and source area removal actions were analyzed for various constituents depending on the area of the Site from which they were collected and the findings of previous investigations. The analytical methods used were:

- Total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015, TPHd and TPHmo analysis by EPA Method 8015 following silica gel cleanup by EPA Method 3630.
- Arsenic and lead analysis by EPA Method 6010B.
- Benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8020.

Samples collected from the soil stockpiles for profiling and disposal were also selectively analyzed for:

- Semivolatile organic compounds, including polycyclic aromatic hydrocarbons by EPA Method 8270.
- Volatile organic compounds (VOCs) by EPA Method 8260.
- Title 22 metals by EPA Method 6010 series.
- Mercury by EPA Method 4770A.

The analysis of the stockpiled soil was at the direction of the disposal facilities and was reduced to just TPHd and TPHmo for the last stockpiles. The laboratory analytical results are presented in tables and referenced in specific sections herein. Copies of the laboratory analytical reports and chain-of-custody records are presented in Appendix A.

2.3 General Source Area Excavation Notes

Source area removal actions were conducted from 15 October 2003 until 13 November 2003. The removal actions moved between the Northwestern Area, the Southern Warehouse area and the Fenced Enclosure based on construction access considerations, the availability of Regional Board and SRFD personnel to observe the confirmation sampling, and the concurrence of either the Regional Board or SRFD personnel that removal of impacted soil from a source area had been completed and the area could be backfilled.

The source area removal actions were interrupted by periods of rain resulting in unsafe working conditions, which delayed the remedial actions.

Excavated soils were stockpiled on plastic sheeting and covered with plastic sheeting at the end of each working day. Approximately 6,500 cubic yards of impacted soil were excavated and placed into 13 stockpiles of approximately 500 cubic yards each. The stockpiled soils are awaiting offsite disposal.

Investigation derived residuals (IDRs), including decontamination water from the confirmatory soil sampling and the source area investigation along the 6th Street Warehouse, were added to the "wet" stockpile, Stockpile No. 7. Turn-key established Stockpile No. 7 as a holding cell for

saturated soils ("wet") excavated from below groundwater. The holding cell was constructed by creating a berm from clean import material on the edges of the underlying plastic sheeting. The berm served to contain any liquid that may have drained out of the saturated soils.

Once either the Regional Board or SRFD gave their concurrence that removal actions at each of the areas were complete, the excavations were backfilled with clean import material. Stonypoint Quarry in Cotati, California provided the backfill material. Fill material below groundwater was a 1-1/2-inch drain rock. Fill material above groundwater was a 3/4-inch minus quarry material. A total of 866 tons of drain rock, and 6,252 tons of quarry material was used to backfill the excavations. The backfill material was placed in approximately 12-inch lifts and compacted to a minimum of 90% compaction from the bottom of the excavation to the ground surface. Construction materials testing provided compaction testing to Turn-key.

Selected figures, identified in specific sections of this Report, present the laboratory analytical data generated during the investigation and remedial action field activities conducted in October and November 2003. In addition and where applicable and informative, analytical data from previous investigations is included. Refer to the legend on Figure 2 for identification of the symbols used to differentiate the data sets.

Removal action and confirmatory soil sampling identification was recorded by the area of collection (Southern Warehouse [SW], Fenced Enclosure [FE], Northwestern Area [NW]), the grid number, sequential number of sample collected and depth below ground surface (bgs). For example, the ninth sample collected overall from Northwestern Area during the wooden tank removal action from a depth of 7 feet bgs in grid section B2, was identified as NW-B2-9C-7. Confirmatory soil samples were collected during the source area removal actions under the direction of either the Regional Board or the SRFD. The confirmatory samples are designated by a "C" in the accompanying tables and figures. Additional soil samples were collected during the source area removal action samples. The soil sampling designation is truncated on the figures to only the sequential number of the sample, and the letter "C" if it was a confirmatory sample, to save space and provide clarity.

Removal action and confirmation soil samples were collected in 2-inch by 3-inch brass tubes by pushing the tube into the soll in the excavator bucket (for samples collected from depths greater than 5 feet below ground surface [bgs]) or the bottom or sidewalls of the excavation. The tubes were sealed with Teflon[™] tape, capped, recorded onto a chain-of-custody record.

The soil samples collected from the 6th Street Warehouse investigation were identified by the boring number and depth bgs. The reconnaissance groundwater samples were identified by the boring number, or by the boring number followed by the letter "w".

Section 3: 6th Street Warehouse Source Area Investigation

Nineteen soil borings were advanced at the locations shown on Figure 3 on 14 and 15 October 2003. The borings were advanced within grid sections A1 through F1 and identified as SRB-104 through SRB-122.

Vironex Environmental Field Services (C-57 License No. 705927) provided drilling services. The borings were advanced into the first encountered groundwater using a hydraulic push rig. Groundwater was encountered at approximately 20 to 21 feet bgs in the 6th Street Warehouse Source Area Investigation area.

A continuous soil core was collected from each boring in an acetate liner to allow visual observation of the core. Soil samples were removed from the core for laboratory analysis based on the visual observation. A minimum of three soil samples were collected from each core at depths of approximately depths of 5 feet, 10 feet, 15 feet or 20 feet bgs (or until groundwater was encountered). A reconnaissance groundwater sample was collected from each boring by inserting a 1-inch diameter screened polyvinyl chloride (PVC) pipe into the borehole and lowering a bailer into the PVC pipe. The recovered groundwater was decanted into a 1-liter amber bottle and delivered to the mobile laboratory. At the completion of each boring, the boring was backfilled with a cement bentonite slurry to the ground surface.

The soil and reconnaissance groundwater samples were analyzed for TPHd and TPHmo by Excelchem in the mobile laboratory. The analytical results are summarized in Tables 1 and 2.

The results of the field investigation indicated elevated concentrations of TPHd or TPHmo, or both, generally from just below the ground surface to groundwater in soil borings SRB-114, SRB-113, SRB-112, SRB-111 and SRB-118. Visual inspection of the soil cores removed from these borings generally showed that these cores contained evidence of petroleum hydrocarbon contained within the soil pores. The petroleum hydrocarbon varied from crystalline and dry, with a dull appearance to a more liquid state that glistened and reflected daylight. In all cases, the observed petroleum hydrocarbons in the soil cores was highly viscous and not readily flowing through the soil column.

Reconnaissance groundwater samples collected from soil borings SRB-112, SRB-118, SRB-105, SRB-106 and SRB-122 contained non-aqueous phase liquids (NAPL) which is reflected in the elevated TPHd and TPHmo concentrations (from 2,200,000 micrograms per liter [μ g/l] to 66,000,000 μ g/l) reported by the laboratory for those samples. TPHd and TPHmo were detected in other reconnaissance groundwater samples collected during the investigation, but at lower concentrations (from less than 50 μ g/l to 8,100 μ g/l). Reconnaissance groundwater samples typically contain suspended soil particles, so the results may be due to NAPL or to chemicals in soil rather than chemicals in groundwater. None of the reconnaissance groundwater samples were filtered in the field or in the laboratory at the direction of the Regional Board and the results of samples collected from soil borings SRB-112, SRB-118, SRB-105, SRB-106, and SRB-122 are not considered indicative of dissolved phase TPHd or TPHmo.

Section 4: Source Area Removals

4.1 Southern Warehouse

Limited source area removals were planned in the general vicinity of the Southern Warehouse within grid sections L1, M1 and N1. Based on the results of previous investigations, soils in the vicinity of boring locations SRB-21, SRB-40 and SRB-41 contain TPHd and TPHmo. In addition, arsenic was detected above background in samples collected from both SRB-40 and SRB-41 to depths of approximately 8 feet bgs. The excavation was guided by visual observation of staining and the results of the removal action soil sampling analytical results. Confirmatory soil sampling was conducted in the presence of the Regional Board and the SRFD. Excavation continued until the combined removal action and confirmatory soil sampling analytical results indicated that the impacted soil had been removed and the Regional Board and the SRFD gave their approval to backfill the excavations.

The limits and depths of the Southern Warehouse excavations, the analytical results from the removal action soil sampling, previous investigations and the confirmatory soil sampling are shown on Figures 4 and 5. Approximately 270 cubic yards of soil were removed from these two excavations.

The laboratory analytical results from this removal action are summarized in Table 3. The confirmatory soil samples collected from the Southern Warehouse excavations were analyzed in the mobile laboratory for TPHd and TPHmo. The deeper confirmatory samples from the vicinity of SRB-40 and SRB-41 excavations were analyzed by at Excelchem's fixed laboratory for arsenic on a rush tumaround basis.

4.2 Fenced Enclosure

Limited source area removals were planned in the Fenced Enclosure within grid sections L6 and M6. Based on the results of previous investigations, soils in the vicinity of boring locations SRB-70, SRB-71 and SRB-96 contained TPHg, TPHd, TPHmo, and BTEX. The excavation was guided by visual observation of staining and the results of the removal action soil sampling analytical results. Confirmatory soil sampling was conducted in the presence of the Regional Board or the SRFD. Excavation continued until the combined removal action and confirmatory soil sampling analytical results indicated that the impacted soil had been removed and the Regional Board and the SRFD gave their approval to backfill the excavations.

The limits and depths of the Fenced Enclosure excavations, the analytical results from the removal action soil sampling, previous investigations and the confirmatory soil sampling are shown on Figure 6. Approximately 62 cubic yards of soil were removed from the Fenced Enclosure. The presence of an energized power pole located inside the Fenced Enclosure and just to the northeast of the trailer precluded sufficient excavation to remove TPHmo impacted soil from this immediate area. TPHmo at a concentration of 1,100 milligrams per kilogram (mg/kg) remain beneath the power pole at a depth of 0.5 feet bgs. Attempts to coordinate with the power pole owner to have the power pole de-energized and the pole removed to allow additional excavation to proceed in this area was unsuccessful during the removal actions.

Based on the other removal actions conducted in the Fenced Enclosure, the remaining TPHd at the base of the power pole is likely to be limited in extent and shallow.

The laboratory analytical results from the Fenced Enclosure removal action are summarized in Tables 4 and 5. The confirmatory soil samples collected from Fenced Enclosure excavations were analyzed in the mobile laboratory for TPHg, TPHd and TPHmo. Analyses for BTEX and lead were conducted at Excelchem's fixed laboratory on a rush turnaround basis.

4.3 Northwestern Area

The previous investigations conducted in the Northwestern Area indicated the presence of petroleum hydrocarbons. The analytical data indicated isolated pockets of impacted soil and not a general distribution over the entire area. Elevated levels of TPHd and TPHmo had been detected in soil samples collected along the former underground petroleum pipeline trench at depths up to 5 feet bgs, particularly at the western end of the trench near sampling location PL-12. The observation of a wooden UST uncovered during a potholing investigation conducted in the early summer of 2003 indicated that soils in the tank and surrounding area contain visually impacted soil. The reported elevated levels of TPHd and TPHmo in soil samples collected from borings SRB-75, SRB-99 and SRB-100 supported the observations of soil conditions around the wooden tank. The findings of the previous investigations were supported by the 6th Street Warehouse Source Area Investigation conducted as part of these field activities.

Source area removals along the pipeline trench, the wooden tank and the overall Northwestern Area proceeded to the limits shown on Figures 7 through 14. The areas of excavations became known as the UST excavation (wooden tank area), main pit excavation (encompassing and extending beyond soil borings SRB-114, SRB-112, SRB-111 and SRB-118), pipeline excavation, the GM excavation (at the southern end of the pipeline excavation) and the SRB-113 pit excavation. These areas are designated on the referenced drawings.

The laboratory analytical results for the removal action and confirmatory soil sampling analytical results are summarized in Table 6. The removal action and confirmatory soil samples were analyzed for TPHd and TPHmo by the mobile laboratory. The analytical results from the excavation pit dewatering conducted as part of the removal actions in the Northwestern Area are summarized in Table 7. The mobile laboratory performed groundwater TPHd and TPHmo analysis. Groundwater VOC analysis required by the City of Santa Rosa Utilities Department for the one-time discharge permit was performed at Excelchem's fixed laboratory.

4.3.1 UST Excavation

Source area removals began with a search for the wooden UST. Remnants of the wooden tank were encountered at approximately 10 feet bgs near intersection of grid lines B and 3 and near the location of SRB100 from a previous investigation. The wooden structure of the tank was rotted and could only be removed in small pieces. The tank remnants were added to the soil stockpiles for offsite disposal. The former tank was determined to be 18 feet in diameter. Excavation proceeded to remove visually impacted soil to a depth of approximately 18 to 19 feet bgs.

Groundwater began to seep into the excavation at 19 feet bgs. A gravel lens encountered at this depth in the northeastern corner of the excavation seeped NAPL into the excavation and onto the groundwater. The NAPL seepage from this location is in keeping with the NAPL observed in the reconnaissance groundwater sample collected from soil boring SRB-122. The soil samples collected from soil boring SRB-122 at depths of 5 feet, 10 feet and 20 feet bgs did not detect TPHd or TPHmo above the laboratory reporting limits (Table 1).

A ramp was excavated into the UST excavation from the south to allow excavation to greater depths. An additional 3 to 4 feet of material was removed from the bottom of the excavation and below the groundwater level. As much of the gravel lens that could be safely reached was removed as the excavation proceeded to the west, following the gravel lens.

The limits and depths of the UST excavation, the analytical results from the removal action soil sampling, previous investigations and the confirmatory soil sampling are shown on Figure 11. Approximately 700 cubic yards of soil were removed from the UST excavation. The presence of 6th Street to the north and the City of Santa Rosa sanitary sewer to the east presented site constraints to further excavations in these directions. The soil removal and confirmatory soil sample analytical results from the bottom and sidewalls of the UST excavation supported the decision that no further excavation was necessary. The Regional Board and the SRFD concurred with this decision.

Groundwater and NAPL seeping into the UST excavation was pumped into two 21,000-gallon temporary holding tanks on three occasions. The NAPL was observed to be floating on top of the groundwater and the water underneath the NAPL to be clear. Between each pumping event, Turn-key skimmed the NAPL from the top of the water with absorbent booms attached by ropes to the excavator bucket. A water sample was collected from the UST excavation by dropping a bailer into the excavation. The length of the bailer for collecting the water sample caused sediment from the bottom of the excavation to mix with the water resulting in a turbid sample. The elevated detections of TPHd and TPHmo in the UST Ex water sample are attributed to the sediment in the sample (Table 7). This water sample was not filtered in the field or the laboratory and the results are not considered indicative of dissolved phase TPHd or TPHmo.

Backfilling of the UST excavation began on 29 October 2003 with the concurrence of the Regional Board and the SRFD.

4.3.2 Pipeline and Maln Pit Excavation

Almost simultaneously with the UST excavation, soil removal began at the northern end of the former petroleum pipeline trench. This pipeline and some soils had been previously removed from the area shown in general on Figure 2 and in detail on Figures 11 through 14. As the excavation along the pipeline trench proceeded south, visibly stained soil was removed and soil removal samples were collected to guide the excavation. The pipeline excavation expanded into the main pit excavation in the general vicinity of soil borings SRB-118, SRB-112 and SRB-111. The main pit excavation proceeded to the west until the halting at approximately 20 feet east of the 6th Street Warehouse.

Excavation along the pipeline trench along the southern edge of the main pit excavation was generally to depths ranging from 5 feet to 10 feet bgs. Just to the south of grid line E, between grid line 2 and 3, a layer of debris consisting of broken ceramics, bottles and rusted metal was encountered and removed (Figure 13).

Just south of monitoring well SRMW-10, the end of a 6-inch diameter steel pipe was encountered at a depth of approximately 4 feet bgs near grid lines C2. The excavation followed the pipe to the south across grid lines D, E, F and G. Approximately 12 feet south of grid line G, the steel pipe entered a 36-inch diameter concrete pipe traveling east to west and buried approximately 3 feet bgs. The steel pipe was removed during the excavation. The connection to the concrete pipe was patched with concrete. The concrete pipe was left in place. This concrete pipe is assumed to be part of the City of Santa Rosa storm drain system.

Groundwater began to seep into the main pit excavation at 19 feet bgs. A petroleum product seeped into the excavation and onto the groundwater, primarily from the southern and western faces of the excavation. This seepage of product from these areas is in keeping with the observed product in the reconnaissance groundwater sample collected from soil borings SRB-112 and SRB-118.

A ramp was excavated into the main pit excavation from the south to allow excavation to greater depths. An additional 2 to 3 feet of material was removed from the bottom of the excavation and below the groundwater level.

The limits and depths of the pipeline trench and main pit excavation, the analytical results from the removal action soil sampling, previous investigations and the confirmatory soil sampling are shown on Figures 8, 9, 10, 12 and 13. Approximately 3,500 cubic yards of soil were removed from the pipeline trench and main pit excavation. The presence of the 6th Street Warehouse to the west presented site constraints to further excavations in this direction.

Groundwater and NAPL seeping into the main pit excavation was pumped into the two 21,000-gallon temporary holding tanks on numerous occasions. The NAPL was observed to be floating on top of the groundwater and the water underneath the NAPL to be clear. The Regional Board observed this fact by throwing a small rock into the NAPL to observe the clear water beneath. Between each pumping event, Turn-key skimmed the NAPL from the top of the water with absorbent booms attached by ropes to the excavator bucket. A water sample was collected from the main pit excavation by lowering a five-gallon bucket into the water and then decanting the water into a 1-liter amber bottle. This method avoided the sediment disturbance that occurred at the UST excavation.

Backfilling of the main pit excavation began on 4 November 2003 with the concurrence of the Regional Board. Additional soil excavation at the western edge of the main pit excavation was conducted after the main pit was backfilled and compacted. This additional excavation was conducted on 12 and 13 November 2003, at the request of the SRFD, to remove elevated concentrations of TPHd and TPHmo in vadose zone soils as detected in removal action samples NW-E1-44-13.5, NW-E1-45-9, NW-E1-46-5, NW-F1-49-14.5, NW-F1-50-8 and NW-F1-51-5 (Table 6 and Figure 9). Because of the proximity of the 6th Street Warehouse and the depth of the main pit excavation (approximately 22 feet bgs), this excavation could not proceed until the backfill operations were complete and the western sidewall of the main pit excavator and a loaded

dump truck. The 12 and 13 November 2003 excavation was conducted to maintain a 1.5 horizontal to 1 vertical slope from the 6th Street Warehouse to the western edge of the main pit excavation to support the warehouse and foundation, and equipment. This allowed for excavation to a maximum depth of 13.3 feet bgs at the western edge of the main pit excavation 20 feet east of the 6th Street Warehouse.

4.3.3 GM Excavation

At the southern end of the former petroleum pipeline trench, high concentrations of TPHd and TPHmo had been detected during the pipe removal. During this removal action, this area was overexcavated to the limits and depths shown on Figure 14. Approximately 325 cubic yards of material was removed from this excavation.

Groundwater began to seep into the GM excavation at 15 feet bgs. A small amount of NAPL seeped into the excavation and onto the groundwater. The groundwater and NAPL that seeped into the excavation were pumped to the temporary holding tanks. Between each pumping event, Turn-key skimmed the NAPL from the top of the water with absorbent booms attached by ropes to the excavator bucket. A water sample was collected from the GM pit excavation by lowering a five-gallon bucket into the water and then decanting the water into a one-liter amber bottle. This method avoided the sediment disturbance that occurred at the UST excavation.

Backfilling of the GM pit excavation began on 31 October 2003 with the concurrence of the Regional Board and the SRFD.

4.3.4 SRB-113 Pit Excavation

Additional excavation was conducted in the vicinity of soil boring SRB-113 after the main pit excavation and the pipeline trenches to the east of soil boring SRB-113 were backfilled and compacted. This excavation was conducted separately from the main pit excavation upon realization that the main pit excavation did not include soil in the vicinity of soil boring SRB-113 which had been found to contain elevated concentrations of the TPHd and TPHmo based on the 6th Street Warehouse Source Area Investigation. The SRB-113 pit excavation was delayed until the main pit was backfilled and compacted for stability and safety reasons as discussed in Section 4.3.2. During this removal action, this area was overexcavated to the limits and depths shown on Figure 8. Approximately 500 cubic yards of material was removed from this excavation.

Groundwater began to seep into the SRB-113 excavation at 19 feet bgs. A small amount of NAPL seeped into the excavation and onto the groundwater. The groundwater and NAPL that seeped into the excavation were pumped to the temporary holding tanks. Between each pumping event, Turn-key skimmed the NAPL from the top of the water with absorbent booms attached by ropes to the excavator bucket. A water sample was collected from the SRB-113 pit excavation by lowering a five-gallon bucket into the water and then decanting the water into a one-liter amber bottle. This method avoided the sediment disturbance that occurred at the UST excavation.

Backfilling of the SRB-113 excavation began on 14 November 2003 with the concurrence of the Regional Board. A hard rain was falling at the Site at this time and the sidewalls of the SRB-113

pit were becoming soft and unstable at the time the Regional Board granted their approval to backfill the SRB-113 pit.

4.3.5 Site Restoration Activities

Completing the backfill and compaction of the various excavations proceeded from 14 November until 19 November 2003, when weather and site conditions would allow safe working conditions. The groundwater pumped from the various excavations was discharged into the City of Santa Rosa sanitary sewer under the one-time discharge permit.

Equipment demobilization was completed on 19 November 2003.

Section 5: Waste Management

5.1 Groundwater

Approximately 70,000 gallons of groundwater and NAPL were pumped from the various source area excavations during these removal actions. The groundwater and NAPL were temporarily stored in two 21,000-gallon tanks.

Two samples of the groundwater and NAPL were collected for laboratory analysis of TPHd and TPHmo. The second sample was also analyzed for VOCs as a condition of the City of Santa Rosa one-time wastewater discharge permit. The laboratory analytical results are summarized in Table 7.

The TPHd, TPHmo, and methylene chloride (the only VOC detected) concentrations detected in the samples were below the City of Santa Rosa Utilities Department acceptance criteria and the one-time permit was issued. The pumped groundwater and NAPL was discharged to the City of Santa Rosa's sanitary sewer over a period of days.

5.2 Soil Stockpile Disposal

Approximately 5,360 cubic yards of soil was excavated and stockpiled during the source area removal actions. An additional 1,100 cubic yards of soil was already stockpiled onsite in various piles. These small piles were evaluated during the removal actions for possible reuse as backfill material. All the small piles were observed to be visually stained and subsequent laboratory testing of composite samples collected from these piles indicated the presence of TPHd and TPHmo. The small piles were consolidated into larger stockpiles and will be removed for offsite disposal with the excavated soil.

There are 13 stockpiles onsite, each containing approximately 500 cubic yards of soil. Four to one composite samples were collected from each stockpile for laboratory analysis for chemical constituents as required by the disposal facilities for profiling for acceptance. The results of the stockpile composite sampling analyses are summarized in Tables 8 through 11. Stockpile No. 11, which was comprised of consolidated piles of soil found onsite, was not sampled. Composite sampling of Stockpile No. 11 will be completed prior to its removal from the Site.

Waste Management has accepted the stockpiled soil for use as daily cover at the Altamont Landfill in Livermore, California. Removal of the soil stockpiles from the Site is tentatively scheduled for the week of 2 February 2004.

Section 6: Discussion and Recommendations

Source area removal actions were conducted at the Southern Warehouse, the Fenced Enclosure and the Northwestern Area in October and November 2003. Soils containing petroleum hydrocarbons and selected metals were excavated, stockpiled and will be removed from the Site for offsite disposal. Remediation of the source area soils is complete with a few minor exceptions.

An anticipated small volume of soil containing TPHd remains at the base of the power pole inside the Fenced Enclosure. This soil should be properly managed once the power pole is de-energized and removed during Site redevelopment activities.

Pockets of soil containing TPHd and TPHmo remain at depths generally greater than 10 feet bgs in the Northwestern Area. These pockets remain because they were inaccessible due to site constraints and safety considerations. These pockets are in the vicinity of, and west of, soil borings SRB-112 and SRB-113. It is also assumed, based on the results of previous investigations and the findings of the 6th Street Warehouse Source Area Investigation, that TPHd and TPHmo impacted soil extends under the 6th Street Warehouse at groundwater level. This material is inaccessible.

Based on the source removal work conducted in October and November 2003 and the analytical results, Kennedy/Jenks recommends that the remediation of Site soils is complete. No further action to address impacts to soils is necessary or warranted.

Neither the presence of impacted soil prior to removal nor the soil remediation efforts requiring excavation below groundwater appear to have impacted groundwater. The fourth quarter 2004 groundwater monitoring event was completed on 9 December 2003, following the completion of the source area removal actions. TPHd and TPHmo were not detected in any of the groundwater samples collected from the Site wells. The fourth quarter results are consistent with previous results. The *Fourth Quarter 2003 Groundwater Monitoring Report* will be submitted under separate cover.

To better evaluate if the source area removal actions and excavating below groundwater have impacted groundwater, two new groundwater monitoring wells should be installed at the locations shown on Figure 15. These new wells should be included in the ongoing groundwater monitoring of the existing five wells associated with the Site. A well installation work plan will be submitted to the Regional Board under separate cover.

Tables

			Analytical Results (mg/kg) ^(a)		
Sample Identification	Date Sampled	Depth (feet bgs) ^(b)	TPHd ^(c)	TPHmo ^(d)	
SRB-104-5	10/15/03	5	<5.0 ^(e)	12	
SRB-104-10	10/15/03	10	<10	<20	
SRB-104-20	10/15/03	20	<10	<20	
SRB-105-5	10/15/03	5	<10	<20	
SRB-105-15	10/15/03	15	<25	64	
SRB-105-18.5	10/15/03	18.5	48	180	
SRB-106-5	10/15/03	5	<5.0	<10	
SRB-106-15	10/15/03	15	<5.0	<10	
SRB-106-20	10/15/03	20	<5.0	<10	
SRB-107-5	10/14/03	5	<5.0	<10	
SRB-107-15	10/14/03	15	<5.0	<10	
SRB-107-20	10/14/03	20	<5.0	<10	
SRB-108-5	10/14/03	5	<5.0	<10	
SRB-108-10	10/14/03	10	<5.0	<10	
SRB-108-20	10/14/03	20	<5.0	<10	
SRB-109-5	10/15/03	5	<5.0	<10	
SRB-109-15	10/15/03	15	<5.0	<10	
SRB-109-19	10/15/03	19	<5.0	<10	
SRB-110-5	10/15/03	5	<5.0	<10	
SRB-110-10	10/15/03	10	<5.0	<10	
SRB-110-20	10/15/03	20	180	180	
SRB-111-5	10/15/03	5	<10	72	
SRB-111-10	10/15/03	10	1,400	2,300	
SRB-111-18.5	10/15/03	18.5	470	600	
SRB-112-5	10/14/03	5	<5.0	<10	
SRB-112-10	10/14/03	10	<5.0	<10	
SRB-112-15	10/14/03	15	590	850	
SRB-112-20	10/14/03	20	3,700	3,300	
SRB-113-5	10/14/03	5	1,400	1,400	
SRB-113-10	10/14/03	10	3,000	3,500	
SRB-113-15	10/14/03	15	46	360	
SRB-113-20	10/14/03	20	1,000	1,200	
SRB-114-5	10/14/03	5	<5.0	<10	
SRB-114-10	10/14/03	10	<5.0	<10	

Table 1: Summary of 6th Street Warehouse Source Area Investigation – Soil Sample Analytical Results

			Analytical Results (mg/kg) ^(a)		
Sample Identification	Date Sampled	Depth (feet bgs) ^(b)	TPHd ^(c)	TPHmo ^(d)	
SRB-114-20	10/14/03	20	<5.0	<10	
SRB-115-5	10/14/03	5	<5.0	<10	
SRB-115-10	10/14/03	10	<5.0	<10	
SRB-115-20	10/14/03	20	<5.0	<10	
SRB-116-5	10/14/03	5	<5.0	31	
SRB-116-10	10/14/03	10	<5.0	<10	
SRB-116-20	10/14/03	20	<5.0	<10	
SRB-117-5	10/15/03	5	<5.0	<10	
SRB-117-10	10/15/03	10	<5.0	<10	
SRB-117-20	10/15/03	20	<5.0	<10	
SRB-118-5	10/15/03	5	21,000	15,000	
SRB-118-14.5	10/15/03	14.5	<250	650	
SRB-118-20	10/15/03	20	1,600	1,900	
SRB-119-5	10/15/03	5	<5.0	<10	
SRB-119-10	10/15/03	10	<5.0	<10	
SRB-119-20	10/15/03	20	<5.0	<10	
SRB-120-5	10/15/03	5	<5.0	<10	
SRB-120-10	10/15/03	10	<5.0	<10	
SRB-120-20	10/15/03	20	<5.0	<10	
SRB-121-5	10/14/03	5	<5.0	<10	
SRB-121-15	10/14/03	15	<5.0	15	
SRB-121-20	10/14/03	20	<5.0	<10	
SRB-122-5	10/14/03	5	<5.0	<10	
SRB-122-10	10/14/03	10	<5.0	<10	
SRB-122-20	10/14/03	20	<5.0	<10	

Summary of 6th Street Warehouse Source Area Table 1: Investigation - Soil Sample Analytical Results

(a) mg/kg = milligrams per kilogram.

(b) feet bgs = feet below ground surface.
(c) Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m with silica gel cleanup.
(d) Total petroleum hydrocarbons as motor oil analysis by EPA Method 8015m with silica gel cleanup.

(e) <= Analyte not detected at or above stated laboratory reporting limit.

Results equal to, or greater than, the laboratory reporting limit are presented in BOLDFACE to facilitate identification.

Table 2: Summary of 6th Street Warehouse Source Area Investigation - Reconnaissance Groundwater Sample Analytical Results

			al Results /l) ^(a)
Sample Identification	Date Sampled	TPHd ^(b)	TPHmo ^(c)
SRB-104-W	10/15/03	410	2,500
SRB-105-W	10/15/03	66,000,000	38,000,000
SRB-106-W	10/15/03	6,300,000	12,000,000
SRB-107	10/14/03	<50 ^(d)	1,000
SRB-108	10/14/03	<100	<1,000
SRB-109-W	10/15/03	330	830
SRB-110-W	10/15/03	1,100	3,600
SRB-111-W	10/15/03	650	8,100
SRB-112	10/14/03	6,400,000	6,900,000
SRB-113	10/14/03	830	1,300
SRB-114	10/14/03	81	500
SRB-115	10/14/03	520	<500
SRB-116	10/14/03	<50	770
SRB-117-W	10/15/03	570	<1,000
SRB-118-W	10/15/03	2,200,000	2,400,000
SRB-118-W (Dup)	10/15/03	3,900,000	4,100,000
SRB-119-W	10/15/03	<50	<500
SRB-120-W	10/15/03	<50	<500
SRB-121	10/14/03	<50	<500
SRB-122	10/14/03	6,000,000	5,300,000

(a) μg/l = micrograms per liter.
(b) Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m with silica gel cleanup.

(c) Total petroleum hydrocarbons as motor oil analysis by EPA Method 8015m with silica gel cleanup.

(d) Analyte not detected at, or above, stated laboratory reporting limit.

Results equal to, or greater than, the laboratory reporting limit are presented in BOLDFACE to facilitate Identification.

Table 3: Summary of Excavation Soil Sampling Analytical Results: Southern Warehouse Area -**Total Petroleum Hydrocarbons and Arsenic**

		~	nts	in the second	
Sample Identification	Depth (feet bgs) ^(b)	TPHd(c)	TPHmo ^(d)	Arsenic ^(*)	Date Sampled
SW-M1-1-2.5	2.5	2,600	2,300	(f)	10/15/03
SW-M1-2-6.5	6.5	<5.0 ^(g)	17		10/15/03
SW-M1-3-5.5	5.5	<5.0	<10		10/15/03
SW-M1-4-7	7	1,500	1,400		10/15/03
SW-M1-5-3	3	1,400	1,800	-	10/15/03
SW-M2-6-5.75	5.75	<5.0	<10		10/15/03
SW-N1-7-5	5	<5.0	<10	-	10/15/03
SW-L1-10-8C(h)	8	<5.0	<10		10/16/03
SW-L1-11-9.5C	9.5	<10	33	-	10/16/03
SW-L1-12-5C	5	<5.0	<10	-	10/16/03
SW-M1-13-4C	4	<5.0	<10		10/16/03
SW-L1-14-3.75C	3.75	<5.0	<10	-	10/16/03
SW-L1-15-4.5C	4.5	<5.0	<10		10/16/03
SW-M1-16-8C	8	<5.0	<10	3.0	11/16/03
SW-M1-17-8.5C	8.5	<5.0	<10	2.7	11/16/03
SW-M1-18-5C	5	8.6	88	3.7	11/16/03
SW-N1-19-4.5C	4.5	<5.0	<10	2.8	11/16/03
SW-N1-20-7C	7	<5.0	<10	2.3	11/16/03
SW-M1-21-4C	4	<5.0	<10	<2.0	11/16/03

Analytical Results

(a) mg/kg = milligrams per kilogram.

(b) feet bgs = feet below ground surface.
(c) TPHd = Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m with silica gel cleanup.
(d) TPHmo = Total petroleum hydrocarbons as motor oll analysis by EPA Method 8015m with silica gel cleanup.
(e) Arsenic analysis by EPA Method 6010B.

(f) -= Not analyzed.

(g) <= Analyte not detected at, or above, stated laboratory reporting limit.

(h) C = Sample collected at the direction of regulatory agency personnel.

TPHd and TPHmo results equal to, or greater than, laboratory reporting limit are presented in BOLDFACE to facilitate identification.

Summary of Excavation Soil Sampling Analytical Table 4: **Results: Fenced Enclosure -Total Petroleum Hydrocarbons**

Sample Identification		An			
	Depth (feet bgs) ^(b)	TPHg ^(c)	TPHd ^(d)	TPHmo ^(e)	Date Sampled
FE-L6-23-1.5C ^(f)	1.5	<1.0 ⁽⁹⁾	<5.0	34	10/17/03
FE-M6-24-1.5C	1.5	<1.0	<5.0	<10	10/17/03
FE-L5-29-0.5C	0.5	<1.0	<5.0	1,100	10/17/03
FE-L6-30-3C	3	<1.0	<5.0	470	10/17/03
FE-119-3.5C	3.5	(h)	1.6	<10	11/13/03

(a) mg/kg = milligrams per kilogram.

(b) feet bgs = feet below ground surface.

(c) TPHg = Total petroleum hydrocarbons as gasoline analysis by EPA Method 8015m.
 (d) TPHd = Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m with silica gel cleanup.

(e) TPHmo = Total petroleum hydrocarbons as motor oil analysis by EPA Method 8015m with silica gel cleanup.

(f) C = Sample collected at the direction of regulatory agency personnel.

(g) <= Analyte not detected at, or above, stated laboratory reporting limit.

(h) -= Not analyzed.

Results equal to, or greater than, laboratory reporting limit are presented in BOLDFACE to facilitate identification.

Table 5: Summary of Excavation Soil Sampling Analytical Results: Fenced Enclosure BTEX^(a) and Lead^(b)

Sample Identification		Analytical Results (mg/kg) ^(c)					
	Depth (feet bys) ^(d)	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	Date Sampled
FE-L6-23-1.5C ^(e)	1.5	< 0.005(1)	<0.005	<0.005	<0.013	26	10/17/03
FE-M6-24-1.5C	1.5	<0.005	<0.005	<0.005	<0.013	27	10/17/03
FE-L5-29-0.5C	0.5	<0.005	<0.005	<0.005	<0.013	98	10/17/03
FE-L6-30-3C	3	<0.005	<0.005	<0.005	<0.013	74	10/17/03

(a) BTEX = Benzene, toluene, ethylbenzene and xylenes analysis by EPA Method 8020.

(b) Lead = Analysis by EPA Method 6010B.

(c) mg/kg = milligrams per kilogram.

(d) feet bgs = feet below ground surface.

(e) C = Sample collected at the direction of regulatory agency personnel.

(f) <= Analyte not detected at or above stated laboratory reporting limit.

	. E		al Results /kg) ^(a)	
Sample Identification	Depth (feet bgs) ^(b)	TPHd ^(c)	TPHmo ^(d)	Date Sampled
NW-B2-8-14C	14	900	740	10/16/03
NW-B1-9-7C	7	<83 ^(e)	450	10/16/03
NW-B3-10-8.5C	8.5	220	400	10/16/03
NW-D2-25-9	9	<5.0	<10	10/17/03
NW-D2-26-11	11	<5.0	<10	10/17/03
NW-C2-27-4.5	4.5	<5.0	<10	10/17/03
NW-F2-28-11	11	420	1,200	10/17/03
NW-B2-31-16C	16	340	290	10/20/03
NW-B1-32-16	16	<83	230	10/20/03
NW-B1-33-21C(f)	21	<25	58	10/20/03
NW-D2-34-19	19	490	490	10/20/03
NW-D2-35-9C	9	<5.0	<10	10/20/03
NW-E1-36-10	10	3,500	3,000	10/21/03
NW-C1-37-6	6	<5.0	23	10/21/03
NW-B1-38-6	6	<5.0	16	10/21/03
NW-E1-39-18	18	2,100	2,100	10/21/03
NW-E1-40-13.5	13.5	<5.0	<10	10/21/03
NW-E1-41-7	7	2,400	1,700	10/22/03
NW-E1-42-8	8	<5.0	<10	10/22/03
NW-F2-43-14	14	<5.0	<10	10/22/03
NW-E1-44-13.5	13.5	460	470	10/22/03
NW-E1-45-9	9	23	110	10/22/03
NW-E1-46-4	4	1,200	950	10/22/03
NW-F1-47-6	6	310	700	10/22/03
NW-F1-48-9	9	<5.0	<10	10/22/03
NW-F1-49-14.5	14.5	1,000	1,200	10/22/03
NW-F1-50-8	8	750	980	10/22/03
NW-F1-51-5	5	<250	1,700	10/22/03
NW-D1-52-4	4	<10	63	10/22/03

			al Results /kg) ^(a)	1.1
Sample identification	Depth (feet bgs) ^(b)	TPHd ^(c)	TPHmo ^(d)	Date Sampled
NW-C1-53-4	4	<5.0	<10	10/22/03
NW-C2-54-3.5	3.5	<10	31	10/22/03
NW-F1-55-15.5	15.5	14	62	10/22/03
NW-F1-56-14	14	230	340	10/22/03
NW-F1-57-8.5	8.5	<5.0	<10	10/22/03
NW-E2-58-5	5	<5.0	<10	10/23/03
NW-F2-59-5	5	<5.0	<10	10/23/03
NW-E2-60-6	6	<5.0	21	10/23/03
NW-D1-61-20	20	<10	100	10/23/03
NW-D1-62-21	21	550	460	10/23/03
NW-E1-63-21	21	230	260	10/23/03
NW-E1-64-21	21	3,300	2,500	10/23/03
NW-E2-65-21	21	1,400	1,200	10/23/03
NW-E1-66-21	21	330	310	10/24/03
NW-E1-67-21	21	63	120	10/24/03
NW-E2-68-21	21	<5.0	<10	10/24/03
NW-E1-69-21	21	1,600	1,600	10/24/03
NW-G1-70-8	8	1,100	1,100	10/24/03
NW-G1-71-13	13	<25	510	10/24/03
NW-G1-72-5	5	<25	280	10/24/03
NW-G1-73-4	4	210	1,600	10/24/03
NW-F2-74-11	11	<5.0	22	10/24/03
NW-G2-75-7	7	<5.0	<10	10/24/03
NW-G2-76-6	6	<5.0	<10	10/24/03
NW-H2-77-4	4	<25	160	10/24/03
NW-C2-78-8	8	<5.0	<10	10/27/03
NW-A2-79-18C	18	280	290	10/27/03
NW-A2-80-21C	21	92	150	10/27/03
NW-B2-81-21C	21	77	75	10/27/03
NW-A1-82-19C	19	110	110	10/27/03

			al Results /kg) ^(a)	
Sample Identification	Depth (feet bgs) ^(b)	TPHd ^(c)	TPHmo ^(d)	Date Sampled
NW-B2-83-16C	16	120	110	10/27/03
NW-A1-84-18C	18	<5.0	51	10/27/03
NW-A1-85-10C	10	<5.0	<10	10/27/03
NW-A1-86-16C	16	<5.0	92	10/27/03
NW-F1-87-16C	16	320	420	10/27/03
NW-G2-88-11	11	<5.0	<10	10/28/03
NW-H2-89-15	15	<5.0	<10	10/28/03
NW-H2-90-18	18	67	110	10/28/03
NW-H2-91-17	17	<5.0	<10	10/28/03
NW-H2-92-12	12	<5.0	<10	10/28/03
NW-G1-93-16	16	540	480	10/28/03
NW-F1-94-17	17	14	37	10/28/03
NW-E2-95-7C	7	<5.0	34	10/28/03
NW-E2-96-9C	9	<25	190	10/28/03
NW-H2-97-16-C	16	<5.0	25	10/28/03
NW-H2-98-13C	13	<5.0	46	10/28/03
NW-H2-99-11C	11	<5.0	<10	10/28/03
NW-H2-100-13C	13	<5.0	<10	10/28/03
NW-E2-101-9C	9	<5.0	<10	10/28/03
NW-D1-102-11	11	16	33	10/29/03
NW-C1-103-17	17	14	33	10/29/03
NW-C1-104-9	9	<5.0	<10	10/29/03
NW-C1-105-8	8	<5.0	11	10/29/03
NW-C1-106-16	16	<5.0	<10	10/30/03
NW-C1-107-18	18	1,500	1,500	10/30/03
NW-C1-108-18	18	<5.0	<10	10/30/03
NW-01-109-10	10	2,300	2,300	10/31/03
NW-01-110-17.5	17.5	130	140	10/31/03
NW-D1-111-21	21	1,800	1,000	11/13/03
NW-D1-112-16	16	1,300	720	11/13/03

Sample Identification		Analytic (mg		
	Depth (feet bgs) ^(b)	TPHd(°)	TPHmo ^(d)	Date Sampled
NW-D1-113-14	14	<4.0	<4.0	11/13/03
NW-C1-114-17	17	<1.0	<1.0	11/13/03
NW-C1-115-13	13	280	410	11/13/03
NW-F1-116-10	10	200	<400	11/13/03
NW-F1-117-10	10	<4.0	100	11/13/03
NW-E1-118-10	10	760	510	11/13/03

(a) mg/kg = milligrams per kilogram.

(b) feet bgs = feet below ground surface.

(c) TPHd = Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m with silica gel cleanup.

(d) TPHmo = Total petroleum hydrocarbons as motor oil analysis by EPA Method 8015m with silica gel cleanup.

(e) <= Analyte not detected at or above stated laboratory reporting limit.

(f) Sample collected at the direction of regulatory agency personnel.

Results equal to, or greater than, laboratory reporting limit are presented in BOLDFACE to facilitate identification.

				Analy	tical Results (µg/!) ⁽ⁿ⁾		
		TP	Hd ^(b)	TPH	imo ^(c)	VOCs(d	9
Sample Identification	Date Sampled	Filtered	Unfiltered	Filtered	Unfiltered	Analyte	Results
Holding Tanks							
Frac Tank 10/24	10/24/03	(e)	4,500	÷	3,300		
Frac Tank - 2	10/27/03		140		800	Methylene chloride	120
Excavation Pit							
UST Ex	10/29/03		21,000		17,000	-	
GM Water	10/31/03	180	320	<500 ^(f)	<500	-	
Main Pit Water	11/04/03	210	180	<500	<500	-	
SRB-113-Pit	11/14/03	71	110	<500	<500		

Table 7: Summary of Excavation Pit Dewatering Water Sample Analysis – Total Petroleum Hydrocarbons and VOCs

(a) µg/l = micrograms per liter.

(b) TPHd = Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m with silica gel cleanup.

(c) TPHmo = Total petroleum hydrocarbons as motor oil analysis by EPA Method 8015m with silica gel cleanup.

(d) VOCs = Volatile organic compounds analysis by EPA Method 8260B. Only analytes detected above laboratory reporting limits are listed.

(e) -= Not analyzed

(f) < = Analyte not detected at, or above, stated laboratory reporting limit.

Summary of Stockpile Composite Sample Table 8: Analytical Results -**Total Petroleum Hydrocarbons**

		Analytical Results (mg/kg) ^(a)				
Sample Identification	Date Sampled	TPHg ^(b)	TPHd ^(e)	TPHmo ^(d)		
Stockpile No. 1	10/17/03	4.1 ^(e)	1,700	2,100		
Stockpile No. 2	10/20/03	(f)	550	700		
Stockpile No. 3	10/21/03	-	<100 ^(g)	550		
Stockpile No. 4	10/21/03	-	5,300	3,700		
Stockpile No. 5	10/22/03	-	1,300	1,400		
Stockpile No. 6	10/24/03	<u> </u>	2,000	2,100		
Stockpile No. 7	10/24/03	2	<100 ^(g)	470		
Stockpile No. 8	10/29/03	-	140	160		
Stockpile No. 9	10/29/03	-	16	150		
Stockpile No. 10	10/29/03	-	390	350		
Stockpile No. 12	10/31/03	-	630	610		
Stockpile No. 13	11/13/03	-	500	510		

(a) mg/kg = milligrams per kilogram
(b) TPHg = Total petroleum hydrocarbons as gasoline analysis by EPA Method 8015m.
(c) TPHd = Total petroleum hydrocarbons as diesel analysis by EPA Method 8015m.
(d) TPHmo = Total petroleum hydrocarbons as motor oil analysis by EPA Method 8015m.
(e) Laboratory reports that the sample chromatogram does not match the standard gasoline chromatogram. All peaks were integrated within the gasoline range. The reported result in an estimate.

(f) -= Not analyzed.

(g) <= Analyte not detected at or above stated reporting limit.

		Analytical Results (mg/kg) ^(c)					
	- 1 E	VOCs		SVOCs			
Sample Identification	Date Sampled	Analyte	Results	Analyte	Results		
Stockpile No. 1	10/17/03	1,2,3-Trimethylbenzene	0.006	2-Methylnaphthalene	3.3		
				Phenanthrene	3.0		
				Benzidine	19 ^(d)		
				Pyrene	3.5		
Stockpile No. 2	10/20/03			Benzidine	9.3 ^(d)		
Stockpile No. 3	10/21/03	Naphthalene	0.011	Phenanthrene	2.7		
				Fluoranthene	3.3		
				Pyrene	2.2		
Stockpile No. 4	10/21/03	Isopropylbenzene	0.012	Naphthalene	4.9		
		n-Propylbenzene	0.019	2-Methylnaphthalene	35		
		sec-butylbenzene	0.011	Acenaphthene	1.8		
		n-Butylbenzene	0.025	Phenanthrene	8.9		
		Naphthalene	0.56	Pyrene	3.9		
				Benzo [a] anthracene	1.7		
Stockpile No. 5	10/22/03	n-Butylbenzene	0.007	Benzidine	1.3 ^(d)		
and the second second		Naphthalene	0.020				
Stockpile No. 6	10/24/03	Isopropylbenzene	0.008	Phenanthrene	1.8		
		n-Propylbenzene	0.011	Pyrene	1.0		
		n-Butylbenzene	0.019				
Stockpile No. 7	10/24/03			Benzidine	4,7 ^(d)		

Table 9: Summary of Stockpile Composite Sample Analytical Results – VOCs^(a) and SVOCs^(b)

Source Area Removal Report Santa Sa Station gladminas 131032777.14_union pacific - santa rosal/09-reports/Source area removal/lable 09.doc

Table 9: Summary of Stockpile Composite Sample Analytical Results -VOCs(a) and SVOCs(b)

(a) VOCs = Volatile organic compounds analysis by EPA Method 8260B; Only analytes detected are listed.
 (b) SVOCs = Semivolatile organic compounds analysis by EPA Method 8270C; Only analytes detected are listed.

(c) mg/kg = milligrams per kilogram.

(d) Estimated value.

	Date Sampled	Analytical Results mg/kg ^(b)	
Sample dentification		Analyte	Results
Stockpile No. 1	10/17/03	Antimony	7.5
		Arsenic	3.1
		Barium	150
		Beryllium	< 0.3 ^(c)
		Cadmium	0.9
		Chromium	82
		Cobalt	18
		Copper	42
		Lead	13
		Mercury	0.045
		Molybdenum	<1.0
		Nickel	120
		Selenium	<2.0
		Silver	<1.0
		Thallium	<2.0
		Vanadium	54
		Zinc	53
Stockpile No. 2	10/20/03	Antimony	6.9
		Arsenic	2.4
		Barium	150
		Beryllium	<0.4
		Cadmium	0.7
		Chromium	- 75
		Cobalt	20
		Copper	27
		Lead	13
		Mercury	0.062

	Date Sampled	Analytical Results mg/kg ^(b)	
Sample Identification		Analyte	Results
Stockpile No. 2	10/20/03	Molybdenum	<1.0
(conťd)		Nickel	95
		Selenium	<2.0
		Silver	<1.0
		Thallium	<2.0
		Vanadium	61
		Zinc	60
Stockpile No. 3	10/21/03	Antimony	7.5
		Arsenic	4.0
		Barium	160
		Beryllium	<0.4
		Cadmium	0.8
		Chromium	72
		Cobalt	20
		Copper	34
		Lead	85
		Mercury	0.15
		Molybdenum	<1.0
		Nickel	86
		Selenium	<2.0
		Silver	<1.0
		Thallium	<2.0
		Vanadium	58
		Zinc	110
Stockpile No. 4	10/21/03	Antimony	6.1
		Arsenic	4.0
		Barium	180
		Beryllium	<0.4

	Date Sampled	Analytical Results mg/kg ^(b)	
Sample dentification		Analyte	Results
Stockpile No. 4	10/21/03	Cadmium	0.7
(cont'd)		Chromium	76
		Cobalt	18
		Copper	61
		Lead	45
		Mercury	0.070
		Molybdenum	<1.0
		Nickel	94
		Selenium	<2.0
		Silver	<1.0
		Thallium	<2.0
		Vanadium	59
		Zinc	90
Stockpile No. 5	10/22/03	Antimony	7.1
		Arsenic	3.3
		Barium	170
		Beryllium	<0.4
		Cadmium	0.7
		Chromium	97
		Cobalt	23
		Copper	35
		Lead	10
		Mercury	0.039
		Molybdenum	<1.0
		Nickel	150
		Selenium	<2.0
		Silver	<1.0
		Thallium	<2.0

	Date Sampled	Analytical Results mg/kg ^(b)	
Sample dentification		Analyte	Results
Stockpile No. 5	10/22/03	Vanadium	67
(conťd)		Zinc	63
tockpile No. 6	10/24/03	Antimony	7.4
		Arsenic	4.9
		Barium	160
		Beryllium	<0.3
		Cadmium	0.8
		Chromium	80
		Cobalt	19
		Copper	35
		Lead	41
		Mercury	0.14
		Molybdenum	<1.0
		Nickel	110
		Selenium	<2.0
		Silver	<1.0
		Thallium	<2.0
		Vanadium	62
		Zinc	74
tockpile No. 7	10/24/03	Antimony	6.0
		Arsenic	2.3
		Barium	160
		Beryllium	<0.3
		Cadmium	0.7
		Chromium	70
		Cobalt	17
		Copper	37
		Lead	23

	Date Sampled	Analytical Results mg/kg ^(b)		
Sample dentification		Analyte	Results	
Stockpile No. 7	10/24/03	Mercury	0.064	
(cont'd)		Molybdenum	<1.0	
		Nickel	94	
		Selenium	<2.0	
		Silver	<1.0	
		Thallium	<2.0	
		Vanadium	49	
		Zinc	64	
Stockpile No. 8		Antimony		
		Arsenic		
		Barium		
		Beryllium		
		Cadmium		
		Chromium		
		Cobalt		
		Copper		
		Lead		
		Mercury		
		Molybdenum		
		Nickel		
		Selenium		
		Silver		
		Thallium		
		Vanadium		
		Zinc		

(a) Metal analysis by EPA Method 6010; Mercury by EPA Method 7470A.

(b) mg/kg = milligrams per kilogram.

(c) <= Analyte not detected at, or above, stated laboratory reporting limit.

Table 11: Summary of Stockpile Composite Sample Analytical Results --WET Analysis, Selected Metals^(a)

	Date Sampled	Analytical Results mg/l ^(b)	
Sample Identification		Analyte	Results
Stockpile No. 1	10/17/03	Antimony	<0.2 ^(c)
		Chromium	0.3
		Lead	1.0
		Mercury	<0.00025
		Nickel	2.0
		Vanadium	0.4
Stockpile No. 2	10/20/03	Antimony	<0.2
		Chromium	<0.2
		Lead	<0.2
	-	Mercury	<0.00025
		Nickel	2.6
		Vanadium	0.4
Stockpile No. 3	10/21/03	Antimony	<0.2
		Chromium	0.2
		Lead	1.3
		Mercury	<0.00025
		Nickel	1.1
		Vanadium	<0.4
Stockpile No. 4	12/21/03	Antimony	<0.2
		Chromium	0.5
		Lead	0.5
		Mercury	<0.00025
		Nickel	2.2
		Vanadium	1.0
Stockpile No. 5	10/22/03	Antimony	<0.2
		Chromium	0.3
		Lead	<0.2
		Mercury	< 0.00025

Table 11: Summary of Stockpile Composite Sample Analytical Results – WET Analysis, Selected Metals^(a)

	Date Sampled	Analytical Results mg/l ^(b)	
Sample Identification		Analyte	Results
Stockpile No. 5	10/22/03	Nickel	1.9
(cont'd)		Vanadium	0.6
Stockpile No. 6	10/24/03	Antimony	<0.2
		Chromium	<0.2
		Lead	0.3
		Mercury	<0.00025
		Nickel	1.2
		Vanadium	0.5
Stockpile No. 7	10/24/03	Antimony	<0.2
		Chromium	<0.2
		Lead	0.4
		Mercury	<0.00025
		Nickel	1.5
		Vanadium	<0.4
Stockpile No. 8	10/29/03	Antimony	<0.2
		Chromium	<0.2
		Lead	<0.2
		Mercury	<0.00025
		Nickel	1.9
		Vanadium	0.4
Stockpile No. 9	10/29/03	Antimony	<0.2
		Chromium	<0.2
		Lead	0.7
		Mercury	<0.00025
		Nickel	1.3
		Vanadium	<0.4
Stockpile No. 10	10/29/03	Antimony	<0.2
		Chromium	<0.2
		Lead	<0.2

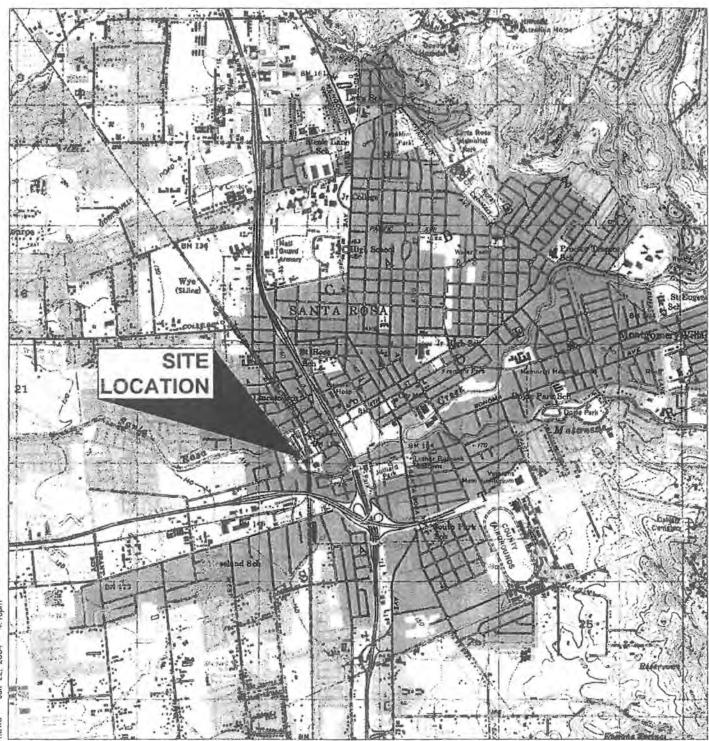
Table 11: Summary of Stockpile Composite Sample Analytical Results -WET Analysis, Selected Metals(a)

	Date Sampled	Analytical Results mg/l ^(b)	
Sample dentification		Analyte	Results
Stockpile No. 10	10/29/03	Mercury	<0.00025
(conťd)		Nickel	1.7
	1. ST 1. ST 1.	Vanadium	<0.4
Stockpile No. 12	10/31/03	Antimony	<0.2
		Chromium	<0.2
		Lead	<0.2
		Mercury	0.0034
		Nickel	1.6
		Vanadium	<0.4
Stockpile No. 13	10/21/03	Lead	1.4

(a) Waste extraction test by EPA Method 6010; mercury analysis by EPA Method 7471A.

(b) mg/l = milligrams per liter.
 (c) < = Analyte not detected at or above stated laboratory reporting limit.

Figures



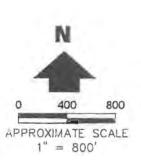
SOURCE: (MAPTECH 1997)

Kennedy/Jenks Consultants

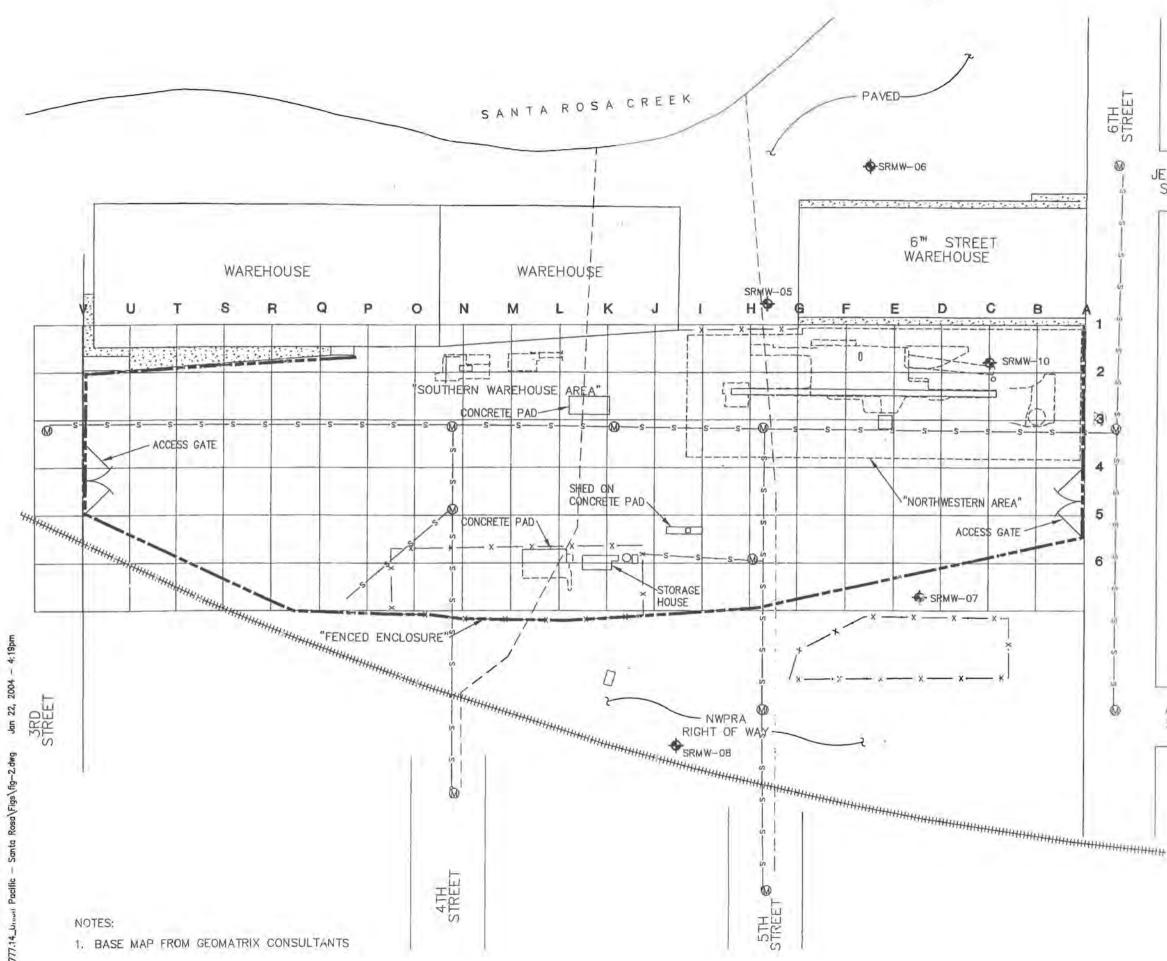
UNION PACIFIC RAILROAD COMPANY SANTA ROSA STATION SOURCE AREA REMOVAL REPORT

SITE LOCATION MAP

JANUARY 2004 Figure 1 K/J 032777.14

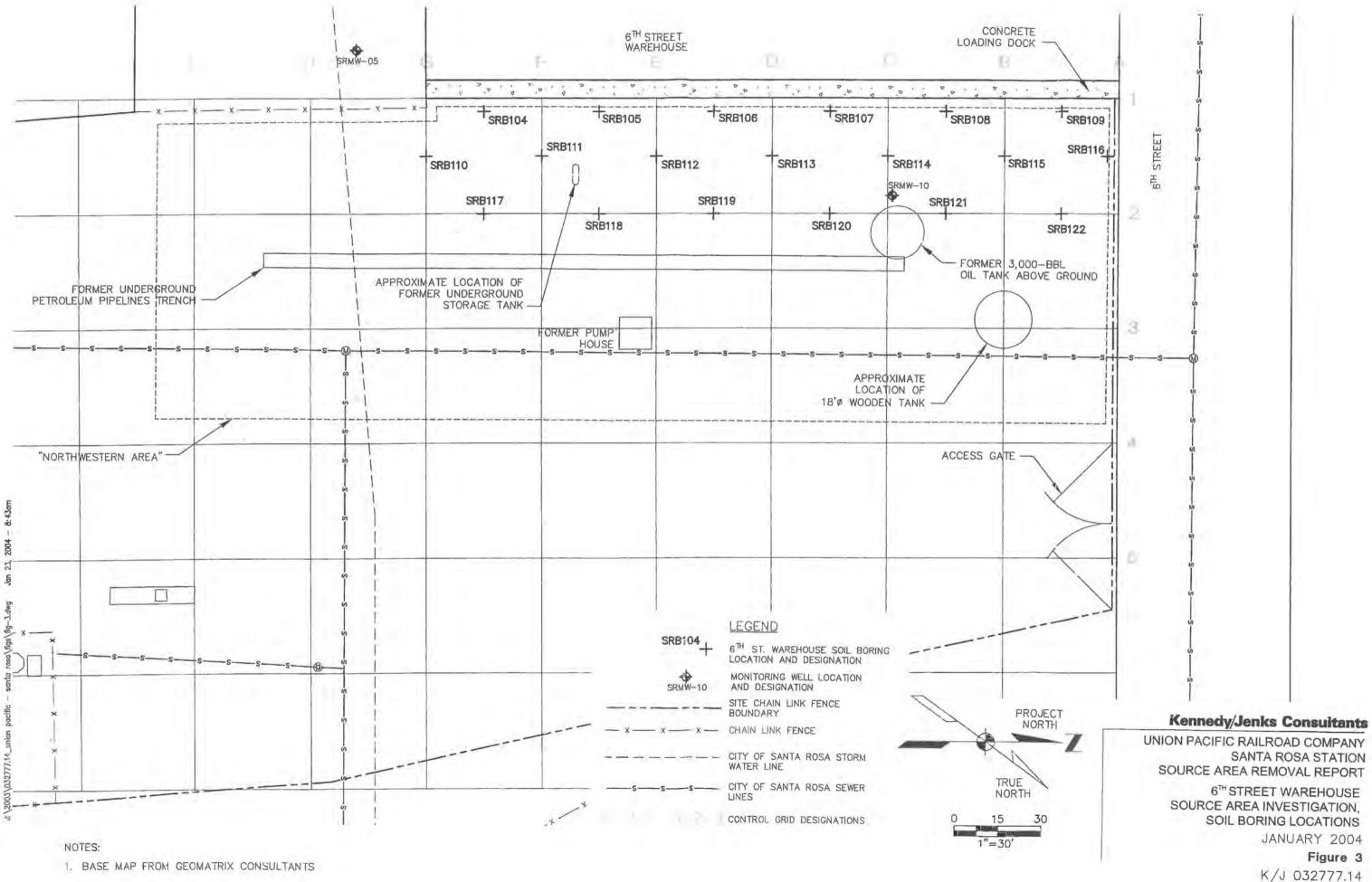


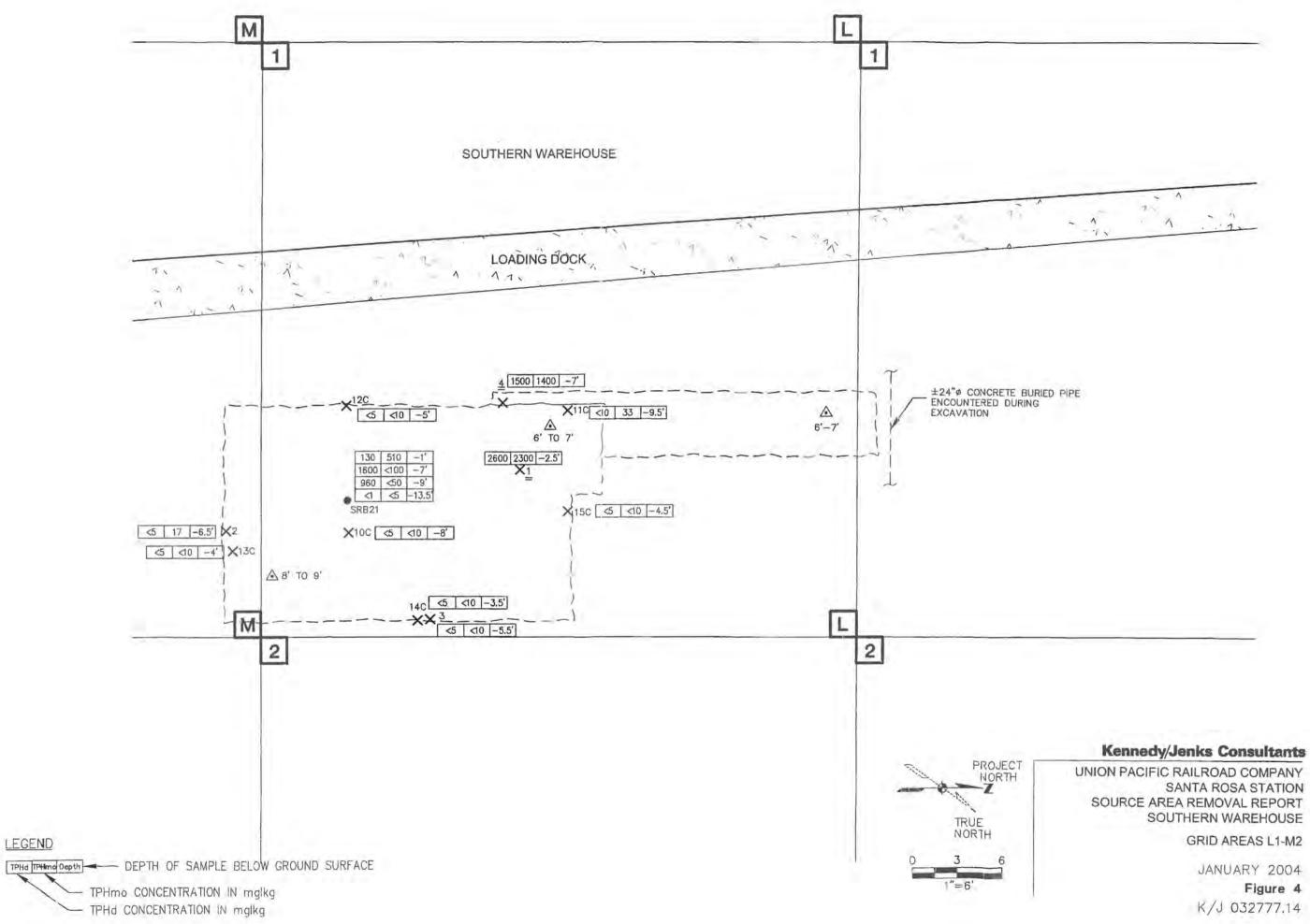
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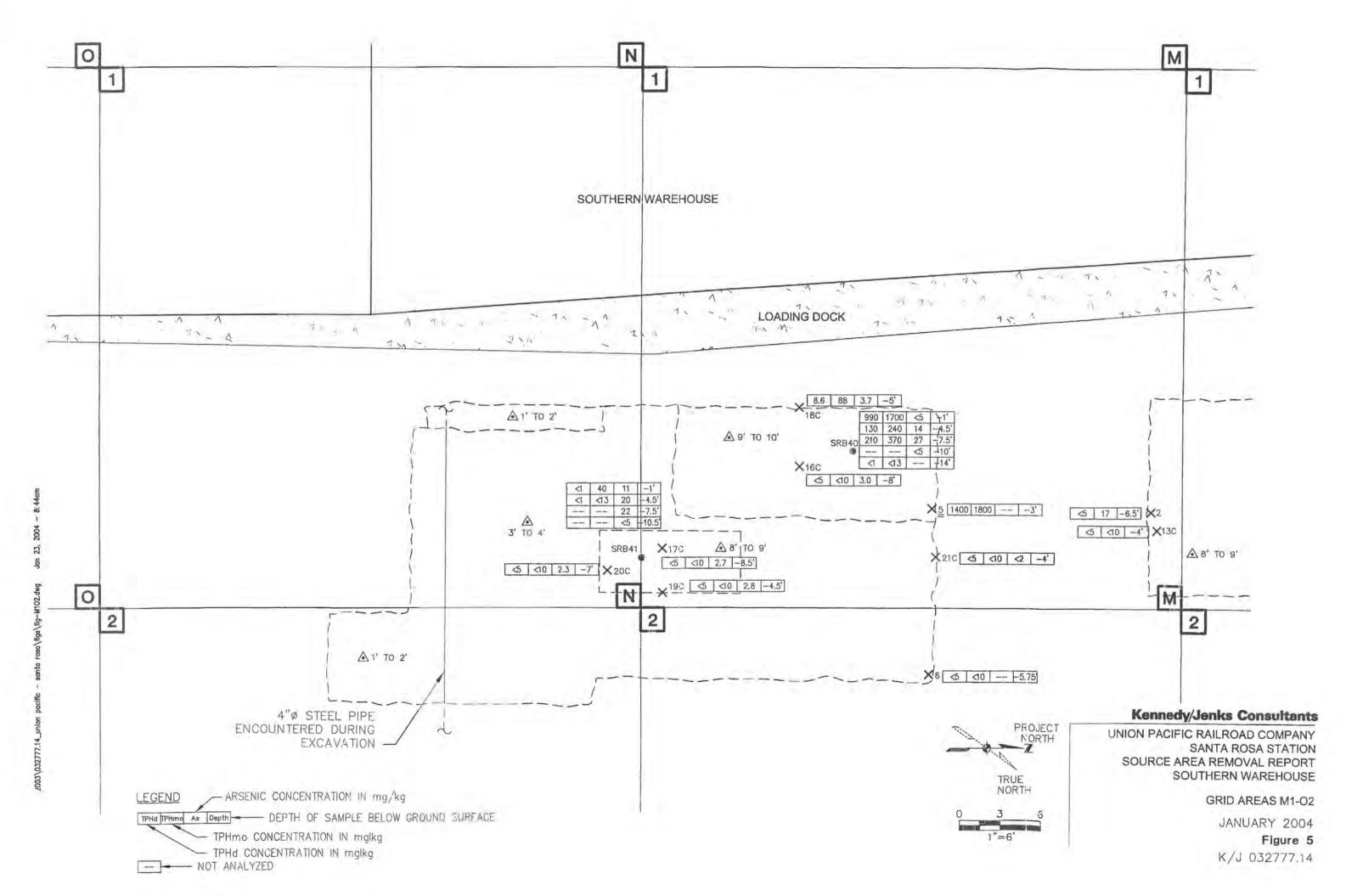


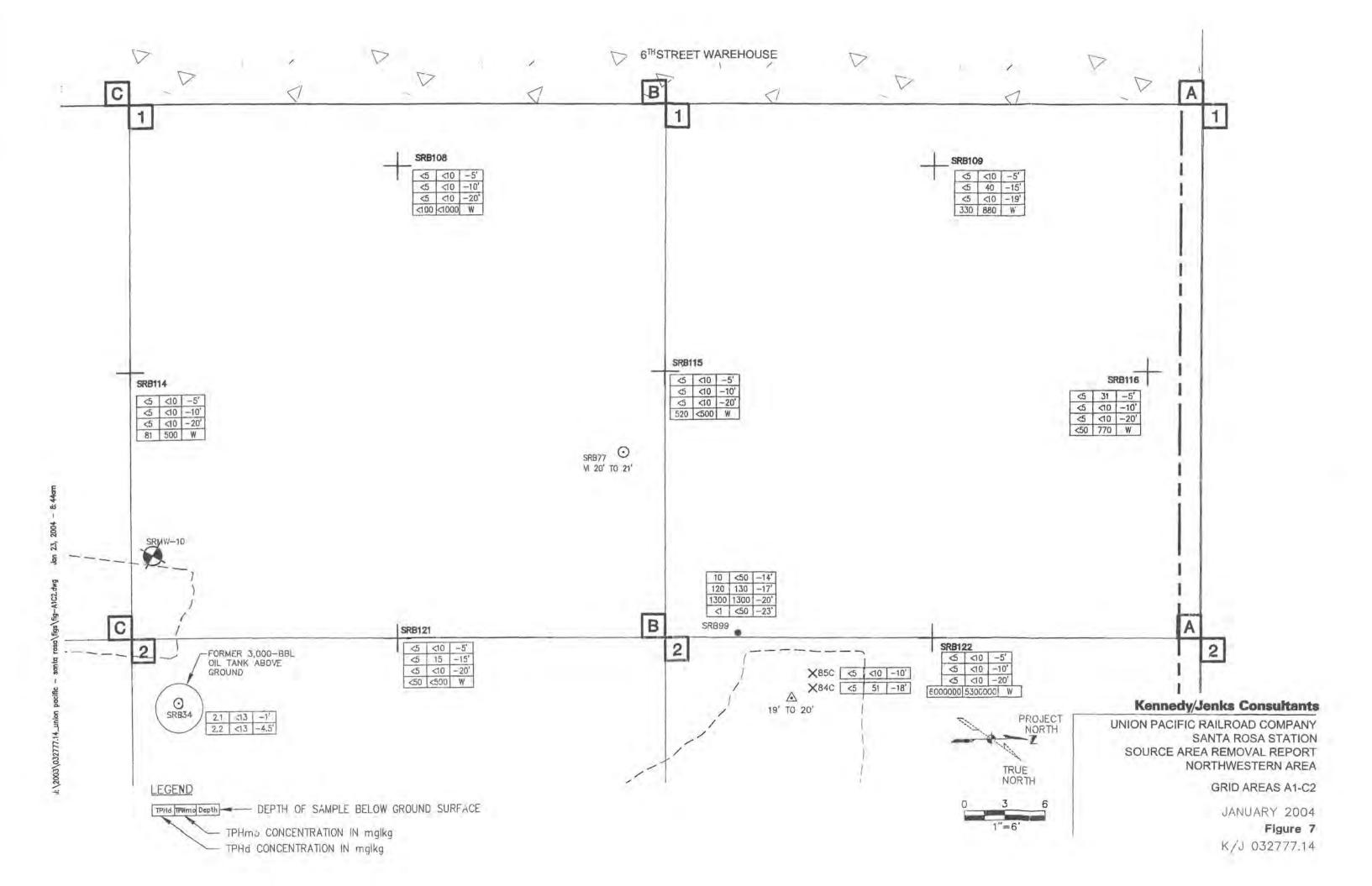
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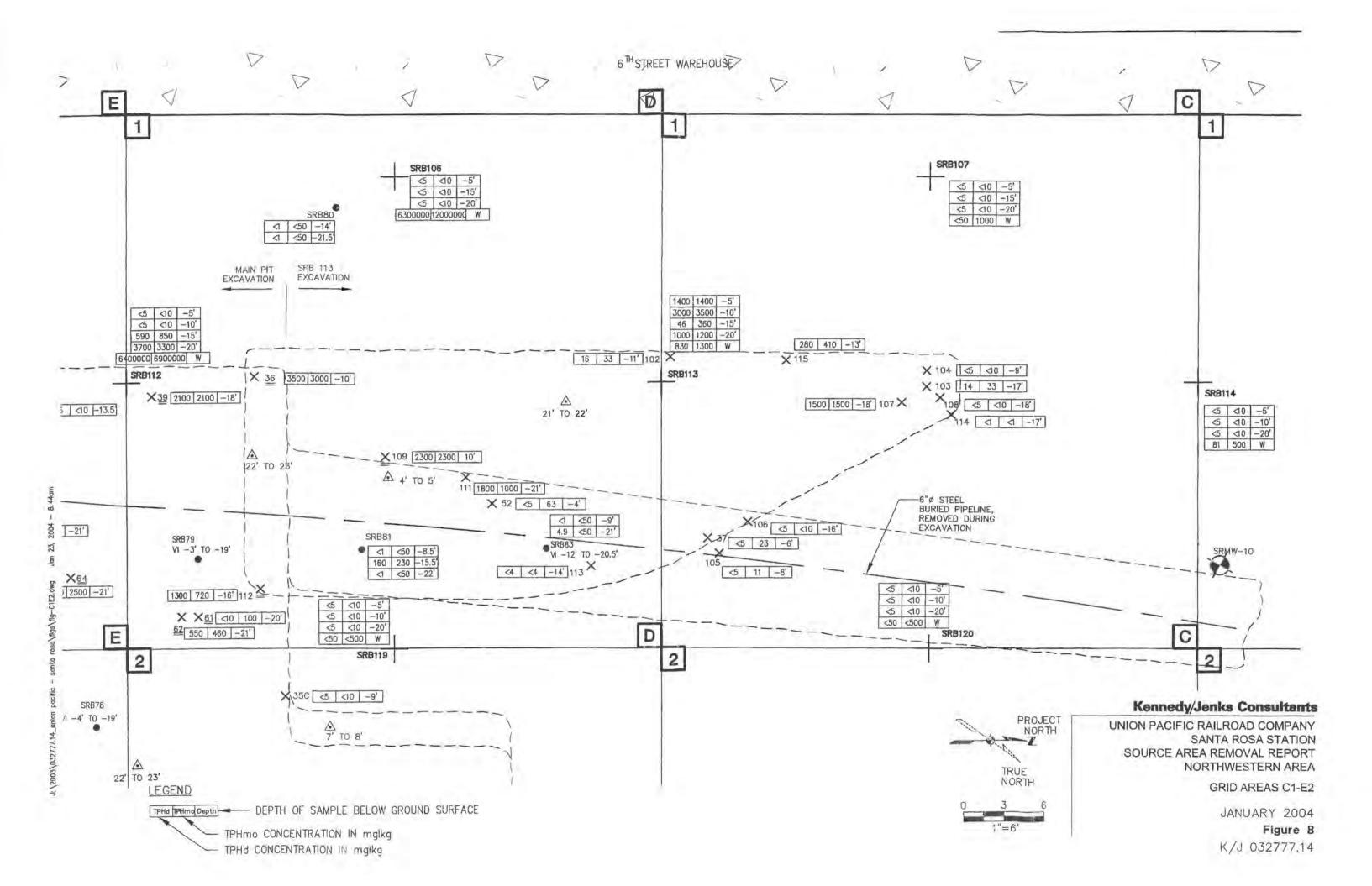
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	(FOR F	LEGEND FIGURES 4 TO 14)
		CONTROL GRID DESIGNATIONS
	SRMW-10	MONITORING WELL LOCATION AND DESIGNATION
		SITE CHAIN LINK FENCE BOUNDARY
		RAILROAD TRACK
STREET	<u> </u>	CHAIN LINK FENCE
		CITY OF SANTA ROSA STORM WATER LINE
	sss	CITY OF SANTA ROSA SEWER
	Ø	MANHOLE
		APPROXIMATE LIMITS OF EXCAVATION
	●. ⊙	SRB 82 SOIL BORING
	X25	SOURCE AREA EXCAVATION SAMPLING LOCATION
	X78C	SOURCE AREA EXCAVATION CONFIRMATION SAMPLING LOCATION
	X <u>26</u>	ADDITIONAL EXCAVATION CONDUCTED AFTER COLLECTION OF SAMPLE
		SOURCE AREA INVESTIGATION SOIL BORING LOCATION
		APPROXIMATE DEPTH OF EXCAVATION
	VI	VISUAL IMPACTS DETECTED AT STATED DEPTH INTERVAL
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		Figure 2
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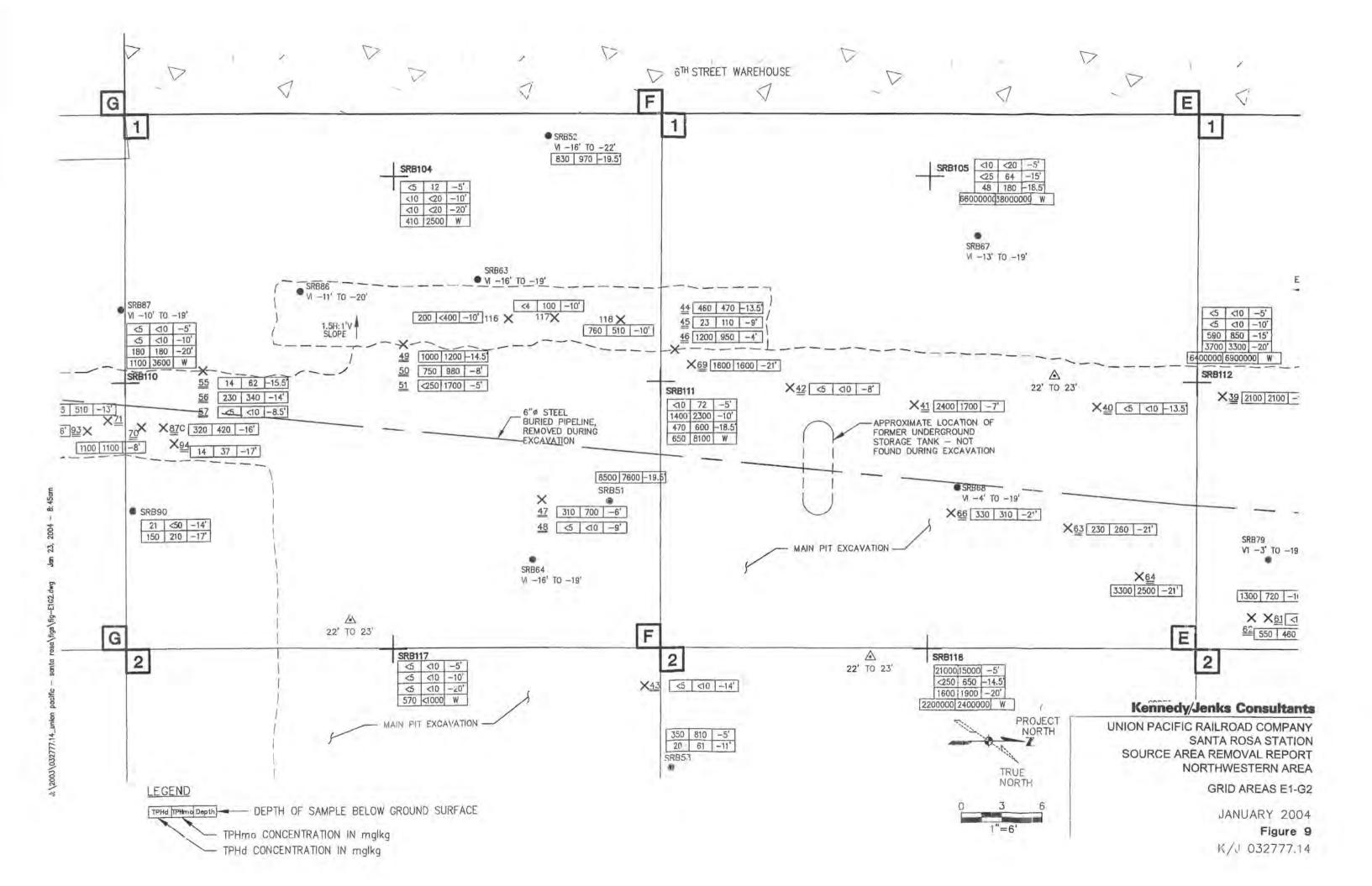


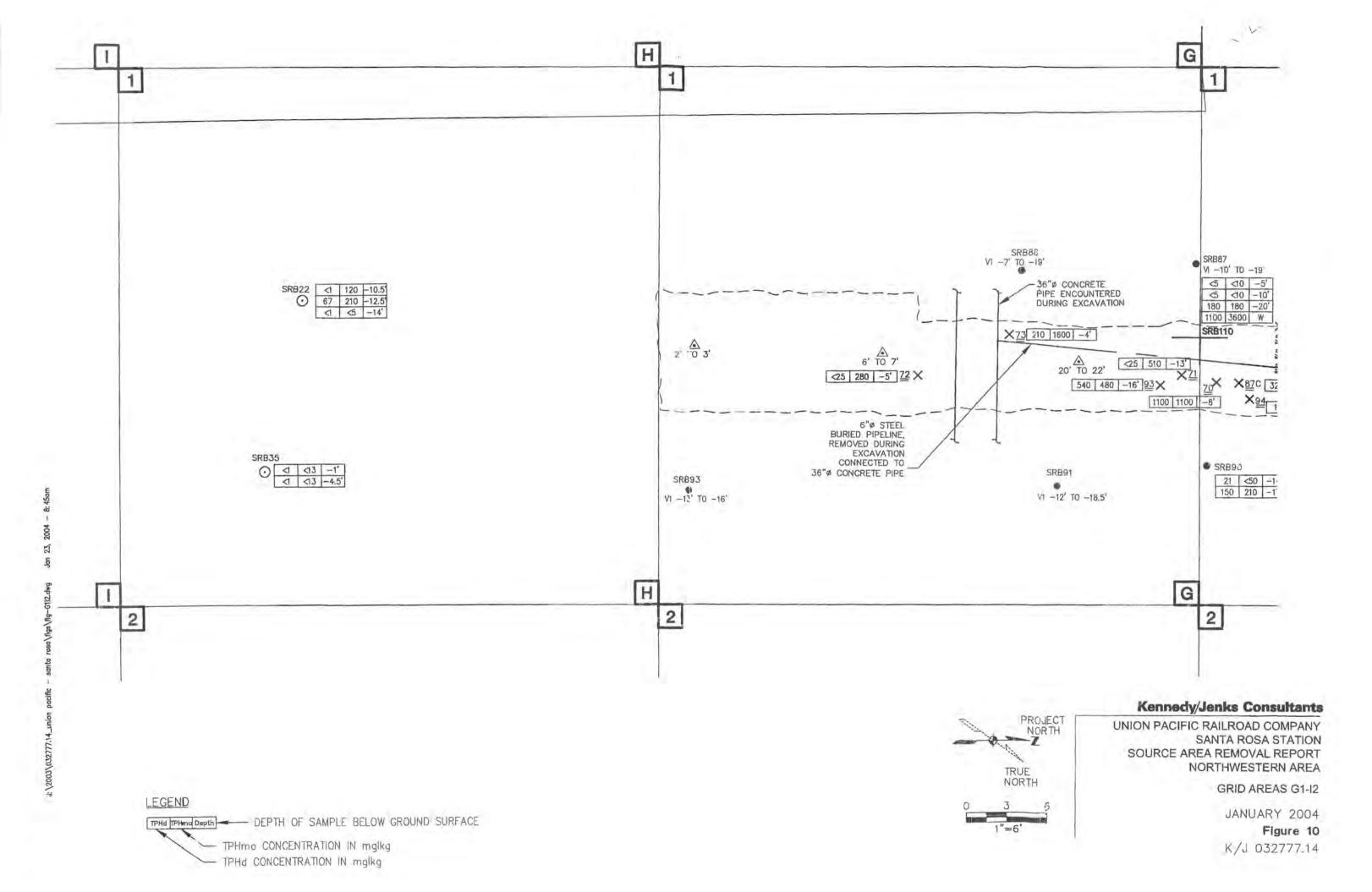


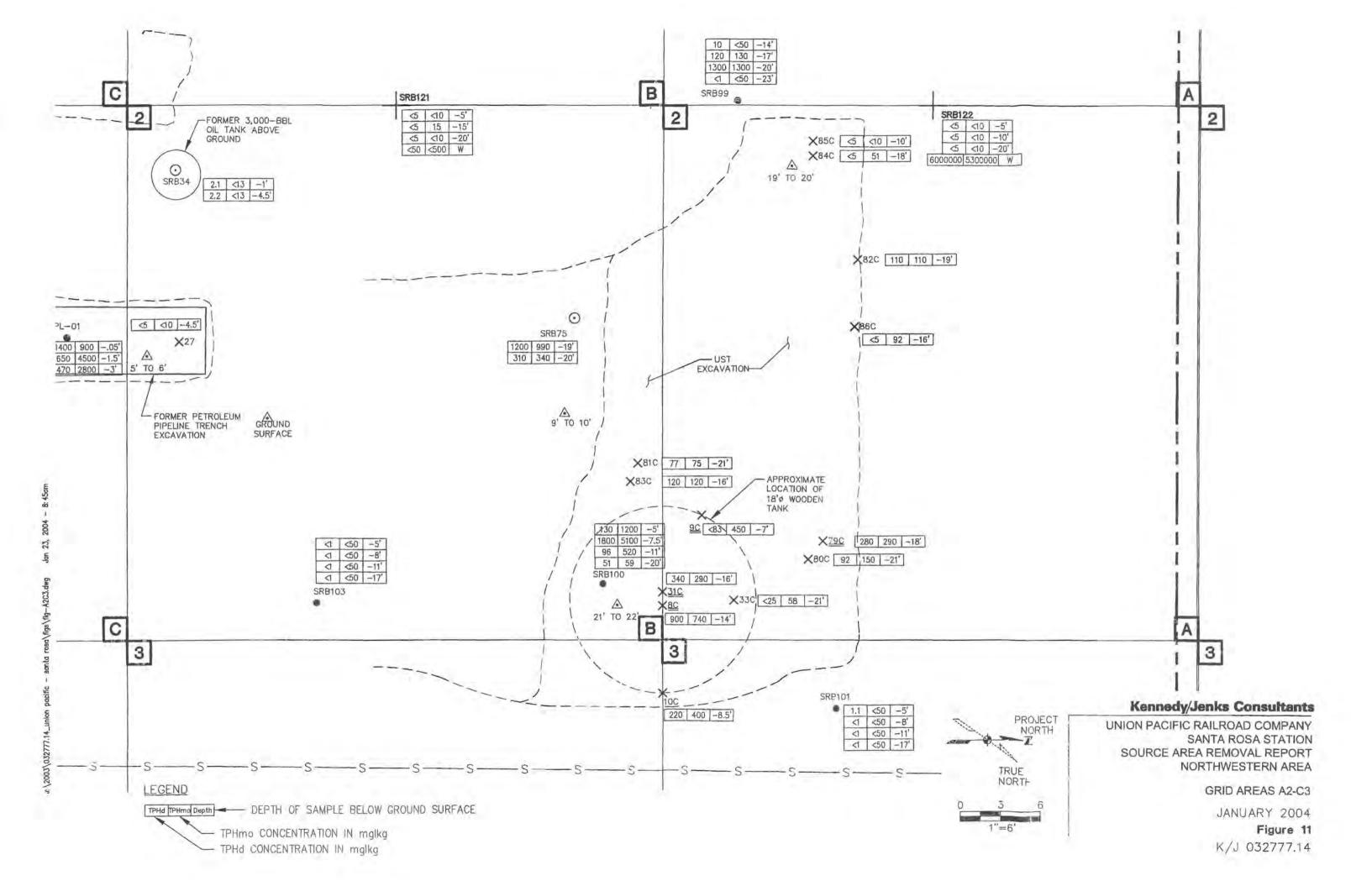


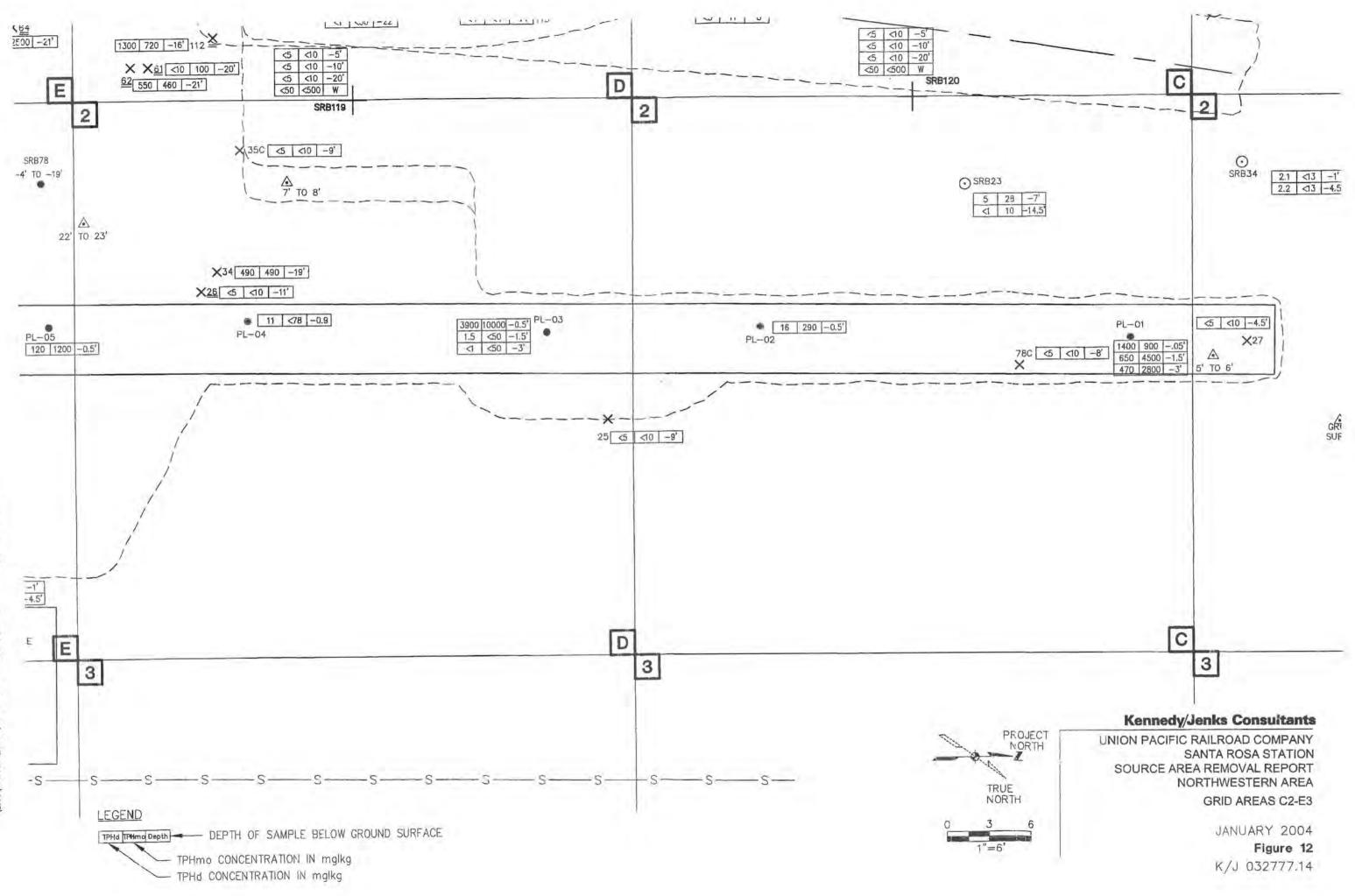






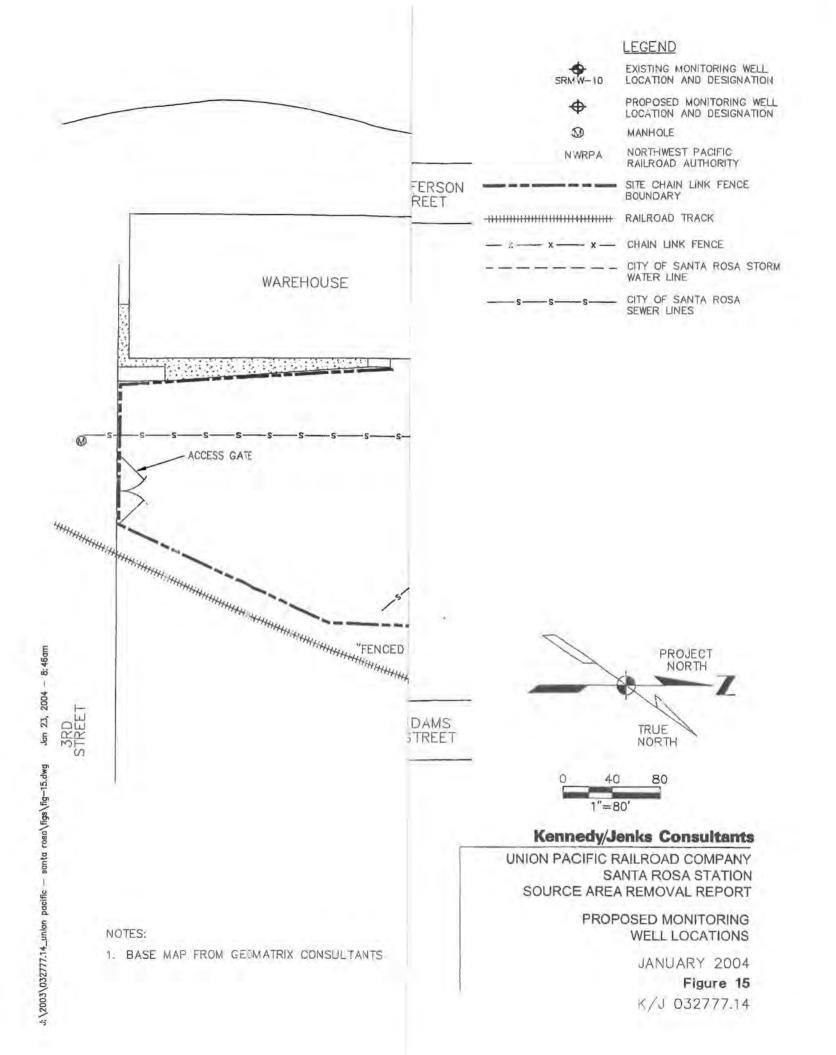






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Appendix A

Copies of the Laboratory Analytical Reports and Chain-of-Custody Records

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#; (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D. SRB-120-20 SRB-120-W SRB-119-5 SRB-119-10 SRB-120-5 SRB-120-10 S1003277 S1003278 LAB. NO. S1003272 S1003273 S1003275 W1003276 ANALYTE R/L Results R/L Results R/L Results R/L Results R/L Results R/L Results TPH as Diesel 5.0 ND 5.0 ND 5.0 ND 50 ND 5.0 ND 5.0 ND TPH as Oil 500 ND 10 ND ND ND 10 ND 10 ND 10 10

Client Sample I.D.	SRE	3-119-20	SRE	3-119-W	SR	B-118-5	SRB-	118-14.5	SRB	-118-20	SRE	118-W
LAB, NO,	S10	003280	W1	003281	S1	003283	S10	003285	S10	003286	W1	003287
ANALYTE	R/L	Results	R/L	Results	Ŕ/L	Results	RAL	Results	R/L	Results.	R/L	Results
TPH as Diesel	5.0	ND	50	ND	250	21000	250	ND	130	1600	4000	2200000
TPH as Oil	10	ND	500	ND	500	15000	500	650	250	1900	40000	2400000

Client Sample I.D.	10/1	15-DUP	SR	3-117-5	SRE	3-117-10	SRE	-117-20	SRB	-117-W	SR	3-110-5
LAB. NO.	W1	003288	S10	003289	S1	003290	S10	003292	W10	03296A	S1	003306
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	4000	3900000	5.0	ND	5.0	ND	5.0	ND	100	570	5.0	ND
TPH as Oil	40000	4100000	10	ND	10	ND	10	ND	1000	ND	10	ND

Client Sample I.D.	SRE	3-110-10	SRE	3-110-20	SRE	3-110-W	SR	3-111-5	SRE	-111-10	SRB-	111-18.5
LAB. NO.	S10	003307	S10	003309	W1	003310	S10	003311	S10	003312	S1(003314
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	13	180	100	1100	10	ND	250	1400	50	470
TPH as Oil	10	ND	25	180	1000	3600	20	72	500	2300	100	600

Client Sample I.D.	SRE	I-111-W	SR	3-104-5	SRE	3-104-10	SRE	3-104-20	SRB	-104-W	SRI	3-105-5
LAB. NO.	W1	003315	S11	003316	S1	003317	S10	003319	W1	003320	S1(003321
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Résults	R/L	Results
TPH as Diesel	100	650	5,0	ND	10	ND	10	ND	100	410	10	ND
TPH as Oil	1000	8100	10	12	20	ND	20	ND	1000	2500	20	ND

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

Laboratory Representative

10/15/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

10/15/03 10/15/03 10/15,22,23/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m Date Sampled: Date Received: Date Analyzed: 10/15/03 10/15/03 10/15,22,23/03

Client Sample I.D.	SRE	3-105-15	SRB-	105-18.5	SRE	3-105-W	SRI	8-106-5	SRE	3-106-15	SRE	-106-20
LAB. NO.	S1	003323	S10	003324	W1	003325	S10	003326	\$1	003328	S10	003329
ANALYTE	R/L	Results	RAL	Results	R/L	Results	R/L	Results	RIL	Results	R/L	Results
TPH as Diesel	25	ND	50	48	20000	66000000	5.0	ND	5.0	ND	5.0	ND
TPH as Oil	50	64	100	180	200000	38000000	10	ND	10	ND	10	ND

Client Sample I.D.	SRE	3-106-W	SRI	8-109-5	SRE	3-109-15	SSR	B-109-19	SRB	-109-W
LAB. NO.	W1	003330	S10	003331	51	003333	S10	003334	W1	003335
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	4000	6300000	5.0	ND	5.0	ND	5.0	ND	100	330
TPH as Oil	40000	12000000	10	ND	10	ND	10	ND	1000	830

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

Soll QA/QC	%RECO	ERY
	LCS	LCSD
TPH as Oil	102	113
OA/OC Analyzer	1. 11/15/0	3

 Water QA/QC %RECOVERY

 LCS
 LCSD

 TPH as Diesel
 113
 114

 TPH as OII
 133
 126

QA/QC Analyzed: 10/23/03

Water QA/QC	%RECO	VERY
	LCS	LCSD
TPH as Diesel	80	78
TPH as Oil	73	91

ory Representative abora

10/15/03 Date Reported



Exceiche Environmental						50 h: 916		eville	e, CA	A 956	78				0	СН	AI		F	C	US	STO	מכ	YF	REC	0	RD	A	٩D	AM	IAL	V YSI	SF	REC	QUI	ES	r
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03 Z 7 77.1	ł:						Pro	oject	Nar 17-4	Ro	54	5	ta		117	15)			1	Ed 5520B,F)/166						0	1		Wet							/1wk	Bin# Due Date:
Project Location: Sonta Rosa	Sta						Sa	h	er Si	gnatu	re: 20	Peo	Q	2		(GLU8/0208/209									560)	B (8260B)	()		Tota							12hr/24hr/48hr/72hr/1wk	
	San	npling		Co	ntai	iner	T			nod rved			Mat	trix		lue	(90)	015m)	m)	e (SM-18	081A)		(B)	(60B)	(8015/82	DCAVED	st (8270C			(CAM 5)	J					12hr/24h	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	HNO3	CE	NONE		WATER	SOIL	AIR		MTDE / MODIO		TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica Ge					Requested TAT:	LAB USE ONLY:
RB-120-5	10/15/0	0844	É	×			1	T	T			-	-	1	T	T	-	- 1	×			-	Í		F	-					X			T	1	T	51003272
RB-120-10	1	0845	П	X			1	1	1					1	1	T	_	X	×				1								×		T	T	1	T	51003273
RB-120-15	1	0850		X					T						T		T																T	to	D	T	51003274
RB-120-20	1	0858		X			1		T		1		1		1	T		X	X				T								X	T	T	T	T		51003275
RB-120-W		0905			X		1					1			1	T		X	X												X			G	1		W1003276
R6-119-5		0920		X							1					T	-	X	X											1	X				T		51003277
Rb-119-10	T	0924		X										T	T		-	X	X												X	T			T		51003278
RB-119-10 RB-119-15	1	0928		X													T		11													15	H	10	10		51003279
RB-119-20		0930		X			1											X	×												X	1.	1			T	51003280
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and the second second			_	_	_	_	1 mar 1	-	100			_	_		1	IN	AL	Y	SIS	_	EG	U	ES'	Г	_	_	_			_				Pa	age	1	Bin#
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Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC		HCI	HNO3	NONE		WATER	SOIL	AIR	DTEV TOUL 0		WIBE (8020/9208)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Sillea Gel					Requested TAT:	LAB USE ONLY:
RB-118-5	10/5/03	1014	F	X	-	-	H	1	X		1	2	X	4	-		_	X		-	-	-	ŕ	4	<	-	05	0	1		X	1	1	1		1	
RB-118-10	1	1019	1	X		1	H	1	X		F		X		+	in	1	1	100	H	20	-	1								2	1	H	0	L	D	51003283 51003284
RB-118-14.5	1	1024		X				T	X	-	T		x		-	T	1	-	x	11			1								x		F				51003285
RB-118-20		1035		X			T	1	X	-			X			T	T	X	×				1								X	1					51003286
RB-118-W	1	1050		ŕ	X			1	X			X	-			T	-	-	X										1		X		T				W1003287
RB-118-W 10//15-019 RB-117-5	1	1055			X			T	X	-		X			T	T	+		×							111	11				×	1	1	1	1		W1003288
RB-117-5		1115		X				1	X	-			X			T		-	X							-		-			X	1	T				510032.89
RB-117-10	1	1119		X				T	X							T	X	-	X												X.						51003290
RB -117-15	1	1120		X				T	X				X				T			1													H	0	L	0	51003291
KB -117-20	L	1133		X				T	X				X			T	1	x	X					11							X	T	Γ				51003292
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Project Manager: 1 Dompany/Address: 3336 B	im a Kenne	dy/g	lest	6			12.02	one :		6Z-	3	2	51		Ele	Glo	oba	d I.I			live	rab	les	Req	ues	t;					Emai	il Ad	Idre	SS:		
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Saerana	to														A	NA	LY	SI	SF	REO	QU	ES	Т										P	age	-	3_of_5
² roject Number/P.0# 032777							Pro	ject W	Nan	le: Ros	sa	52	ta		15)				B.F)/166									Wei				T				Bin#
Project Location: Ganta Rose	-	ta		_			Sa	mple	PSig 2	nature	242	ler	R	7	(602/8020/8015)				th Ed 5520					(09)	B (8260B)			Tota		and					12hr/24hr/48hr/72hr/1wk	
	Sam	pling		Cor	ntai	ner	T	M	leth	-	T	-	atrix		Gasoline (60		015m)	(m	e (SM-18	081A)		S0B)	2608)	1 (8015/82	5 DCAVED	Ist (82700			Pb, Zn, Ni (CAM 5)	2 cle	R				12hr/24h	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	EONH	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B.F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, N	Silica Gel					Requested TAT:	LAB USE ONLY:
5RB -117-W	2003	1140			X				×		X	1					×	X												X				T		W1003296
SRB-110-5'	~	1243		X					X			X					×	X												X			Γ			51003306
SRB-110-10')	1247		X					X		T	X					X	X								0				X						51003307
SRB-110-15		1310		X					×			×														1						H	Ó	L	P	51003308
5RB-110-20	/	1310		X					x			X					X	X												X				1.	1	51003309
SRB-110-W	1	1310		1	X				×		X						x	×												×						W1003310
5RB-111-5'	1	1327		X					¥			X					X	X												+						51003311
RB-111-10	1	1330		X					K			X					x	×		1										X						51003312
RB-111-15		1335		X					x			X			1													0				H	0	L	0	51003313
JRB-111-18,5	Y	1345		X					×			×					×	1												X						51003314
Relinquished by:	3		200			Tir 175	3		-	/ed by	_	_			-		Re う	an	rks	ICO les	ndit	tion ec ¹	ofs	Sam H	ple	ing	ha	it	V	ay	64	n	no.	bi	le	lah
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roject Number/P.Of	ŧ:	5-5	1				Pr	oject	Nan	ne:	-		-	-				T		-	T	T	İ.	T	1			We	t	T	T	T	Ť	T	T	T	Bin#
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Santa	hosa	Stat	-				1	h	D		42	~	l		(602/8020/8015)				8th Ed					3260)	DB (82	0			5)	Non N	Γ					12hr/24hr/48hr/72hr/1wk	
	San	npling		Cor	ntai	ner			leth	iod rved		Ma	atrix		8	(8)	15m)	(H	1-WS) 6	(81A)		(80)	60B)	(8015/	DCAFE	st (8270			(CAM	P						12hr/24	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	HNO3	ICE	NONE	WATER	SOIL	AIR	11	BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oll (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, NI (CAM 5)	Silon Cal						Requested TAT:	LAB USE ONLY:
iRB-111-W	10/15	1007	1	-	X	-		1-	X		X	100		H	-	-	X	X	F	1-	1	1	140	-	F	05	Ŭ	-	1	X		+	$^{+}$	+	T	-	
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54B-104-5	1	1421		X	-		+	+	-	++	+	-	-	+	-	-	X		-	+	+	+	-					-	-	-	H	+	+	+	+	- 1	51003316
RB-104-10	\rightarrow	1423			-	-	+	+	X	++	+	X	-	\vdash	-	-	X	X	┝	+	+	+		-	-	-	-		-	X	+	+	+	+	+	~	51003317
RB-104-15		1426		X	-	+		+	X	++		X	┝	\square	-	-		-	-	+	+	-		-	-	-			-	1V	\vdash	24	4	01	-4	-	51003318
SKB-104-20		1431	\vdash	X		-		+	X	+	-	X	-	\vdash	-	-	X	X	-	+	-	-	-		-	-	-	-	-	X	\vdash	+	+	+	+	+	51003319
RB-104-W	-1-	1434	\vdash	1	Х	-	-	-	X	++	X	-	-	\vdash	-	-	X	X	\vdash	+	-	-	-		-	-	-		-	X		+	+	+	+	+	W1203320
RB-105-5	+	1459	4	X	-	-+	-	-	X	++		X	-		-	-	X	×	-	+	-	-	-	-	-	-	-	-	-	X	\vdash	+	+	+	+	+	51003321
RB-105-10	-	1501		X		-	+	+	X	\vdash	+	X	-	\square	-	-			-	-	-	-			-			_	-	-	\vdash	H	1	2 1	-4	24	51003322
38-105-15	1	1504	1	X	_	-	+	1	X		1	X			-	_		×	-	-	-	-				-		-	-	X	\square	+	+	+	+	-	51003323
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Environmental Project Manager:	in (untis edy/	Jer	ks		h: 916-	Ph	one	#;	<u>x: 916-</u> 36 Z			57		E			11.0			live	rabl	es	Req	lues	it:		-			Ema	il Ac	ldre	SS:		
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Project Number/P.O	* 03	327	77	. 14	ł		Pro	oject an	Nam	Ros	sa	St	ta						_									We							12	Bin# Due Date:
Project Location:	ta	Rosa					Sar		Sig		he	4	1	,	(602/8020/8015)				3th Ed 5520					260))B (8260B)	6									12hr/24hr/48hr/72hr/1wk	
1	1	npling		Co	nta	iner	T	M	eth	And in case of the local division of the loc	T	-	atrix	-	Gasoline (6	1.5	015m)	(m	e (SM-16	081A)		(B)	(60B)	(8015/8	DCA/EL	st (82700			I (CAM 5	2779				ľ	12hr/24h	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	EONH	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Ga	0/8	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxvoenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	SILICA					Requested TAT:	LAB USE ONLY:
SRB-105-W	10/15	1514			×		T		X		X	-					-	X	-											X						W1003325
RB-106-5		1541		X					X			X					X	X												×						51003326
RB-106-10		1544		X			1		x		1	X			L												11	1				4	0	2	D	51003327
SRB-106-15		1546		x	2				x			X			L		X	X												X			1			51003328
RB-106-20		1553		X					X			X					X	x										1		X	-					51003329
SRB-106-W	11	1600			X				x		X						X	X												×						W1003330
SRB-109-5	1.1	1642		X					X			X			L		X	X												X						51003331
RB-109-10		1645		X	11		L		×			X			L				1													H	0	E	p	51003332
RB-109-15	1 al .	1650		×					X			×					X		11											X						51003333
RB-109-19 RB-109-W	1.01	1659	1	×	×				X		X	×					XX	XX												X		11				51003334 W1003335
Relinquished by:	l		1	Date Date		Tin 17: Tin	50	-	-	ved by	-			7										Sam			d	-	th	10	oghi	aut	2 6	la	4	-
Relinquished by:			10/	Date	3	Tin	ne	Re	ceiv	ved by	Lat	Dora	ator	y:				To		14	1	fe.	b	10									_			

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



10/14/03 10/14/03 11/15,23/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	SRI	3-107-5	SRE	-107-15	SRE	-107-20	SF	B-107
LAB, NO.	S10	003267	S10	003269	S10	003270	W1	003271
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5.0	ND	5.0	ND	50	ND
TPH as Oil	10	ND	10	ND	10	ND	500	1000

Soil QA/QC %	RECOVER	Y
	MS	MSD
TPH as Oll	102	113

 Water QA/QC %RECOVERY

 LCS
 LCSD

 TPH as Diesel
 113
 114

 TPH as Oil
 133
 126

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

oratory Representative

10/15/03 Date Reported

Excelche Environmental						R	osevill	e, CA	ourt, Su 95678 x: 916-	3	704			Cł	HA		١F	-c	US	то	יסמ	R	EC	OF	RD	AN	D	AN	IAL	YSIS	REC	QU	ES	r
Project Manager: Jim C.	.tis				<u>F11. 9</u>		Phone	· #:	36			51		Ele	Glo	oba	11.0			iver	able	əs F	Req	ues	t:			1		Email	Addre	ssi	10	03080
Sompany/Address:	Kenne	13/5	2 mb	5			Fax #;							_	Loc	cati	on	I.D.	#:				_		_	_		_	_		_		_	
S336 Brad; Sac. C	A, c	Rd. \$ 15827	*140	>	_			_	36	L- 0	191	5		AN	NA	LY	SIS	_	EC	U	EST	г						_	_		P	age		_of
Project Number/P.O.							Projec			-25-	5	tat	ia	15)				B,F)/166									Wet						(IWK)	Bin#
Project Location: Sauta P	Losa	Stel	ricent				Samp	er si	R gnature MU	t		5	>	02/8020/80				3th Ed 5520					260))B (8260B)	()	-							12hr/24hr/48hr/72hr	
	Sam	npling	0	Cont	aine	2		nou	nod rved		Ma	atrix		soline (6)B)	015m)	(u.	e (SM-18	081A)		(B)	(80B)	(8015/8	DCA/EI	st (8270)			(CAM 5	Gel			-4-	12hr/24	
Sample ID	Date	Time	VOA	SLEEVE	PLASTIC 7		HCI	CE	NONE	WATER	SOIL	AIR		BTEX/TPH as Gasoline	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica 6			W-L.L.	X	LAB USE ONLY:
107-5	10/4	15AZ			V	T		V		Ĩ	V	L				X	X		-	-	-		-			Ť	_	Ū	Ň			X		51003267
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23-107-15	03	1653	\vdash	+	V	11	-	r	11	+	10		1	_	_	X	X					_	-	_	+	-	-	_	X.		-	X		51003769
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telinquished by:			Da 10/14	ate />>	2	Time	Re	ecei	ved b	y Lat	bora	tory	; ~		2	Bill	To:		sun	ad-	1	15	ind	65										

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

> Date Sampled: Date Received:

> Date Analyzed:



10/14/03 10/14/03 10/14,22.23/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	SR	3-121-5	SRE	-121-15	SRE	-121-20	SF	RB-121
LAB, NO.	S10	003257	S10	003259	S10	003260	W1	003261
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5.0	ND	5.0	ND	50	ND
TPH as Oil	10	ND	10	15	10	ND	500	ND

Client Sample I.D.	SR	3-108-5	SRE	3-108-10	SR	B-108	SRE	-108-20
LAB, NO.	S10	003262	S1	003263	W1	003264	S1	003266
ANALYTE	RIL	Results	RAL	Results	R/L	Results	RA	Results
TPH as Diesel	5.0	ND	5.0	ND	100	ND	5.0	ND
TPH as Oil	10	ND	10	ND	1000	ND	10	ND

Soil	QA/QC %RE	COVERY	1	
	LCS	LCSD	MS	MSD
TPH as Oil	88	88	82	84

QA/QC Analyzed: 10/14/03

Water OA/QC	%RECOVE	RY
	LCS	LCSD
TPH as Diesel	113	114
TPH as Oil	133	126

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

ory Representative abora

10/14/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SER¹/ICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

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Excelche							Rose	ville,	CA	urt, Sui 95678					C	HA	i)]	0	CUS	SŢ	OD	YF	REC	0	RD	A	ND	AN	JAL	YSI	S RE	QI	JES	т	
Project Manager:	urtis				Ph	1: 916-7	Ph	one #	¥:	362					El	Gl		al I.I			live	rabl	es	Req	ues	st:	À			E	Email	I Addr			2	080
Company/Address: 1 3336 Brudshu	icunel Bal	3/50	nks	4				(#:					_		-	Lo	cat	ion	I.D	.#:	-						-	_			-	6	<			
Scc. C Project Number/P.Of	A. 9	5827					12	_	16.1	362	-4	1413	5		A	NA	LY	Si	SF	REC	ວບ	ES	T									F	Pag	je_		of
Project Number/P.Of								iject I		e: R-5	~	Sta.	tio	*	15)				B,F)/166		ľ							Wet Tota		ash				Ame	Bir	e Date:
Project Location: Santa P	les.	Stud	ion	2			Sa	mplei	Sig		the	A	2		(602/8020/8015)				8th Ed 5520					(560)	DB (8260B)	c)				3				AT 19hr/24hr/48hr/79hr/fwr		
	Sam	pling		Con	tai	ner	T		etho	od ved	T	M	atrix	ĸ	Gasoline (f		015m)	(îu	e (SM-1	081A)		(B)	(80B)	(8015/8	DCA/EI	st (8270			(CAM E	60				TAT 		
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	HNO3	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silva				Malie TAT.		LAB USE ONLY:
508-121-5	1914	1355	É			V	F		V			V	1			-	X	X	ľ	1	T	Ĩ	147		-		-	-	-	X		T	1	X	1	003257
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28-121-15	1914	1407				4	1		0	1	T	V	1				X	IX												X	T		-	X		003259
303-121-20	101A	1416			1	*	T		2			L	F				Ý	X												X	T			X	1.0	003260
SRB-121	10/14/03				1				1		V	1					X	K												X		1		1	1	003261
03-198-5	133	1453				N			V	14		V					X	X												X)	X		003242
28-108-10		1455				1			1			L	r			5	X	K												X			_	X	1	5037.63
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583-108 28-108-15	1014	150A				1			V	1		V	1				X	X												X		Ha	de			003265
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10/14/03

10/14/03

10/14,22/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	SR	3-112-5	SRE	-112-10	SRE	-112-15	SRE	-112-20	SR	B-112
LAB. NO.	S10	003247	S10	003248	S10	003249	S10	003250	W10	003251
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5.0	ND	250	590	250	3700	2000	6400000
TPH as Oil	10	ND	10	ND	500	850	500	3300	20000	6900000

Client Sample I.D.	SR	8-122-5	SRE	-122-10	SR	B-122	SRE	3-122-20
LAB. NO.	S10	003252	S10	003253	W1	003255	S1	003256
ANALYTE	RIL	Results	R/L	Results	R/L	Results	RAL	Results
TPH as Diesel	5.0	ND	5.0	ND	4000	6000000	5.0	ND
TPH as Oil	10	ND	10	ND	40000	5300000	10	ND

Soll Q	AVOC %RE	COVERY		4
	LCS	LCSD	MS	MSD
TPH as Oil	88	88	82	84

QA/QC Analyzed: 10/14/03

Water QA/QC	%RECOVE	RY
	LCS	LCSD
TPH as Diesel	113	114
TPH as Oil	133	126

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/14/03 Date Reported

Excelche							Ros	eville	, CA	ourt, Su 95678					С	HA	ł	1	=-C	US	STO	DD	YF	EC	:01	RD	Ar	D	Ar	ALY	SIS RE	QU	ES	т
Project Manager:	Laps	_	-	-	P	h: 91		3664 hone		x: 916-	773-4	784	_	-	FI	ectr	oni	c D	ata	Del	live	rahl	es F	Ren	lies	t	-	-	-			-	-	
Jim C	urtis.									362	-32	151	1			Gl	oba	al I.I				(HD)		104	400					En	nail Addr	ess	10	103080
Company/Address:	Kennel	1.15						ax #:								Lo	cat	ion	I.D	#:										_			-	
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0327	77.14	4					1	Sau	-tu	R	34	51	rat	nes	15)				8,F)/							÷,				5			(Internet	Due Date:
Project Location:			-	-			Si	Imple	er Sig	grature		1	-	-	08/0				5520		1				(B)		-	Tota	-	ST2			1044	Due Date.
Santa R	ase "	Stati	54				H	m	il	lit	the	E	7		(602/8020/8015)				8th Ed 5					3260)	DB (826	(C)			5)	3			12hr/94hr/48hr/79hr/100	
	Sam	pling		Co	ntai	iner	X		leth ese	rved	I	M	atrix	(Gasoline ()B)	015m)	(FE	e (SM-1	081A)		(80)	(808)	(8015/8	DCA/E	st (8270			(CAM	5el		110	10-10-10-10-10-10-10-10-10-10-10-10-10-1	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	-CH	HNO3	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica			Requested TAT	LAB USE ONLY:
5RB-112-5	10/14/23	-	É	1	1	1		1	V		f	V	1				X	X	ŕ		1	1	1	-	-		-	-		X		5	-	51003247
SRB-112-10	10/14/03					1	1		1		T	V	1				Ń	Ń											1	X		Y	-	51003248
SRB-112-15	10/14/03	1.11				V	1	1	1		T	1	1				X	X		T		1.								X		1		51003249
SRB-112-20	10/14/03					V	T	1	V		T	V	-				X	X												X		5	1	51003250
SRB-112	10/14/03		Γ		1		T	T	V		11	1					X	N												X		T	1	W1003251
\$8-177-5	1014	1309				V			V	ł	T	1	T				X	K												X		Y		S1003252
28-122-5 28-122-10	101/4	1312				V			V	11	T	V	1				X	Ŕ												X		X	1	51003253
×B-122-15	1014					V	T	1	V		1	V	1				X	X												X	H	-11	T	51003254
5RB 177	54.57	1000			V		1	1		T	V	1	1				K	X			T					11				X		T	T	W1003255
28-171-20	10/4	1338				1	1	1	V	11	1	V	1				X	X												X		X	T	51003256
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT



Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rose Station / 032777.14

Date Sampled: Date Received: Date Analyzed: 10/14/03 10/14/03 10/14,21,22/03

Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	SR	8-114-5	SRE	-114-10	SF	RB-114	SRE	-114-20	SRE	3-113-5
LAB. NO.	S10	003232	S10	003233	W1	003234	S1(003236	S10	003237
ANALYTE	R/L	Results	R/L	Résults	R/L	Results	R/L	Results	RL	Results
TPH as Diesel	5.0	ND	5.0	ND	50	81	5.0	ND	250	1400
TPH as Oil	10	ND	10	ND	500	ND	10	ND	500	1400

Client Sample I.D.	SRB	-113-10	SRB	-113-15	SRE	-113-20	SF	B-113
LAB. NO.	S10	003238	S10	003239	S11	003240	W1	003241
ANALYTE	R/L	Results	R/L	Results	RIL	Results	R/L	Results
TPH as Diesel	250	3000	40	46	130	1000	50	830
TPH as Oil	500	3500	80	360	250	1200	500	1300

Soil C	DA/QC %RE	COVERY		
	LCS	LCSD	MS	MSD
TPH as Oil	88	88	82	84

QA/QC Analyzed: 10/14/03

Water QA/QC	%RECOVE	RY
	LCS	LCSD
TPH as Diesel	113	114
TPH as Oil	133	126

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

Representative Sorato

10/14/03 Date Reported

Excelche										urt, Sui 95678					Cł	A	1	F	c	US	TC	DD	YF	E	:01	RD	AN	١D	AM	AL	YSIS	SRE	Q	JE	ST		_
Environmental Project Manager:	Laos				Ph:	916-7		664 one i		: 916-	773-4	784		_	-1-	-		D		Del		abl		7.00		A.	_		_				_	-7	1	1745	2
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Zompany/Address: 333 (e Bra Sac	dsha-	3 RJ	4	- 14	Б		(9	16)	36	2-	99	15		AN	IAI	LY	SIS	S R	EC	NU	ES	т									F	Pag	ae		of	
Project Number/P.O	t:	126					Pro	ject	Nam	10:		2.0	-					Γ	-		Ī	Γ	T					Wet			T	T	T	T		Bin#	-
032777.							5	aut	~	Roja	5	tet	risu		15)				B,F)/								-	Tota						K	ME	Due Date:	
Project Location:					-		Sa	mple	r Sig	nature	1	4	5		20/80				5520		10				(B0B)			TULA		a		11			-/72h		-
Santa R	losa	St.t:	200				K	m	K	ur	to	t	7		(602/8020/8015)				8th Ed					3260)	DB (82	()			(9	NUA					hr/48h		
	Sam	npling	(Con	tain	ier/	Y		etheser	od ved		Ma	atrix		Gasoline ((B)	015m)	Ê	e (SM-1	(A180		(BO)	(80B)	(8015/8	DCAE	st (8270			(CAM	Gel				TAT	12hr/24hr/48hr/72h 1wk		
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	ţĊ!	HNO3	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	JPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methano//Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	N	Silva G				Mabile	Requested TAT:	LAB US ONLY	
2B-1A-5	10/4	1018			_	N	Ť	-	V	-	ŕ	V	P		-	~	X	X		1		-	147	-		0,		-	Ŭ	X		Ħ	t	X	-	510032	1.1
B-119-10	014	1024			1	4	T		L	-	T	2	F				X	X			11									X	1			X		10037	
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B-14-20	10/4	1038			1	1	1		V			V	1				X	X							51					X				K	- 1	510032	1.00
HB-113-5	10/14	1107			4	1			1		1	V	1				X	X												X			1	X		10032	2010
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SRB-113/7	19/14/03	1141		1					0		T	5					X	X												X				1		10032	
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telinquished by:	_		D 1-/1-	ate />	>	Tim	ie	Rei	ceiv	ed by	Lak	bora	atory				Bill	То		Ke	-	ed	3	1	15	ent	->										



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Date Sampled: Date Received: Date Analyzed: 10/14/03 10/14/03 10/14,21/03

Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	SR	3-116-5	SRE	-116-10	SF	R-116	SRE	-116-20
LAB, NO.	S10	003220	S10	003221	W1	003222	S10	003224
ANALYTE	R/L	Results	R/L	Results	P/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5.0	ND	50	ND	5.0	ND
TPH as Oil	10	31	10	ND	500	770	10	ND

Client Sample I.D.	SRI	8-115-5	SRE	3-115-10	SF	RB-115	SRE	3-115-20
LAB. NO.	S10	003225	S10	003226	W1	003227	S10	003229
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5.0	ND	50	520	5.0	ND
TPH as Oil	10	ND	10	ND	500	ND	10	ND

Sol	QAVQC %RE	COVERY	4	
	LCS	LCSD	MS	MSD
TPH as Oil	88	88	82	84

QA/QC Analyzed: 10/14/03

Water QA/QC	%RECOVE	RY
	LCS	LCSD
TPH as Diesel	113	114
TPH as Oll	133	126

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Soil samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/14/03 Date Reported

Excelche	r					5		1.11		ourt, S A 9567				c	H	AI	1	F-(cus	STO	יסכ	YR	EC	:01	RD	AN	DA	AN/	ALYS	SIS	REC	າມເ	EST	1 200
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Project Number/P.04	#:					2	P		et Na	1	Re	50	atic		T			5520R F1/166				Ī					Net	-						Bin# Due Date:
Project Location: Sauta	loca	a e	tà	zti	0	1	S	artip	inter s	gnatur		A)	(602/8020/8015)				E					260))B (8260B)	()	-	otal		SUC				12hr/24hr/48hr/72h	Dub Balo.
	Sam	pling	T	Co	onta	iner	Y		Met	nod	T	Ma	atrix	Gasoline (6		015m)	Ē	Grease (SM-18th	(081A)		30B)	260B)	(8015/8	BCA/ED	ist (82700		L a recom		1020			TAT	1 1	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	ion.	Intion	ICE	NONE	WATER	SOIL	AIR	BTEX/TPH as Ge	0/0	TPH as Diesel (8015m)	as	Total Oil & Greas		PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	. PD, ZN,	21100		-	Moleile T	lested T/	LAB USE ONLY:
RB-16-5	104	OBL	4			V			1			V	11			X	N											T	AI			X		S1003220
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5RB -116	10/14		Γ		1				V	1	V					X	X					1						X						W1003222
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Relinquished by:		-	10/	Date	0 >>	T	ime	R	ecei	ved b	y Lak	pora	atory:	_		Bil	ΙTo	1	4	n.	dy	\$	1-	Je	uk	\$	_						-	(0-14-07

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:



10/15/03 10/15/03 10/15/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	SW-	M1-1-2.5	SW-	M1-2-6.5	SW-	M1-3-5.5	SW	SW-M1-4-7					
LAB. NO.	S10	003282	S10	003293	S10	003294	S10	003295					
ANALYTE	RL	Results	RAL	Results	R/L	Results	R/L	Results					
TPH as Diesel	50	2600	5.0	ND	5.0	ND	50	1500					
TPH as Oil	100	2300	10	17	10	ND	100	1400					

Client Sample I.D.	SW	-M1-5-3	SW-M	12-6-5.75	SW	N1-7-5	
LAB. NO.	S1	003296	S10	003304	S10	03305	
ANALYTE	RAL	Results	R/L	Results	R/L	Results	
TPH as Diesel	50	1400	5.0	ND	5.0	ND	
TPH as Oil	100	1800	10	ND	10	ND	

QA/QC %	RECOVERY	
1000	LCS	LCSD
TPH as Oil	102	113

QA/QC Analyzed: 11/15/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

Laboratory Representative

11/15/03 Date Reported

KENNEDY	JEP CONSULTANTS	Z	YCO	Na	TICY	10		ukr						id, CA 93	
	HAIN-OF-CUSTODY ANAL		1						01	7310	Red Hill A	ve., #220), Irvine, (WA 9800 CA 92714 Alto, CA	303 Second St., Sen Frencisco, CA 94107
Date <u>tOk</u> Source of Sa Sampler Nam Phone	AZARDS: <u>TPHJ</u> , TP 5/03 mplos <u>Eanta Rosa</u> station	Report Comp Addre		Siven	m (yla	tic		with the PH		ALYSE	(5) SREQUE	STED	Ad Ph	adress
(1) Lab ID No.	[1]	COLLE	CTION Time	(2)		(3)		Turn- around	F	11-10					Comment/Conditions (Container type, container number, etc.)
51003282	SW-MI-1-2,5	195	0949	5	2.5		ICE	hdo	X	X					
	SW-M1-2-6.5	10/3	(112	5	65		KE	NOB	X	IX					
	SW-M1-3-5.5	195	1115	5	5,5		ILE	Mdo	K	X					
	SW-M1-4-7	016	1170	5	7		KE	hido	X	X					
	5W-M1-5-3	015	1218	5	3		ICE	lido	X	X					
5100 3304	EU-MZ-6-5,75	10/15	1300	5	5.75		ICE	hdo	X	X					
51003305	EW-NI-7-5	10,5	1395	5	5		ICE	Mab	X	X					

(1) Write only one sample number in such space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY: Print Name	TA.	Signal garante 1	Company	Date	Time	Print Nerve	Signature	Company	Dete Tir
=1m Cuetis	Am	lund	Koundylater	KS	_	John Somers	A Dam	EXCELCHEM	10/15/00
MISCICUSTODY2.FRM	Ŋ	Samples	s submitte	254	te	we have the so	<u> </u>		000005

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Jim Curtis Attention: Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Santa Rosa Station / 032777.14 Project: EPA 3550 / EPA 3630 / EPA 8015m Method:

Client Sample I.D.	NW-	B2-8-14	NW	-81-9-7	NW-E	33-10-8.5	SW-L	1-11-9.5	SW-L1-12-5				
LAB. NO.	S10	003350	S10	003351	S10	003352	S10	003372	S10	003373			
ANALYTE	RA	Results	R/L	Results	RIL	Results	R/L	Results	RA	Results			
TPH as Diesel	50	900	83	ND	50	220	10	ND	5.0	ND			
TPH as Oil	100	740	170	450	100	400	20	33	10	ND			

Client Sample I.D.	SW	L1-10-8	SW-	M1-13-4	SW-L	1-14-3.75	SW-L1-15-4.					
LAB. NO.	S1	003374	S1	003375	S1	003376	S1003377					
ANALYTE	R/L	Results	RA	Results	RA	Results	R/L	Results				
TPH as Diesel	5.0	ND	5.0	ND	5.0	ND	5.0	ND				
TPH as Oil	10	ND	10	ND	10	ND	10	ND				

QA/QC %	RECOVERY	
	MS	MSD
TPH as Oil	80	84

QA/QC Analyzed: 10/17/03

MS	MSD
66	72
87	84

QA/QC Analyzed: 10/17/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/17/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/16/03 10/16/03 10/16/03

QA/CIG %RE	COVERY	1.00
	MS	MSD
TPH as Oil	85	83
OA/OC Analyzed	10/17/03	

Date Sampled: Date Received: Date Analyzed:

Excelche							Ro	sevi	lle, C	A 95						C	HA	1		F-C	บร	STO	מכ	YR	E	:0	RD	AN	D	A	AL	YSIS	REQ	UE	s	r
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ompany/Address:	Kenned	Ly Je	ntes				I	ax	k.								Lo	cati	ion	I.D.	#:											(10	10.	~	
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	Sam	pling		Co	ntair	ner	A	F		erve			Ma	trix		Gasoline ((B)	015m)	Ê	e (SM-1	081A)		(B)	(80B)	(8015/	DCAF	st (8270			I (CAM	Sal				12hr/24	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC		HCI	HNUS	NONF		WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, NI (CAM 5)	Bileac			Molocle	Requested TAT:	LAB USE ONLY:
W-02-8-14	10/4/32	1048		×			1	1	,	T	1	F	X				-	X	-	İ	F	1	ŕ		-			Ĭ	-		X	11	11	X		51003350
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Jim Curtis
Kennedy Jenks
180 E. 4th Street, Suite 500
Chico, CA 95928
Santa Rosa Station / 032777.14
EPA 6010B

Date Sampled: Date Received: Date Analyzed: 10/16/03 10/16/03 10/17/03

Client Sample I.D.	SW-N	11-16-8.5	SW-N	M1-17-8.5	SW-	M1-18-5	SW-N	1-1-19-4.5	SW-	N1-20-7	SW-	M1-21-4
LAB. NO.	S10	003378	S1	003379	S1	003380	S1	003381	S1(003382	S1(003383
ANALYTE	RA	Results	R/L	Results	RA	Results	RA	Results	RIL	Results	RAL	Results
Arsenic	2.0	3.0	2.0	2.7	2.0	3.7	2.0	2.8	2.0	2.3	2.0	ND

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

QA/QC %	RECOVERY	
	LCS	LCSD
Arsenic	103	103

QA/QC Analyzed: 10/17/03

aboratory Representative

10/17/03 Date Reported

Excelche	2						Ros	seville	e, CA	ourt, S A 9567	78					Cł	A	I.	F	c	US	тс	יסמ	YR	EC	:01	RD	AN	D	A	NAI	LYS	SIS	REC	QUE	S	r
Project Manager:	Laps			-	Ph	1:916		3664		-x: 918	8-773	3-47	84		-	Fle	ctro	onic	D	ata	Del	iver	able	es F	Ren	Ues	t.	-	_	-	_	-	-	-	-	-	
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ompany/Address:	Keynes	ly Jeu	hs				F	ax #:									Lo	cati	ion	I.D.	#:			_									1.12	Ć			
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Sampie ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC		HNOS		NONE		WATER	SOIL	E		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oll (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	YNDRY test	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silval				Mebile TAT	TAT:	LAB USE
W-11-16-8	idie	1311		X	F	0	13	T	t	z	+	5	v	4	-		2	Y	Ý	4	<u>a</u>	4	>	2	Z	7	S	0	Ť	0	X	+	+	+	X		S1003378
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT Amended Report

Date Sampled:

Date Received:

Date Analyzed:

Date Amended:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	FE-L	6-23-1.5	FE-M	16-24-1.5	NW-	D2-25-9	NW-	02-26-11
LAB, NO.	S10	003399	S10	003400	S10	003401	S10	003402
ANALYTE	R/L	Results	RL	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5,0	ND	5.0	ND	5.0	ND
TPH as Oil	10	34	10	ND	10	ND	10	ND

Client Sample I.D.	NW-C	2-27-4.5	NW-	F2-28-11	FE-	L6-30-3	FE-L	5-29-0.5
LAB. NO.	S10	003403	S10	003405	S10	003406	S10	003407
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	200	420	5.0	ND	5.0	ND
TPH as Oll	10	ND	400	1200	10	470	10	1100

QA/QC %R	ECOVERY	
	MS	MSD
TPH as Oil	80	84

QA/QC/	Analyzed:	: 10/17/03
--------	-----------	------------

QAVOC %R	RECOVERY	
	MS	MSD
TPH as Diesel	66	72
TPH as Oil	87	84

QA/QC Analyzed: 10/17/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

REPORT AMENDED TO CORRECT CLIENT SAMPLE ID FOR NW-F22-28-11 TO REFLECT THE ID ON THE COC.

Representative rajory

10/17/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/17/03 10/17/03 10/17/03 12/29/03

QA/QC %	RECOVERY	
	MS	MSD
TPH as Oll	85	83

Excelche					5				ourt, SL 95678					CI	HA	1	F	-c	US	TC	יסמ	Y R	EC	o	RD.	AN	D A	AN	ALYS	SIS RE	QUE	EST	r Carl
Environmental Project Manager:	Laps	_		F	Ph: 91		-3664 hone		x: 916	-773-	4784			-					D -1				1					_		_		-	
Jim C.	+:->								362.	-31	-51			Ele	Glo	oba	11.0			iver	able	es F	leq	ues	G				Em	ail Addı	1	N:	100
Company/Address:	K. 1	-				F	ax #;	-									ion I	D	<i>#•</i>											/	10	03	3080
Company/Address:	idsha_	Rd,	enk) #14	0		k	916	0	362	- 90	915			2.1	NA					111		T											3086
roject Number/P.O	to, C	A. 9	5827				roject			-			-	AI	M		510	-	EG		1	-					Vet	T	TT	TT	Page	-	Of
032							1.1		Ro	54	54	atio	NO	115)				0B,F)/16							F		otal	7	A			r/1wk	Due Date:
roject Location:									gnature		7			50/80				5520						(H09	t	Í	T		Jac			/72h	
Santa F	Rosa	Sta	tiou			k	M	4	ta	the	P	?		(602/8020/8015)				8th Ed					8260)	DB (82)	()		1	1.	3			12hr/24hr/48ht/72hr/1wk	
	Sam	npling	C	onta	ainer	X		/leth	rved		M	atrix		Gasoline ((B)	015m)	(m	e (SM-1	(A180		(BO)	(60B)	(8015/	DCA/E	st (8270			(CAM	R			12hr/24	
Sample ID	Date	Time	VOA	1L GLASS	PLASTIC		HNO3	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Ca, Cr, Pb, Zn, NI (CAM 5)	31/00		Walite	Requested TAT:	LAB USE ONLY:
E-16-B	5194	1905	1	_				X		T	X			X		X	K,										H	T	X		X		51003399
E-M6-24-15	POIT	1006	1.7					X			X	1		X		X	X	1									4		X		X		51003400
JW-JZ-259	10HB	1048	$ \rangle$	4				X		1	X	1		3.		X	K									1			A I		X		51003401
JUFJE-76-1	10/17	1135		4				X			X	1				X	K											7	XI	2.1	X	1.01	51003402
JUCZDA.	51017			X				X		1	ŤΧ	1				X	X	5								T	T	X	XII		V		5003403
JW-F2-28-1	1011	1401		4				X		1	X	Ì		_		X	X							11				K	X		X		SIODHOS
E-16-210	-1011+	1444	\exists	\$	\square			ĮΖ		1	X			X		Ă	Å								-		X		X	JY	-		
E-16-30-3	01+	1446	D					K			X			X		X	X										XL	r	X		X		Stab 34010
E-15-29-0	5 93	444		4	\square	+	+	X		+	X	-		X		X	X					_			-	-P	4	P	X		×		Sipa2407
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lelinquished by:	_		Da 1%/17/	te ™3	т -	ime	Re	A	ved b	y La	bora	atory	/:	_		Bill	To		Ke	un	دا.	1	1	5.	uk								



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8020/8015m Date Sampled: Date Received: Date Analyzed: 10/17/03 10/17/03 10/20/03

Client Sample I.D.	FE-L	6-23-1.5	FE-M	6-24-1.5	FE-I	6-30-3	FE-L	5-29-0.5
LAB, NO,	S10	03399	S10	03400	S10	03406	S10	03407
ANALYTÉ	R/L	Results	R/L	Results	R/L	Results	P/L	Results
Benzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Toluene	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Ethylbenzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Total Xylenes	0.013	ND	0.013	ND	0.013	ND	0.013	ND
TPH as Gasoline	1.0	ND	1.0	ND	1.0	ND	1.0	ND

	LCS	LCSD
Benzene	91	88
Toluene	91	89
Ethylbenzene	92	90
Total Xylenes	93	91

QA/QC Analyzed: 10/20/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

boratory Representative

10/20/03 Date Reported



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks '180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 6010B Date Sampled: Date Received: Date Analyzed: 10/17/03 10/17/03 10/20/03

Client Sample I.D.	FE-L	6-23-1.5	FE-M	16-24-1.5	FE-	L6-30-3	FE-L5-29-0.5				
LAB. NO.	S10	003399	S10	003400	S10	003406	S1003407				
ANALYTE	R/L	Results	R/L	Results	RAL	Results	R/L	Results			
Lead	1.0	26	1.0	27	1.0	74	1.0	98			

Q	VQC %REC	OVERY		201
	LCS	LCSD	MS	MSD
Lead	103	102	117	100

QA/QC Analyzed: 10/20/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

aboratory Representative

10/20/03 Date Reported

Excelchem 500 Giuseppe Court, Suite 3 Roseville, CA 95678										CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST																											
Environmental Project Manager:	Labs			_	Pł	n: 916	6-773	-36	5 Y 5 - 6		916-7	73-47	784	-	Electronic Data Deliverables Request:																						
Jim Cu	۲.,						- 1	(916) 362-3251								Global I.D.#: Email Activess:																					
Company/Address: Kennedy. Jenks 3336 Bridshaw Kd. #140								Fax #:								Location I.D.#:													0	1003080 (1003086)							
Sociamante CA, 45827 Project Number/P.O#:							K									ANALYSIS REQUEST														Page of							
Project Number/P.O#:							Project Name:								Wet													T		TT	T		Bind State				
032777.14							Sente Rosa Station							N	15)				0B,F)/								-	otal	-	A				r/1wk	Due Date		
Project Location: Sente Rosa Station						Sampler Signature:							(602/8020/8015)		0		Ed.5520					(0)	(8260B)		-		-	Ca				12hr/24hr/48hr/72hr/1wk					
Sampling				Container				Method					Matrix		-	ine (602	ine	1	(m		SM-18th	(A)			3)	015/826	SA/EDB	9270C)			AM 5)	1				nr/24hr/	
Sample			h		Γ	Π	t	1	Pres	erv	ed	t	Γ	Π		as Gasoline	(8260B)	sel, (8015	8015m)	àrease (S	308/8081	_	t (8260B)	ss (8260	hanol (80	ngers DC	ull List (tals		Cr, Pb, Zn, Ni (CAM 5)	2 Sel						
ID	Date	Time	AO!	SLEEVE	L GLASS	PLASTIC		HCI	HNO3	3	NONE	WATER	SOIL	AIR		BTEX/TPH	MTBE (8020/8260B)	TPH as Diesel, (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB	Semi VOC Full LIst (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb,	21/12			1.1.1.1.	Requested TAT:	LAB DIE	
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E-AL-24-K	MG	10ct		X					N	4		-	X			X		X	X					_					X		X			X		Strande	
WH-72-259	KIB	1C42		X					N	$\langle $			X					X	X												X			X		5001461	
W-JR-761	123			X)	K			X					X	X								1				X			X		Second and	
NVCZ24	5 63	1152		X						4	_		X			1	U.	X	X									_			XI			X		Fetton 1	
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 3550 / EPA 3630 / EPA 8015m

Date Sampled: Date Received: Date Analyzed:

10/20/03 10/20/03 10/20/03

Client Sample I.D.	NW-	82-31-16	NW-	B1-32-16	NW-	B1-33-21	NW-I	02-34-19	NW-	D2-35-9
LAB, NO.	S10	003441	S10	003442	S10	003456	S10	003457	S10	003500
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	25	340	83	ND	25	ND	100	490	5.0	ND
TPH as Oil	50	290	170	230	50	58	200	490	10	ND

QA/QC %R	ECOVERY	
	LCS	LCSD
TPH as Oil	91	95

QA/QC Analyzed: 10/20/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/20/03 Date Reported

Excelche Environmental					Ph		Ro	Sev	ille, C	Court, S A 9567 Fx: 916	8		4		c	HA)F	-c	US	тс	וס	(R	EC	:01	RD	AM	D	AN	ALY	SIS R	EQ	UES	т
Project Manager:	CUE	tis					F	Phor	ne #:	362	1				EI	Glo	oba	11.0		Deli	ver	able	es F	Req	ues	t:				Er	mail Ad			
Company/Address: 1 3336 Brads Sassemento Project Number/P.Of	Kenned han	ly Jan Rd, #	***	0				ax i		362	-9	915	5					on I				-01			-	-	-	-			(_		3080
Decremento Project Number/P.04			27	i			- 10	Irolo	ot Ma	_			-	-		NAI	LY	515	-	EG		:5						Wet		2	Π	Pa		Bin#
Project Location: Sauta Ro	-5~ 4	Statio	24				S	iam	pyers		A	AU	P		(602/8020/8015)				3th Ed 5520					260))B (8260B)	()		l'otal	-	MSien			A T 19ht/94ht/18ht/79ht/1	
	Sam	npling		Co	ntai	ner	4	F	Met Prese	hod erved		N	Matr	ix	Gasoline (6		8015m)	5m)	Ise (SM-16	(B081A)		260B)	3260B)	ol (8015/8:	rs DCA/ED	List (82700			NI (CAM 5	P				
Sample ID	Date	Time	/OA	SLEEVE	1L GLASS	PLASTIC		HCI	HNO3	NONE		WATER	SOIL	CI I	BTEX/TPH as G	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silka			Mobile TAT.	LAB USE ONLY:
W-32-31-1	10/20			X	-			-	1		1		X	1	Ľ	-	X	X	F		4	-	40	M	1	05	Ū	-		X			X	5100344
W-B1-32-18	020	0855		X			1		A	41	-		4				X	X							111	_	_	-		X			×	5100344
W-B1-33-21	000	1007		X		-	-	+	2	4	+		X	+			X	X	<u> </u>		-	_	-	_	_	_	_	-	1	×			×	51003456
W-VL-34-	03	120		X		_	-	+	17	XI	+	12	Ķ	-			X	X		_				-	_	_	_	-	_	X			X	51003457
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m Date Sampled: Date Received: Date Analyzed: 10/21/03 10/21/03 10/21/03

Client Sample I.D.	NW-E	1-36-10	NW-	C1-37-6	NW-	B1-38-6	NW-	E1-39-18	NW-E	1-40-13.5
LAB. NO.	S10	03523	S1	003524	S10	003526	S10	003527	S10	003533
ANALYTE	R/L	Results.	R/L	Results	R/L	Results	R/L	Results	RAL	Results
TPH as Diesel	500	3500	5.0	ND	5.0	ND	250	2100	5.0	ND
TPH as Oil	1000	3000	10	23	10	16	500	2100	10	ND

QA/QC %R	ECOVERY	
Water to the second	LCS	LCSD
TPH as Oil	85	88

QA/QC Analyzed: 10/21/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soll samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/21/03 Date Reported

Excelche						500				urt, Sui 95678	te 3				CH	IA')F	-c	US	то	וסו	(R	EC	:01	RD	AN	ND	AN	IAL	YSI	S RE	EQU	ES	т
Environmental	Laos				Ph	: 916-	773-3	664	Fx	c: 916-7	73-4	784	-			5.1																		22	
Project Manager: Company/Address:	2-rti	5					Ph	one #	#:	62-						Glo	ba	11.0		Deli	ver	able	es F	Req	ues	t:					Emai	il Add			1
Company/Address:	Kenned	y Je	nks				Fax	x #:								Loc			.D.	#:	_										(10	20:	30	80)
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Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	EONH	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Gasoline	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silka			11 . 11	TAT.	
W-E1-36-10	TEZT	010	ŕ	X	1	1	Ť	Ē	X	-	ŕ	X		1		-	X	X	F			-	4,7	~	-	0,5	Ŭ			Ň	1	11	>	-	5100352
10-01-37-6	1921	195		X					X			X					X	K												X			>	<	5100352
NW-BI-38-6	1=/21/07	1125	·	X					X			K		-	_	-	X	X										_	_	X			X		5100352
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10/22/03

10/22/03

10/22/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. NW-E1-41-7 NW-E1-42-8 NW-F2-43-14 NW-E1-44-13.5 NW-E1-45-9 S1003557 LAB. NO. S1003546 S1003559 S1003585 S1003586 ANALYTE RA Results R/L Results R/L Results R/L Results R/L Results TPH as Diesel 250 2400 5.0 ND 5.0 ND 100 460 10 23 TPH as Oil 400 1700 10 ND 10 16 200 470 20 110

Client Sample I.D.	NW-	E1-46-4	NE-	F1-47-6	NW	F1-48-9	NW-F	1-49-14.5
LAB, NO.	S10	003587	S10	003591	S1	003592	S10	003593
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	250	1200	250	310	5.0	ND	250	1000
TPH as Oil	500	950	500	700	10	ND	500	1200

QA/QC %R	ECOVERY	
1	LCS	LCSD
TPH as Diesel	80	73

QA/QC Analyzed: 10/22/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/22/03 Date Reported

Excelche Environmental					Př		Ros	evil	le, C	ourt, Se 9567 •x: 916	8		+		c	HA	1)F	-c	US	т	יסמ	YR	EC	:01	RD	AN	ID	AN	IAL'	YSIS	REQ	UE	S	0
	_ 0						P	hon	8 #:	36					E	Glo	oba	11.0			ver	able	es F	Req	ues	t:				E	Email A	ddres	ss:		
Company/Address: 3336 Bc. Seccement Project Number/P.O:	Isha-	J RI	#1	40				911		362	- 94	115				Loc		SIS				ES	г						-		-(<i>OC</i>		250) of
Project Number/P.O									ot National	me:	-550	~	ital	tion	115)				B,F)/166									Wet Total		И		Τ		1.1	Bin# Due Date:
Project Location: Santa	Ros.	- 54	nt.	-						gratut		E	7		(602/8020/8015)				8th Ed 5520					(260)	DB (8260B)	C)				Nac				12hr/24hr/48hr/72hr/1wk	
	Sam	npling		Co	ntai	ner	A		Meth rese	nod rved		N	latri	x	Gasoline (6	(80)	(015m)	Sm)	se (SM-1	3081A)		60B)	260B)	ol (8015/8	s DCA/EI	lst (8270			II (CAM E	Da				12hr/24	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	- CONT	ICE	NONE	MATER.	SON	AIR		BTEX/TPH as G	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica			Actoria	Requested TAT:	LAB USE ONLY:
W-E1-41-7	10/22	0815 093D		XX					X				A				XX	X												X			XX		51003546 51003557
NU-EI-4-B	5 100	1015		X			-	t	X		+		4				X	X												X			X	177.7	51003559 51003585
NW-E1-45-9 NW-E1-46-4	1022002	1202		XX	_				X			X					XX	XX											_	X			X		510035860 51003587
NW-F1-47-6 W-F1-48-9	50000	1350		XX			+	+	K		+	XX					AA	4						_			_		-	A			XXV		SID03591 SID03592
MIN AT	H	7	0	Date	19	3	ime	A	lecei	ived b	oy:	4	4	_	/		Re S	mai	rks/	Con	nditi	ion					7	_	h		64 1	mobi	P		51003593 6
telinquished by:				Date		T	ime	R	lecei	ved b	by:	-	-	-																2	0	5	_	8	5-22-03
Relinquished by:		-	10/2	Date	3	T	ime	R		ved b	y La	bor	ator	y:			Bill	To			K	en	ed	3	1	J	. t	\$							



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. NW-F1-50-8 NW-F1-51-5 NW-D1-52-4 NW-C1-53-4 LAB. NO. S1003594 S1003595 S1003596 S1003597 ANALYTE R/L Results R/L Results. R/L Results R/L Results TPH as Diesel 250 750 250 ND 10 ND 5.0 ND TPH as Oil 500 980 500 1700 20 ND 63 10

Client Sample I.D.	NW-C	2-54-3.5	NW-F	1-55-15.5	NW-	F1-56-14	NW-	-1-57-8.5
LAB, NO.	S10	003598	S1	003599	S10	003600	S1	003601
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	10	ND	10	14	100	230	5.0	ND
TPH as Oil	20	31	20	62	200	340	10	ND

QA/QC %R	ECOVERY	1.11
	LCS	LCSD
TPH as Diesel	80	73

QA/QC Analyzed: 10/22/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

Laborat ry Representative

10/22/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

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10/22/03 10/22/03 10/22/03

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Environmental Project Manager:	Laps		-	1	Ph:	916-7		564 one #:		916-7	73-4	784	-	F	lec	tror	nic	Dat	аГ)eliv	Vera	able	s R	en	105	h.			-	_	-	-	-	1.000
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	Sam	npling	-	Cont	tain	er /	Ľ	Me Pres	thod		Γ	Ma	trix			(an)	(meto	Ê	e (SM-1	081A)		(B)	(80B)	(8015/8	DCA/EI	st (8270			CAM E	PE			12hr/24	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS DI ACTIC	THANK	HCI	HN03	NONF		WATER	SOIL	AIR	BTFX/TPH as Gasolina	MTBF (8020/8260B)	TDH as Dissel (8015m)	PH as Diesel (80	TPH as Oil (8015m)	Total Oll & Grease (SM-18th Ed	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	31/100 (Molaly	TAT:	LAB USE ONLY:
W-FI-DB	16/22	1453		X	T		-	1	K	T	f	X		Ť	T	X		X	1	1	-	1	42	-	-	-	Ĭ			XII		K	-	51003594
W-F1-51-5	10/22	455		X)	T	T		X		1	1	X	()	(T	1	1	1						1			XII		V		51003595
W-D1-52-4	10/22	1516		XI				Y		T		X			T	X	1	X	1										1	X		X	1.1	51003596
w-c1-534'	0 /22	1520		X		1		5	6			X				Y	()	X												X		X	10.0	51023597
1w-cl= 5435	10/22	1542		X				1	4			X	1.			X		X												X		X	1.00	51003598
W-F1-55-19	5194	1620		X				N	4			X				2		4											1	XI		K		51003599
W-F1-56-14	193	1625		X		1		1	4			X				12	4	K												X		X		51003600
10-F1-57.85	1052	1626	F	K		+			4		-	X		+	-	X	4	K-	+	+	-	+	-	-			+	-	-	XI		K		51003601
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. NW-E2-58-5 NW-F2-59-5 NW-E2-60-6 NW-D1-61-20 LAB. NO. S1003627 S1003628 S1003629 S1003630 ANALYTE R/L Results R/L Results R/L Results R/L Results TPH as Diesel ND 5.0 ND 5.0 ND 5.0 ND 10 TPH as Oil 10 ND 10 ND 10 21 20 100

Client Sample I.D.	NW-I	01-62-21	NW-	E1-63-21	NW-	E1-64-21	NW-	E2-65-21
LAB. NO.	S10	003631	S10	003632	S10	003635	S10	003676
ANALYTE	RA	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	100	550	100	230	250	3300	250	1400
TPH as Oil	200	460	200	260	500	2500	500	1200

QA/QC %R	ECOVERY	1
	LCS	LCSD
TPH as Oil	93	91

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

ory Representative

10/23/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119) 10/23/03 10/23/03 10/23/03

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Project Manager: J							Pho	one #	#:	367			ľ	E	G		bal	I.D.		Deliv	/era	able	es F	Red	ues	t:				Ema	ail Addre	_		
Company/Address: 3336 Brad Sacromente Project Number/P.Of	Kenne	Ra	15	ent 40	LS	ę.	Fax	< #:		362				-				on I.		EQ	UE	ST			_	2					C	00 age		080
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Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	EONH	ICE	NONE	WATER	SOIL	AIR			MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silice Gel		Asbile	Requested TAT:	LAB USE ONLY:
JW-E2-5-5'	10/23	0933	ŕ	X	-	-	Ť	-	X	-	ŕ	X		ť		5	X	X	1	-	-	-	47	-		0,5		-	0	×		X		51003627
Jw-F2-59-5	1	0947		X					X		T	X		T	T	12	4	X						11	Ē			6		X		X		51003628
NW-E2-60-6	1	1114		X					X			X		T		1	X	X									9			X		×		51003629
JW-D1-61-20	1	1219		×					X			X					4	X												X		×		51003670
UW-01-62-21	1	1245		X					X			X				2	6	X							19					X		X		51003631
VW-E1-63-2	1	1333		X					X			K					X	x												x	1.1.1	X		SIDE3632
WW-E1-61-21	1	1425		X					×			X					X	X										1		X		X		51003635
JW-E 2-65-21	4	1558		X	-		-		×		+	x		+	+	+	X	×		+	-									×	-	X		51003676
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m Date Sampled: Date Received: Date Analyzed: 10/24/03 10/24/03 10/24/03

Client Sample I.D.	Frac 7	ank 10/24	NW-	E1-66-21	NW-	E1-67-21	NW-	E2-68-21	NW-	E1-69-21
LAB, NO.	W1	003711	S10	003712	S10	003713	S10	003737	510	003738
ANALYTE	RA	Results	R/L	Results	RIL	Results	R/L	Results	R/L	Results
TPH as Diesel	1000	4500	100	330	25	63	5.0	ND	250	1600
TPH as Oil	2000	3300	200	310	50	120	10	ND	500	1600

Client Sample I.D.	NW	-G1-70-8	NW-	G1-71-13	NW-	G1-72-5	NW-	G1-73-4	NW-	F2-74-11
LAB. NO.	S1	003739	S10	003740	S10	003745	S11	003746	S1	003747
ANALYTE	RAL	Results	RAL	Results	RA	Results	P/L	Results	R/L	Resulta
TPH as Diesel	250	1100	25	ND	25	ND	100	210	5.0	ND
TPH as Oil	500	1100	50	510	50	280	200	1600	10	22

Client Sample I.D.	NW-	-G2-75-7	NW-	G2-76-6	NW-	H2-77-4
LAB. NO.	S1	003771	S10	003772	S10	003773
ANALYTÉ	RA.	Results	R/L	Results	RA	Results
TPH as Diesel	5.0	ND	5.0	ND	25	ND
TPH as Oil	10	ND	10	ND	50	160

Soil QA/QC %	the second second second second second second second second second second second second second second second se	
the second second second second second second second second second second second second second second second se	LCS	LCSD
TPH as Oil	98	95

Water QA/QC 9	GRECOVE	RY
	LCS	LCSD
TPH as Oil	83	78
QA/QC Analyzed:	10/24/	03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting LimitWater samples reported in $\mu g/L$

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/24/03 Date Reported

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0327								5a	te	Re	500	54	ti	on	15)				B,F),'1								F							/1wk	Due Date:
roject Location: Santa F			1.				S	ample	ar Sig	gnature	he	Las	el	,	(602/8020/8015)			ľ	Ed 5520B,F),166					(0)	(8260B)		-	Tota						12hr/24hr/48hr/72hr/1wk	
<u> </u>		pling	1	2.77	ntai	ner	\dagger	N	Neth	od	Т	-	atrix	-	(60		(m)		SM-18th	(A)			B)	015/826	CAVEDB	8270C)			(3 MA	Wath				hr/24hr/	
Sample ID		Ì					T	Pr	ese	rved	t	Γ	Τ	T	H as Gasoline	(8020/8260B)	Diesel (8015m)	as Oil (8015m)	& Grease (SM-18th	Pesticides (608/8081A)	82)	Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	Aetals		Cr, Pb, Zn, Ni (CAM 5)	gel we			الد		
	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	10	HN03	ICE	NONE	WATER	SOIL	AIR		втех/трн	MTBE (80		TPH as 0		Pesticides	PCBs (8082)	VOC Full	5 Oxygen	Methanol/	Lead Sca	Semi VOC	CAM 17 Metals	Lead	Cd, Cr, Pl	Silica			Mubil	Requested TAT:	LAB USE ONLY:
rac Tonk 10/24	10/24	0700			X		T		X		X						X	-			1.11									X		11	X		WIDDITI
1W-E1-66-21	1	0817		×					X			X					X	X							1.1					×			X		51003712
W-E1-67.21		0916		X					X			X					x	X												X			X		51003713
W-EZ-68-21		1127		X					X			X					K	X	1											X			X	1.1.1.1	510 03737
W-E1-69-21	1	1128		x					x			x					Х	X												X			X		51003738
10-61-70-8		1316		×		-			X			X		124			X	X												X			X	-	51003739
100-61-71-13	12.00	1317		X					X			X					x	×												X			X		51003740
100-G1-71-B 10-G1-72-5		1418		X					X			X					X	X	1				1	-	5				5	K			X	-	51003745
10-61-73-4		1431		x					X			X					X	X												X			×		51003746
1W-F2-74-11	Y	1446		X			1		X			X					X		+							1		1		X			X		51003747
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Sompany/Address: 3336 Brody Sccower Je roject Number/P.O	Kenned us R	5/Je d. #14	10	5				Fax	#:		362									ion				i	-	-	-	-		-	-	Ē			_	-	7	
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Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC		HCI	HN03	CE	NONE	WATED	VALER	SUL	AIR		BTEX/TPH as G	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	silia 6.				Mobile	Requested TAT:	LAB USE ONLY:
w-62-75-7	70/24	1523	É	X	-		H	-	-	X	_	ť	_	K	1	1	-	e.	X	X	+	Ĩ	1	ŕ	1	-			-	-	-	X	1			X	-	51003771
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10/27/03

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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. NW-A2-79-18 NW-A2-80-21 NW-C2-78-8 NW-B2-81-21 NW-A1-82-19 LAB. NO. S1003775 S1003776 S1003777 S1003778 S1003792 ANALYTE R/L Results R/L Results R/L Results R/L Results R/L Results TPH as Diesel ND 77 5.0 25 280 25 92 5.0 5.0 110 TPH as Oil 10 ND 50 290 50 150 10 75 10 110

Client Sample I.D.	NW-B	2-83-16C	NW-A	1-84-18C	NW-A	1-85-10C	NW-A	1-86-16C	NW-F	1-87-16C
LAB. NO.	S10	003796	S10	003797	S10	003798	S10	003799	S10	003800
ANALYTE	R/L	Results								
TPH as Diesel	25	120	5.0	ND	5.0	ND	5.0	ND	25	320
TPH as Oil	50	110	10	51	10	ND	10	92	50	420

QA/QC %	RECOVERY	
	LCS	LCSD
TPH as Oil	112	103

QA/QC Analyzed: 10/27/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

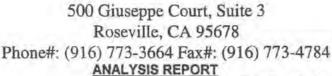
Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

Laboratory Representative

10/27/03 Date Reported

Excelche						50				ourt, 5 A 956		3				Cł	HA	IN-	-01	C	US	TC	יסכ	YF	REC	:01	RD	AN	D/	AN	ALYS	IS RE	QUI	ES	г
Environmental Project Manager:		tis				<u>n: 91(</u>	P	hon	e #:	- <u>x: 91</u>						Ele		oba	11.6			iver	rabl	es l	Req	ues	t:				Ema	ail Addr	/		
Jim Company/Address: 3336 Breds	Kenned	7 1:	Jen	ks			F	ax #	ŧ								Lo	cati	ion	I.D.	#:	_				_	_	_				(00	13	080)
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roject Number/P.O 0327									ct Na	me: R.		<				5)				5520B,F)/166					1				Wet		5			1 wk	Bin#
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	Sam	pling		Co	ntai	iner	X		Met	hod erved	1		Ma	trix		Gasoline (6	(B)	015m)	(F	9 (SM-14	081A)	1	(BO)	(80B)	(8015/8	DCA/EI	st (8270			(CAM E	R			12hr/24hr/48hr/72hr/1wk	
Sample ID	Date C	Time	VOA	SLEEVE	1L GLASS	PLASTIC		DL	HNO3	NONE		WATER	SOIL	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica		Maile	TAT:	LAB USE
N-62-78-8	ngzt	dizs	1	X	-	<u>a</u>	1		1			>	X	A		B	N	X	K	F	a	10	2	2	2	-	o)	0	-	-	XII	11	X	Œ	ONLY:
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W-AZ-80-21	1000	0955		X				T	X	1			X	14				X	X												ZT		X		51003777
W-B2-81-21	10 27	1125		X					X				X					X	X										1		XI		IX		51003778
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Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

NW-G2-88-11 NW-H2-89-15 NW-H2-91-17 Client Sample I.D. NW-H2-90-18 NW-H2-92-12 LAB. NO. S1003801 S1003802 S1003803 S1003804 S1003814 ANALYTE R/L Results R/L Results R/L Results R/L Results R/L Results TPH as Diesel 5.0 ND 5.0 ND 5.0 ND 25 5.0 67 ND TPH as Oil 10 ND 10 ND 50 110 10 ND 10 ND

Client Sample I.D.	NW-0	G1-93-16	·NW-	F1-94-17	NW-	E2-95-7	NW-	E2-96-9	NW-H	12-97-16-C
LAB. NO.	S10	003826	S10	003827	S10	003831	S1	003832	S1	003833
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	100	540	5.0	14	5.0	ND	25	ND	5.0	ND
TPH as Oil	200	480	10	37	10	34	50	190	10	25

QAVQC %	RECOVERY	1
	LCS	LCSD
TPH as Oil	93	89

QA/QC Analyzed: 10/28/0

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

boratory Representative

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

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10/28/03 10/28/03 10/28/03

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	Sam	pling	C	onta	aine	· A	1	Met	hod erve			Ma	trix	a la	P	(8)	15m)	Ê	E-WS)	(A18)		(80	60B)	(8015/8	DCA/E	1 (8270			(CAM		I Cle			12hr/24	
Sample ID	Date	Time	VOA	SLEEVE 1L GLASS	PLASTIC		HCI	HNO3	NONE		WATER	SOIL	AIR	DTEVADIL 0-	200	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)		Silica Gal		Mobile	AT:	LAB USE ONLY:
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Date Sampled: Date Received: Date Analyzed:

10/28/03 10/28/03 10/28/03

Client Sample I.D.	NW-H	2-98-13C	NW-H	2-99-11C	NW-H	2-100-13C	NW-E	2-101-90
LAB. NO.	S10	003835	S10	003836	S1	003837	S1	003838
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	ND	5.0	ND	5.0	ND	5.0	ND
TPH as Oil	10	46	10	ND	10	ND	10	ND

QA/QC %F	RECOVERY	
	LCS	LCSD
TPH as Oil	93	89

QA/QC Analyzed: 10/28/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/28/03 Date Reported

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Environmental	Labs		_		Ph	n: 916	-773-3	664	F)	x: 916-7	73-4	784	_		-			5		D		-							- X.)			-		-	
Project Manager: Tim Company/Address: 333 Le Brad Sacramad Project Number/P.0	C	4.5						one 91		36	2-3	525	51		Ele			11.0	ata).#:		ver	able	es F	lequ	lesi					ł	Emai	Addr	ess:		
Company/Address:	Kenne	44 1	T				_	x #:	_			-							I.D.	#:				_								_			
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Project Number/P.O		A	951	BZ.	1			oject		-			-		m				-						1		1	Wet	T	T	T	TT	T	T	Bin#
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Project Location: Santa T	Rosa	54	ti	on			Sa	nple M	r Sig		H	A	7	*	(602/8020/8015)				th Ed 5520					560)	B (8260B)	()	-		-		Cleen			12hr/24hr/48hr/72hr/1wk	
	Sam				-	ner	Ř		leth	od ved	Γ	Ma	atrix		soline (6		015m)	Ê	8 (SM-18	081A)		0B)	(80B)	(8015/82	DCAVED	st (8270C			(CAM 5)		Gel			12hr/24h	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	HNO3	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as Gasoline	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oll & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)		Silice		Mobile	d 🖂	LAB USE ONLY:
NW-HZ-98-13	19/28/03	1505	É	X	-	-	Ť	T	X	2	12	X	1			-	X	X	F		-	-	47	4	-	01	0	-		1,	Z	T	X	1ª	51003835
W-H2-99-11	172903	1513		X		= 1			X			X					X	X								-				_	X		X		51003836
W-HZ-100-13	12/03	1518		X		1			X		Γ	X					X	X												>	1		X		S10=3837
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Amended Report

Date Sampled:

Date Received:

TPHd Analyzed:

TPHo Analyzed:

Date Amended:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

NW-01-110-GM Water-GM Water-Client Sample I.D. NW-D1-109-10 17.5 FILTERED UNFILTERED LAB. NO. W1103012 S1103010 S1103011 W1103012 ANALYTE Results R/L Results R/L Results R/L Results R/L TPH as Diesel 40 2300 8.0 130 50 180 50 320 TPH as Oil 400 2300 80 140 500 ND 500 ND

And the second second second	LCS	LCSD
TPH as Diesel	87	77
TPH as Oil	89	86

Water QA/QC %RECOVERYLCSLCSDTPH as Diesel11188TPH as Oil7574

QA/QC Analyzed: 11/05/03

ND = Not detected, Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in $\mu\text{g/L}$

Soil samples reported in mg/kg

REPORT AMENDED TO CORRECT CLIENT SAMPLE ID FOR NW-D1-109-10 TO REFLECT THE ID ON THE COC.

Representative

11/06/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/31/03 10/31/03 11/03/03 11/03,04/03 12/29/03

Sample Chain-of-Custody/Ana	lysis Re	ques	t													edy/Je				
Possible Hazards <u>Analyth</u> Client UPRR Site <u>Santa Rosa</u> <u>Sta</u> Project No. 032777.14	Report Compa Addre	w_K	11	unti's					Ward =		(5) Reques	ded.	4. 		b Des	tination_		003 chen		6
Sampler Name M. McLevel Telephone 915-243-2508	_		_	2-991				Prod	3.6	まる				Carrie		ephone_ Bill No	1	773	- 33	64
(1) (1) Later (2) Ma. Client (D No.	Collection	e Type	Depth	(3) Comp.		Tum	HAL	TPH.	Silica	Filt						damer type,		number, (
1) Write only one sample number in each space.	2003 1341 2003 142 2 Hul	55	10 12.5		<u>42</u>				* *					"	12 2 01 6:14	om be 1. 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	7	SII WI	103	011
 Specify type of sample(s): Water (W), Solid (S), or indicate type. Mark each sample which should be composited in Laboratory as folio Sample Relimination Relimination (Sample Relimination) 		box for eac	h sample t	that should t		ited into (ONE SAL		se seque	ential lett	er for addit	ional group	NS.		e of analy	equested acros sis needed for			propriate c	olumin to
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Rennedy Jenks Consulp C. @ 2001

consider the out of row bicking



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. NW-C1-106-16 NW-C1-107-18 NW-C1-108-18 LAB. NO. S1003864 S1003886 S1003887 ANALYTE R/L Results R/L Results R/L Results TPH as Diesel 5.0 ND 100 1500 5.0 ND TPH as OII 10 ND 200 1500 10 ND

QA/QC %R	ECOVERY	
	MS	MSD
TPH as Oll	91	90

QA/QC Analyzed: 10/29/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

Laboratory Representative

10/30/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119) 10/30/03 10/30/03 10/30/03

Excelche	scelchem 500 Giuseppe Court, Suite 3 Roseville, CA 95678 Roseville, CA 95678 vironmental Labs Ph: 916-773-3664 Fx: 916-773-4784												CI	HA	IN-	OF	-c	US	то	D	R	EC	OF	D.	AN	D	AN	ALY	SIS	REC	UE	ST			
Environmental	Labs		_	-	P	h: 91	6-773-	3664	F	x: 916	773-	1784	1									¥.,			-				_				1	-	
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Project Number/P.O							P	roject	Nan	Res	5	sto	-n'o	4					/166							+	V	Vet	_			1			Bin#
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	Sam	pling		Co	onta	iner			leth ese	iod rved		N	latrix	(Gasoline (602/8020/8015))B)	015m)	Ê	e (SM-1	081A)		(80)	(60B)	(8015/	DCAF	st (8270			(CAM	(Uan			Hobile	12hr/24hr/48hr/72hr/1wk	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	7	EONH	ш	NONE	WATER	IIUs			BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica but			1	Requested TAT:	LAB USE
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JW-C1-107-18	10/30	1522	-	X	-	\square	-	+	X		+	X	_	-	-		X	X	-		-	_	-	-	+	+	+	+	+	X	+	-	X	_	51003886
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	NW-D	01-102-11	NW-C	1-103-17	NW-	C1-104-9	U	STEX	NW-	C1-105-8
LAB. NO.	S10	003847	S10	003848	S10	003849	W10	003851	S10	003862
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	5.0	16	5.0	14	5.0	ND	200	21000	5.0	ND
TPH as Oil	10	33	10	33	10	ND	2000	17000	10	11

MS	MSD
91	90
	91

Water QA/QC 9	RECOVE	RY
	LCS	LCSD
TPH as Oil	89	87
QA/QC Analyzed:	10/30/	03

Date Sampled:

Date Received:

Date Analyzed:

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility,

Labd ratory Representative

10/29/03 Date Reported



Excelche Environmental						5	Ph· 9		Rose	ville	CA	urt, Sui 95678 :: 916-1		784		c	HA	IN	-01	F-C	US	то	DY	R	EC	OR	D	AND	A	NA	LY	sis	REC	QUI	ES	т		
Project Manager:	vetic								Ph	one	#:	362			5(E	G		al I.I	ata D.#:		vera	able	s R	lequ	iest:				1	Er	nail A		_		ne	2	
Company/Address:	IJen	XE								x #: ((4		362	-9	91	5					I.D.	#: EG		ST	-	-					-		(Ċ	age	-	080		1
Project Number/P.O.		ŧ							P.V.		Nan	ter	Pa	N N	a		Τ	Ī									-	W I To		-					T	Bin#	ate:	
Project Location:									Sa	mple	r Sig	nature NH	h	٩	2	(602/8020/8015)				8th Ed 552					8260)	DB (8260B	1		5)	11021	22				12hr/24hr/48hr/72hr/1wk	-		-
Sample	Sam	plin	g	-	Co	onta	aine	ər	+		leth eser	od ved	-	Ma	atrix	Gasoline		1 (8015m)	015m)	ease (SM-1	(A18081A)		(8260B)	(8260B)	anol (8015/	gers DCA/E	II LIST (8270	s	NI (CAM	TY	C/SI			0	1			
ID	Date	Č	me	VOA	SLEEVE	11. GLASS	PI ASTIC		HCI	HNO3	ICE	NONE	WATER	SOIL	AIR	BTEX/TPH as	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (82/0C)	CAM 17 Metals	Cd Cr Ph Zh Ni (CAM 5)		2112			Mobile	Requested T/	LA	B USE	
NW-DI-12-1	10/2003	n	-		V		T		T		V		T	V		T		X	X											Y			T	X			847	1
NN-CI-103-F NW-CI-104-9	9400	114	-		V	1	1	+		-	V			V		+		X	K			_		-		-	+	-		X	1		-	X	-	1	3848	_
10-01-104-9	92/03	11	15	L	L	1	1	+	1		K	-	1	L	r l	+	1	X	X	-			-		-	-	-	+	+	1	4		+	X	1		3849	
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

> Date Sampled: Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: UPRR / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. NW-D1-111-21 NW-D1-112-16 NW-D1-113-14 NW-C1-114-17 NW-C1-115-13 LAB. NO. S1103352 S1103353 S1103354 S1103355 S1103356 ANALYTE RAL Results R/L Results R/L Results R/L Results R/L Results TPH as Diesel 40 1800 40 1300 4.0 ND 1.0 ND 40 280 TPH as Oil 400 1000 400 720 40 400 ND 10 ND 410

Client Sample I.D.	NW-F	1-116-10	NW-F	1-117-10	NW-E	1-118-10	FE-	119-3.5
LAB. NO.	S1	103357	S1	103358	S1	103359	S11	103360
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results
TPH as Diesel	40	200	4.0	ND	40	760	1.0	1.6
TPH as Oil	400	ND	40	100	400	510	10	ND

QA/QC %F	RECOVERY	
	LCS	LCSD
TPH as Diesel	108	111
TPH as Oil	73	82

QA/QC Analyzed: 11/14/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

kaboratory Representative

11/17/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119) 11/13/03 11/14/03 11/14,17/03

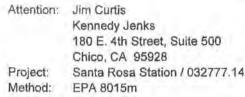
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Environmental Project Manager:	ù							1	hor	ne #:		52-		Ξ.			El	G		all	Data .D.#		elive	erab	les	Red	que	st:					Email /	Add 🔆	¥ \$5;		
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Sample ID	Date	Time		VUA	SLEEVE	1L GLASS	PLASTIC		HCI	HNO3	CE	NONE	WATER	SOIL	AIR	ZYHR RUSH	PH as	0/8	TPH as Diesel (Total Oil & Greece (SM-18th	Pasticides (608/8081A)	PCRe (BORD)	VOC Full list (8260B)	E Owneenater (9260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	241 m	21110 Det			Requested TAT:	LAB USE ONLY:
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



Client Sample I.D.	STKPL	#1 COMP
LAB. NO.	S1	003404
ANALYTE	R/L	Results
TPH as Gasoline	1.0	4.1*

QA/QC %	RECOVERY	142 - J
	LCS	LCSD
Benzene	91	88
Toluene	91	89
Ethylbenzene	92	90
Total Xylenes	93	91

QA/QC Analyzed: 10/20/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

* The sample chromatogram does not match the standard gasoline chromatogram. All peaks were integrated within the gasoline range. The result is an estimated value.

Representative

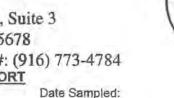
10/20/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/17/03 10/17/03 10/20/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT



Date Received:

Date Analyzed:



10/17/03 10/17/03 10/21/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Santa Rosa Station / 032777.14 Project: Method: EPA 8260B

Client Sample I.D.		#1 COMP
LAB. NO.	S10	03404
ANALYTE	R/L	Results
Dichlorodiflouromethane	0.005	ND
Chloromethane	0.005	ND
Vinyl chloride	0.005	ND
Bromomethane	0.005	ND
Chloroethane	0.005	ND
Trichlorofluoromethane	0.005	ND
Acetone	0.05	ND
1,1-Dichloroethene	0.005	ND
lodomethane	0.005	ND
Methylene chloride	0.010	ND
Carbon disulfide	0.005	ND
trans-1,2-Dichloroethene	0.005	ND
1,1-Dichloroethane	0.005	ND
2-Butanone	0.05	ND
2,2-Dichloropropane	0.005	ND
cis-1,2-Dichloroethene	0.005	ND
Bromochloromethane	0.005	ND
Chloroform	0.005	ND
1,1,1-Trichloroethane	0.005	ND
Carbon tetrachloride	0.005	ND
1,1-Dichloropropene	0.005	ND
Benzene	0.005	ND
1,2-Dichloroethane	0.005	ND
Trichloroethene	0.005	ND
1,2-Dichloropropane	0.005	ND
Dibromomethane	0.005	ND
Bromodichloromethane	0.005	ND
cis-1,3-Dichloropropene	0.005	ND
4-Methyl-2-pentanone	0.05	ND
Toluene	0.005	ND
trans-1,3-Dichloropropene	0.005	ND
1,1,2-Trichloroethane	0.005	ND
Tetrachloroethene	0.005	ND
1,3-Dichloropropane	0.005	ND
2-Hexanone	0.05	ND
Dibromochloromethane	0.005	ND
1,2-Dibromoethane	0.005	ND

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 8260B

Client Sample I.D.	STKPL #1 COMP		
LAB. NO.	S1003404		
ANALYTE	R/L	Results	
Chlorobenzene	0.005	ND	
1,1,1,2-Tetrachloroethane	0.005	ND	
Ethylbenzene	0.005	ND	
m,p-Xylene	0.005	ND	
o-Xylene	0.005	ND	
Styrene	0.005	ND	
Bromoform	0.005	ND	
Isopropylbenzene	0.005	ND	
Bromobenzene	0.005	ND	
1,1,2,2-Tetrachloroethane	0.005	ND	
1,2,3-Trichloropropane	0.005	ND	
n-Propylbenzene	0.005	ND	
2-Chlorotoluene	0.005	ND	
4-Chlorotoluene	0.005	ND	
1,3,5-Trimethylbenzene	0.005	ND	
tert-Butylbenzene	0,005	ND	
1,2,4-Trimethylbenzene	0.005	0.006	
sec-butylbenzene	0.005	ND	
1,3-Dichlorobenzene	0.005	ND	
4-isopropyltoluene	0.005	ND	
1,4-Dichlorobenzene	0.005	ND	
1,2-Dichlorobenzene	0.005	ND	
n-Butylbenzene	0.005	ND	
1,2-Dibromo-3-chloropropane	0.005	ND	
1,2,4-Trichlorobenzene	0.005	ND	
Hexachlorobutadiene	0.005	ND	
Naphthalene	0.005	ND	
1,2,3-Trichlorobenzene	0.005	ND	
SURROGATE %F	RECOVE	RY	
Dibromofluoromethane	14,510,1	117	
Toluene-d8	1.	107	
4-Bromofluorobenzene	15.00	115	

10/17/03 10/17/03 10/21/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

Ballo bel Laboratory Representative

10/21/03 Date Reported



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

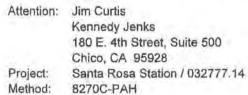
	LCS	LCSD
1,1-Dichloroethene	119	118
Benzene	114	114
Trichloroethene	107	105
Toluene	94	97
Chlorobenzene	101	106

QA/QC Analyzed: 10/21/03

Bal aboratory Representative

10/21/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT



Date Sampled: Date Received: Date Analyzed:

10/17/03 10/17/03 10/21/03

Client Sample I.D.	STKPL #1 COMP		
LAB. NO.	S1003404		
ANALYTE	R/L	Results	
N-Nitrosodimethylamine	2.7	ND	
Aniline	2.7	ND	
bis (2-Chloroethyl) ether	2.7	ND	
Phenol	2.7	ND	
2-Chlorophenol	2.7	ND	
1,3-Dichlorobenzene	2.7	ND	
1,4-Dichlorobenzene	2.7	ND	
1,2-Dichlorobenzene	2.7	ND	
Benzyl alcohol	2.7	ND	
bis (2-Chloroisopropyl) ether	2.7	ND	
2-Methylphenol	2.7	ND	
Hexachloroethane	2.7	ND	
N-Nitroso-di-n-propylamine	2.7	ND	
4-Methylphenol	2.7	ND	
Nitrobenzene	2.7	ND	
Isophorone	2.7	ND	
2-Nitrophenol	2.7	ND	
2,4-Dimethylphenol	2.7	ND	
bis (2-Chloroethoxy) methane	2.7	ND	
Benzoic acid	2.7	ND	
2,4-Dichlorophenol	2.7	ND	
1,2,4-Trichlorobenzene	2.7	ND	
Napthalene	2.7	ND	
4-Chloroaniline	2.7	ND	
Hexachlorobutadiene	2.7	ND	
4-Chloro-3-methylphenol	2.7	ND	
2-Methylnaphthalene	2.7	3.3	
Hexachlorocyclopentadiene	2.7	ND	
2,4,6-Trichlorophenol	2.7	ND	
2,4,5-Trichlorophenol	2.7	ND	
2-Chloronaphthalene	2.7	ND	
2-Nitroaniline	2.7	. ND	
Acenaphthylene	2.7	ND	
Dimethylphthalate	2.7	ND	
2,6-Dinitrotoluene	2.7	ND	
Acenaphthene	2.7	ND	

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Jim Curtis
Kennedy Jenks
180 E. 4th Street, Suite 500
Chico, CA 95928
Santa Rosa Station / 032777.14
8270C-PAH
EPA 8270C

Client Sample I.D.	STKPL #1 COMP	
LAB, NO.	S1	003404
ANALYTE	R/L	Results
3-Nitroaniline	2.7	ND
2,4-Dinitrophenol	2.7	ND
Dibenzofuran	2.7	ND
2,4-Dinitrotoluene	2.7	ND
4-Nitrophenol	2.7	ND
Fluorene	2.7	ND
4-Chlorophenyl-phenylether	2.7	ND
Diethylphthalate	2.7	ND
4-Nitroaniline	2.7	ND
Azobenzene	2.7	ND
4,6-Dinitro-2-methylphenol	2.7	ND
Nitrosodiphenylamine	2.7	ND
4-Bromopheny-phenylether	2.7	ND
Hexachlorobenzene	2.7	ND
Pentachlorophenol	2.7	ND
Phenanthrene	2.7	3.0
Anthracene	2.7	ND
Carbazole	2.7	ND
Di-n-butylphthalate	2.7	ND
Fluoranthene	2.7	ND
Benzidine*	19	ND
Pyrene	2.7	3.5
Butylbenzylphthalate	2.7	ND
3,3'-Dichlorobenzidine	2.7	ND
Benzo [a] anthracene	2.7	ND
Chrysene	2.7	ND
bis (2-Ethylhexyl) phthalate	2.7	ND
Di-n-octylphthalate	2.7	ND
Benzo [b] fluoranthene	2.7	ND
Benzo [k] fluoranthene	2.7	ND
Benzo [a] pyrene	2.7	ND
Indeno [1,2,3-cd] pyrene	2.7	ND
Dibenz [a,h] anthracene	2.7	ND
Benzo [g,h,i] perylene	2.7	ND

* Estimated Value

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

6

Date Sampled: Date Received: Date Analyzed: 10/17/03 10/17/03 10/21/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	8270C-PAH
Method:	EPA 8270C

Client Sample I.D.	STKPL #1 COMP	
LAB, NO.	S1003404	
SURROGATE %	RECOVERY	
Fluorophenol	*	
Phenol-d5	*	
Nitrobenzene-d5	*	
2-Fluorobiphenyl		
2,4,6-Tribromophenol		
Terphenyl-d14		

	LCS	LCSD	
Phenol	53	52	
2-Chlorophenol	55	54	
1,4-Dichlorobenzene	57	55	
N-Nitroso-di-n-propylamine	63	63	
1,2,4-Trichlorobenzene	62	59	
4-Chloro-3-methylphenol	62	62	
Acenaphthene	67	69	
2,4-Dinitrotoluene	69	72	
4-Nitrophenol	68	73	
Pentachlorophenol	72	73	
Pyrene	107	111	

QA/QC Analyzed: 10/21/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/Kg

* Surrogate not recovered due to sample dilution.

oratory Representative

10/21/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/17/03 10/17/03 10/21/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT



Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 6010B and EPA 7471A (Hg)

Client Sample I.D.	STKPL #1 COMP		
LAB. NO.	S1003404		
ANALYTE	RA	Results	
Antimony	1.0	7.5	
Arsenic	2.0	3.1	
Barium	2.0	150	
Beryllium	0.3	ND	
Cadmium	0.5	0.9	
Chromium	1.0	82	
Cobalt	5.0	18	
Copper	2.0	42	
Lead	1.0	13	
Mercury	0.010	0.045	
Molybdenum	1.0	ND	
Nickel	1.0	120	
Selenium	2.0	ND	
Silver	1.0	ND	
Thallium	2.0	ND	
Vanadium	2.0	54	
Zinc	2.0	53	

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

boratory Representative

10/20/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

Date Sampled: Date Received: Date Analyzed: 10/17/03 10/17/03 10/20/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 6010B and EPA 7471A (Hg)

(DA/QC %REC	OVERY		
	LCS	LCSD	MS	MSD
Antimony	90	95	84	87
Arsenic	102	103	99	97
Barium	101	103	100	99
Beryllium	103	103	100	99
Cadmium	104	104	95	97
Chromium	104	103	94	99
Cobalt	103	103	100	98
Copper	103	104	111	112
Lead	100	100	111	93
Mercury	88	87	81	76
Molybdenum	103	103	97	97
Nickel	106	104	101	100
Selenium	103	102	95	96
Silver	97	98	98	95
Thallium	100	98	96	95
Vanadium	102	100	105	107
Zinc	105	102	102	101

QA/QC Analyzed: 10/20/03

boratory Representative

10/20/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	STKPL #1 COM		
LAB. NO.	\$1003404		
ANALYTE	R/L	Results	
TPH as Diesel	250	1700	
TPH as Oil	500	2100	

QA/QC %	RECOVERY	
A contract of the second	MS	MSD
TPH as Oil	81	79

QA/QC Analyzed: 10/17/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Sample was analyzed for TPHd and TPHo at the mobile site in Santa Rosa.



10/17/03 10/17/03 10/17/03

Laboratory Representative

10/17/03 Date Reported

CENNEDY/JEN CONSULTANTS SAMPLE CHAIN-OF-CUSTODY ANA POSSIBLE HAZARDS: TPH- Date 01703 Source of Samples Soil Statis Sampler Name J Costis Phone Project No. 080777,14	LYSIS REQUEST		200 New Stine Rd., #115, Bakerstin 530 South 336th St., Federal Way, 17310 Red Hill Ave., #220, Irvine, 2191 East Beyshore Rd., #200, Pak (5) ANALYSES REQUESTED	d, CA 93309 □ 5190 Neil Roed, #300, Reno, NV 89" WA 98003 \$336 Bradkhew RS, #140, Secrem :A 95827 CA 92714 □ 303 Second St., Sen Francisco, CA 94107
(1) Leb ID No. Client ID No.	1012	(3) (4) Turn- Depth Comp. Pres. pround		Comment/Conditions (Container type, container number, etc.) Mix well in lab, 4 tol tech

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type,

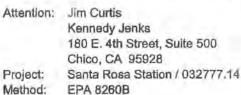
(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" In box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY:	and the second se				SAMPLE RECEIVED BY:	A second s		
Print Name	Signatura	Company	Date	Time	Print Name	Signature	Company	Date Time
			1.000		Town Sciences	A An-	EXCELCHEM	10/1/07/271235
	5 g	1-2-2-			-	Dan		

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT



Date Sampled: Date Received: Date Analyzed:

10/20/03 10/21/03 10/23/03

Client Sample I.D.		#2 COMP	
LAB. NO.	S1003459		
ANALYTE	R/L	Results	
Dichlorodiflouromethane	0.005	ND	
Chloromethane	0.005	ND	
Vinyl chloride	0.005	ND	
Bromomethane	0.005	ND	
Chloroethane	0.005	ND	
Trichlorofluoromethane	0.005	ND	
Acetone	0.05	ND	
1,1-Dichloroethene	0.005	ND	
lodomethane	0.005	ND	
Methylene chloride	0.020	ND	
Carbon disulfide	0.005	ND	
trans-1,2-Dichloroethene	0.005	ND	
1,1-Dichloroethane	0.005	ND	
2-Butanone	0.05	ND	
2,2-Dichloropropane	0.005	ND	
cis-1,2-Dichloroethene	0.005	ND	
Bromochloromethane	0.005	ND	
Chloroform	0.005	ND	
1,1,1-Trichloroethane	0.005	ND	
Carbon tetrachloride	0.005	ND	
1,1-Dichloropropene	0.005	ND	
Benzene	0.005	ND	
1,2-Dichloroethane	0.005	ND	
Trichloroethene	0.005	ND	
1,2-Dichloropropane	0.005	ND	
Dibromomethane	0.005	ND	
Bromodichloromethane	0.005	ND	
cls-1,3-Dichloropropene	0.005	ND	
4-Methyl-2-pentanone	0.05	ND	
Toluene	0.005	ND	
trans-1,3-Dichloropropene	0.005	ND	
1,1,2-Trichloroethane	0.005	ND	
Tetrachloroethene	0.005	ND	
1,3-Dichloropropane	0.005	ND	
2-Hexanone	0.05	ND	
Dibromochloromethane	0.005	ND	
1,2-Dibromoethane	0.005	ND	

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



10/20/03 10/21/03 10/23/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

ANALYTER/LResultsChlorobenzene0.005ND1,1,1,2-Tetrachloroethane0.005NDEthylbenzene0.005NDm,p-Xylene0.005NDo-Xylene0.005NDStyrene0.005NDBromoform0.005NDIsopropylbenzene0.005ND1,1,2,2-Tetrachloroethane0.005NDBromobenzene0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3,5-Trimethylbenzene0.005ND1,3,2-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND	Client Sample I.D.	STKPL	#2 COMP	
Chlorobenzene0.005ND1,1,1,2-Tetrachloroethane0.005NDEthylbenzene0.005NDm,p-Xylene0.005NDo-Xylene0.005NDStyrene0.005NDBromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3,5-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,	LAB. NO.			
1,1,1,2-Tetrachloroethane0.005NDEthylbenzene0.005NDm,p-Xylene0.005NDo-Xylene0.005NDStyrene0.005NDBromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND	ANALYTE	R/L	Results	
Ethylbenzene0.005NDm,p-Xylene0.005NDo-Xylene0.005NDStyrene0.005NDBromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005	Chlorobenzene	0.005	ND	
m,p-Xylene0.005NDo-Xylene0.005NDStyrene0.005NDBromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene	1,1,1,2-Tetrachloroethane	0.005	ND	
o-Xylene0.005NDStyrene0.005NDBromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,3-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene <td>Ethylbenzene</td> <td>0.005</td> <td>ND</td>	Ethylbenzene	0.005	ND	
Styrene0.005NDBromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,3-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichl	m,p-Xylene	0.005	and the second se	
Bromoform0.005NDIsopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND1,2,3-Trichloropropane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND<	o-Xylene	0.005	ND	
Isopropylbenzene0.005NDBromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005ND1,2,3-Trichloropropane0.005ND1,2,3-Trichloropropane0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND </td <td>Styrene</td> <td>0.005</td> <td></td>	Styrene	0.005		
Bromobenzene0.005ND1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005NDn-Propylbenzene0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005	Bromoform	0.005	ND	
1,1,2,2-Tetrachloroethane0.005ND1,2,3-Trichloropropane0.005NDn-Propylbenzene0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005 <t< td=""><td>Isopropylbenzene</td><td>0.005</td><td>ND</td></t<>	Isopropylbenzene	0.005	ND	
1,2,3-Trichloropropane0.005NDn-Propylbenzene0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene105Toluene-d8104	Bromobenzene	0.005	ND	
n-Propylbenzene0.005ND2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005ND1,3,5-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene1.05Toluene-d81.04	1,1,2,2-Tetrachloroethane	0.005		
2-Chlorotoluene0.005ND4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005NDtert-Butylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,3-Dichlorobenzene0.005ND1,3-Dichlorobenzene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene105Toluene-d8104	1,2,3-Trichloropropane	0.005	ND	
4-Chlorotoluene0.005ND1,3,5-Trimethylbenzene0.005NDtert-Butylbenzene0.005ND1,2,4-Trimethylbenzene0.005ND1,2,4-Trimethylbenzene0.005NDsec-butylbenzene0.005ND1,3-Dichlorobenzene0.005ND4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene105Toluene-d8104	n-Propylbenzene	0.005	ND	
1,3,5-Trimethylbenzene0.005NDtert-Butylbenzene0.005ND1,2,4-Trimethylbenzene0.005NDsec-butylbenzene0.005ND1,3-Dichlorobenzene0.005ND4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND10bromofluoromethane105Toluene-d8104	2-Chlorotoluene	0.005	ND I	
tert-Butylbenzene0.005ND1,2,4-Trimethylbenzene0.005NDsec-butylbenzene0.005ND1,3-Dichlorobenzene0.005ND4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND10bromofluoromethane105Toluene-d8104	4-Chlorotoluene	0.005	ND	
1,2,4-Trimethylbenzene0.005NDsec-butylbenzene0.005ND1,3-Dichlorobenzene0.005ND4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005NDHexachlorobutadiene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104104	1,3,5-Trimethylbenzene	0.005	ND	
sec-butylbenzene0.005ND1,3-Dichlorobenzene0.005ND4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104	tert-Butylbenzene	0.005	ND	
1,3-Dichlorobenzene0.005ND4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005NDn-Butylbenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104	1,2,4-Trimethylbenzene	0.005	ND	
4-Isopropyltoluene0.005ND1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005NDn-Butylbenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005NDHexachlorobutadiene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104	sec-butylbenzene	0.005	ND	
1,4-Dichlorobenzene0.005ND1,2-Dichlorobenzene0.005NDn-Butylbenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005ND1,2,4-Trichlorobenzene0.005NDHexachlorobutadiene0.005ND1,2,3-Trichlorobenzene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104	1,3-Dichlorobenzene	0.005	ND	
1,2-Dichlorobenzene0.005NDn-Butylbenzene0.005ND1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005NDHexachlorobutadiene0.005NDNaphthalene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104	4-Isopropyltoluene	0.005	ND	
n-Butylbenzene 0.005 ND 1,2-Dibromo-3-chloropropane 0.005 ND 1,2,4-Trichlorobenzene 0.005 ND Hexachlorobutadiene 0.005 ND Naphthalene 0.005 ND 1,2,3-Trichlorobenzene 0.005 ND SURROGATE %RECOVERY Dibromofluoromethane 105 Toluene-d8 104		0.005	ND	
1,2-Dibromo-3-chloropropane0.005ND1,2,4-Trichlorobenzene0.005NDHexachlorobutadiene0.005NDNaphthalene0.005ND1,2,3-Trichlorobenzene0.005NDSURROGATE %RECOVERYDibromofluoromethane105Toluene-d8104	1,2-Dichlorobenzene	0.005	ND	
1,2,4-Trichlorobenzene 0.005 ND Hexachlorobutadiene 0.005 ND Naphthalene 0.005 ND 1,2,3-Trichlorobenzene 0.005 ND SURROGATE %RECOVERY Dibromofluoromethane 105 Toluene-d8 104	n-Butylbenzene	0.005	ND	
Hexachlorobutadiene 0.005 ND Naphthalene 0.005 ND 1,2,3-Trichlorobenzene 0.005 ND SURROGATE %RECOVERY Dibromofluoromethane 105 Toluene-d8 104	1,2-Dibromo-3-chloropropane	0.005	ND	
Naphthalene 0.005 ND 1,2,3-Trichlorobenzene 0.005 ND SURROGATE %RECOVERY Dibromofluoromethane 105 Toluene-d8 104	1,2,4-Trichlorobenzene	0.005	ND	
1,2,3-Trichlorobenzene 0.005 ND SURROGATE %RECOVERY Dibromofluoromethane 105 Toluene-d8 104	Hexachlorobutadiene	0.005	ND	
SURROGATE %RECOVERY Dibromofluoromethane 105 Toluene-d8 104	Naphthalene	0.005	ND	
Dibromofluoromethane 105 Toluene-d8 104	1,2,3-Trichlorobenzene	0.005	ND	
Toluene-d8 104		RECOVE	RY	
	Dibromofluoromethane	particular and a second second second second second second second second second second second second second se		
4-Bromofluorobenzene 117	Toluene-d8			
	4-Bromofluorobenzene		117	

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit R/L = Reporting Limit

Soil samples reported in mg/kg

aboratory Representative

10/23/03 Date Reported



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 8260B

	LCS	LCSD
1,1-Dichloroethene	102	96
Benzene	94	92
Trichloroethene	96	90
Toluene	101	100
Chlorobenzene	99	94

QA/QC Analyzed: 10/23/03

al oratory Representative

10/23/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	8270C-PAH

Client Sample I.D.	STKPL	#2 COMP	
LAB. NO.	S1003459		
ANALYTE	R/L**	Results	
N-Nitrosodimethylamine	1.3	ND	
Aniline	1.3	ND	
bis (2-Chloroethyl) ether	1.3	ND	
Phenol	1.3	ND	
2-Chlorophenol	1.3	ND	
1,3-Dichlorobenzene	1.3	ND	
1,4-Dichlorobenzene	1.3	ND	
1,2-Dichlorobenzene	1.3	ND	
Benzyl alcohol	1.3	ND	
bis (2-Chloroisopropyl) ether	1.3	ND	
2-Methylphenol	1.3	ND	
Hexachloroethane	1.3	ND	
N-Nitroso-di-n-propylamine	1.3	ND	
4-Methylphenol	1.3	ND	
Nitrobenzene	1.3	ND	
Isophorone	1.3	ND	
2-Nitrophenol	1.3	ND	
2,4-Dimethylphenol	1.3	ND	
bis (2-Chloroethoxy) methane	1.3	ND	
Benzoic acid	1.3	ND	
2,4-Dichlorophenol	1.3	ND	
1,2,4-Trichlorobenzene	1.3	ND	
Napthalene	1.3	ND	
4-Chloroaniline	1.3	ND	
Hexachlorobutadiene	1.3	ND	
4-Chloro-3-methylphenol	1.3	ND	
2-Methylnaphthalene	1.3	ND	
Hexachlorocyclopentadiene	1.3	ND	
2,4,6-Trichlorophenol	1.3	ND	
2,4,5-Trichlorophenol	1.3	ND	
2-Chloronaphthalene	1.3	ND	
2-Nitroaniline	1.3	ND	
Acenaphthylene	1.3	ND	
Dimethylphthalate	1.3	ND	
2,6-Dinitrotoluene	1.3	ND	
Acenaphthene	1.3	ND	

Date Sampled: Date Received: Date Analyzed; 10/20/03 10/21/03 10/23/03

** Elevated reporting levels are due to high concentration of non-target analytes requiring sample dilution.



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



10/20/03 10/21/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: 8270C-PAH Method: EPA 8270C

Client Sample I.D.	STKPL	#2 COMP
LAB. NO.	S10	03459
ANALYTE	RA**	Results
3-Nitroaniline	1.3	ND
2,4-Dinitrophenol	1.3	ND
Dibenzofuran	1.3	ND
2,4-Dinitrotoluene	1,3	ND I
4-Nitrophenol	1.3	ND
Fluorene	1.3	ND
4-Chlorophenyl-phenylether	1.3	ND
Diethylphthalate	1.3	ND
4-Nitroaniline	1.3	ND
Azobenzene	1.3	ND
4,6-Dinitro-2-methylphenol	1.3	ND
Nitrosodiphenylamine	1.3	ND
4-Bromopheny-phenylether	1.3	ND
Hexachlorobenzene	1.3	ND
Pentachlorophenol	1.3	ND
Phenanthrene	1.3	ND
Anthracene	1.3	ND
Carbazole	1.3	ND
Di-n-butylphthalate	1.3	ND
Fluoranthene	1.3	ND
Benzidine*	9.3	ND
Pyrene	1.3	ND
Butylbenzylphthalate	1.3	ND
3,3'-Dichlorobenzidine	1.3	ND
Benzo [a] anthracene	1.3	ND
Chrysene	1.3	ND
bis (2-Ethylhexyl) phthalate	1.3	ND
Di-n-octylphthalate	1.3	ND
Benzo [b] fluoranthene	1.3	ND
Benzo [k] fluoranthene	1.3	ND
Benzo [a] pyrene	1.3	ND
Indeno [1,2,3-cd] pyrene	1.3	ND
Dibenz [a,h] anthracene	1.3	ND
Benzo [g,h,i] perylene	1.3	ND

* Estimated Value

** Elevated reporting levels are due to high concentration of non-target analytes requiring sample dilution.

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA

DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

> Date Sampled: Date Received:

Date Analyzed:



10/20/03 10/21/03 10/23/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: 8270C-PAH Method: EPA 8270C

Client Sample I.D.	STKPL #2 COMP
LAB, NO.	S1003459
SURROGATE 9	6RECOVERY
Fluorophenol	71
Phenol-d5	53
Nitrobenzene-d5	43
2-Fluorobiphenyl	79
2,4,6-Tribromophenol	69
Terphenyl-d14	99

	LCS	LCSD
Phenol	57	56
2-Chlorophenol	65	64
1,4-Dichlorobenzene	67	66
N-Nitroso-di-n-propylamine	64	66
1,2,4-Trichlorobenzene	73	72
4-Chloro-3-methylphenol	67	70
Acenaphthene	71	76
2,4-Dinitrotoluene	65	70
4-Nitrophenol	13	15
Pentachlorophenol	48	53
Pyrene	103	107

QA/QC Analyzed: 10/22/03

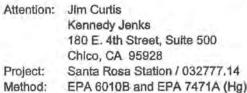
ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/Kg

Laboratory Representative

10/23/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>



Date Sampled: Date Received: Date Analyzed:

10/20/03 10/21/03 10/22/03

Client Sample I.D.	STKPL #2 COMP						
LAB. NO.	\$10	03459					
ANALYTE	R/L	Results					
Antimony	1.0	6.9					
Arsenic	2.0	2.4					
Barlum	2.0	150					
Beryllium	0.4	ND					
Cadmium	0.5	0.7					
Chromium	1.0	75					
Cobalt	5.0	20					
Copper	2.0	27					
Lead	1.0	13					
Mercury	0.010	0.062					
Molybdenum	1.0	ND					
Nickel	1.0	95					
Selenium	2.0	ND					
Silver	1.0	ND					
Thallium	2.0	ND					
Vanadium	2.0	61					
Zinc	2.0	60					

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

oratory Representative

10/23/03 Date Reported



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 6010B and EPA 7471A (Hg)

(DA/QC %REC	OVERY		
	LCS	LCSD	MS	MSD
Antimony	89	95	78	85
Arsenic	105	103	95	97
Barium	108	106	148	97
Beryllium	103	103	99	102
Cadmium	108	107	97	97
Chromium	104	102	102	81
Cobalt	105	105	96	93
Copper	105	103	107	98
Lead	102	100	94	88
Mercury	101	98	111	94
Molybdenum	106	105	94	97
Nickel	108	106	109	86
Selenium	107	106	96	98
Silver	102	101	98	101
Thallium	106	105	96	99
Vanadium	106	103	97	81
Zinc	104	103	101	84

QA/QC Analyzed: 10/22/03

a Lab ratory Representative

10/23/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	STKP	#2 COMF
LAB, NO.	S1	003459
ANALYTE	RAL	Results
TPH as Diesel	250	550
TPH as Oil	500	700

QA/QC 9	GRECOVERY	10.00
	LCS	LCSD
TPH as Oil	91	95

QA/QC Analyzed: 10/20/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.



10/20/03 10/21/03 10/22/03

Caboratory Representative

10/20/03 Date Reported

POSSIBLE HA Date Source of Sam Sampler Name Phone	HAIN-OF-CUSTODY ANAL ZARDS: TR4 mo, Tr 20/03 mples Santa Rosa 5 Jun Cutastatic 0327777,14	Repo Comp Addre	ent To	NUT	ar	tis			01	7310 191 E	Red H est 64	lill Ave. ryshore (5)	, #220, I Rd., #20		
(1) Lab ID No.	11) Client ID No.	Date	ECTION Time	(2) Type D	Depth 1	(3) Comp.	(4) Pres.	Turn- around	E	210	202	TH			Comment/Conditions (Conteiner type, container number, etc.)
गेच्ठ्यपडव	STAPL#Z Comp	03	1360		-	V	ICE	48he	X	X	X	X		-	mix well
								_		_					
											44				
			1		-	1.1									

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY:	0			SAMPLE RECEIVED BY:					-
Print Nama	Agnature -	Company Date	Tirrye	Print Name		Signatum	Company	Date	Time
Jim Cuetis	Am Clatter	Konnedy Jak 93	140	John Somers	A	Am	EXCELCHEM	10/20/23	1400
	M				N	0			
	V		-	Rest					

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Curt Griffiths Kennedy Jenks Date Sampled: Date Received: Date Analyzed:

10/17,20,21,22,24,29,31/03 11/07/03 11/14/03

180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: Title 22 WET / EPA 6010 & 7470A

Client Sample I.D.	Stock	pile #1	Stock	oile #2	Stock	pile #3	Stock	oile #4	Stock	oile #5	Stock	oile #6
LAB. NO.	S100	3404	S100	3459	S100	3522	S100	3525	S100	3558	S100	3736
ANALYTE	RA	Results	RAL	Results	RA	Results	RA	Results	R/L.	Results	RA.	Results
Antimony	0.2	ND	0.2	ND	0.2	ND	0,2	ND	0.2	ND	0.2	ND
Chromium	0.2	0.3	0.2	ND	0.2	0.2	0.2	0.5	0.2	0.3	0.2	ND
Lead	0,2	1.0	0.2	ND	0.2	1.3	0.2	0.5	0.2	ND	0.2	0,3
Mercury	0.00025	ND										
Nickel	0.2	2.0	0.2	2.6	0.2	1.1	0.2	2.2	0.2	1.9	0.2	1.2
Vanadium	0.4	0.4	0.4	0.4	0.4	ND	0.4	1.0	0.4	0.6	0.4	0.5

Client Sample I.D.	Stock	olle #7	Stock	Stockpile #8		oile #9	Stockp	ile #10	Stockplle #12		
LAB. NO.	S100	3774	S100	3846	S100	3850	S100	3863	S110	3009	
ANALYTE	RIL	Results	R/L	Results	- R/L	Results	RIL	Results	RAL	Results	
Antimony	0.2	ND	0.2	ND	0.2	ND	0.2	ND	0.2	ND	
Chromium	0,2	ND	0.2	ND	0.2	ND	0.2	ND	0.2	ND	
Lead	0.2	0.4	0.2	ND	0.2	0.7	0.2	ND	0.2	ND	
Mercury	0.00025	ND	0.00025	ND	0.00025	ND	0.00025	ND	0.00025	0.0034	
Nickel	0.2	1.5	0.2	1.9	0.2	1.3	0.2	1.7	0.2	1.6	
Vanadium	0.4	ND	0.4	0.4	0.4	ND	0.4	ND	0.4	ND	

	LCS	LCSD	MS	MSD
Antimony	110	110	107	108
Chromium	104	107	105	108
Lead	107	105	105	107
Nickel	107	107	106	106
Vanadium	107	108	104	109

QA/QC Analyzed: 11/14/03

RECOVER	Y
LCS	LCSD
100	100
	LCS

11/14/03 ay

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Water samples reported in mg/L

Laboratory Representative

11/17/03 Date Reported

Excelche	tal Labs Ph: 916-773-3664 Fx: 916-773-4784											UE	S																								
'roject Manager:					FI	11, 91					x. 910	F113	4/0	4		E	G	roni loba OC	al I.C			iver	abl	es F	Req	ues	st:						il Ac	ddres	ss:		
Cuit G. :ompany/Address: Kenneds	- JC -	nks						Fax	:#:							A		LY	1.				ES	r			_(~ /	10	03	TOS	6	Å		ige		_of_2
roject Number/P.C)#:	-						Proj	ject	Nan	ne:					1	T	T	T		Γ	Γ		Ē		1	Γ		Wet			T	T	TT	II		
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roject Location:								San	nple	r Sig	gnatur	е;				(602/8020/8015)				3th Ed 552					260)	DB (8260E	6)	P6 Hg					12hr/24hr/48hr/72hr/0wk	11/14
	Sam	pling		Co	ntai	iner				eth	od		N	latrix	x	Gasoline (6	0B)	015m)	(E	6 (SM-18	081A)		30B)	(80B)	(8015/8	DCAVEL	st (8270)			I (CAM 5	2 CC					12hr/24	
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC		HCI	HNO3	ICE	NONE	A TEPET	WALEH	AIR		BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	18-27-15					equested TAT:	LAB USE
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thekpil#7	1924		-									T	X	-								[1]									X					X	51003774
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Excelche Environmental			·		P		Rose	Giuseppe Court, Suite 3 Roseville, CA 95678 73-3664 Fx: 916-773-4784							c	НА	IN	-OF	C	US	тс	וסמ	R	EC	OF	RD	AN	D	AM	IAL	YSIS	REQ	UES	т
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3277=	7-14						-	Sac	tz	n	oga	2	mi	n	15)				B,F)/								-	Tota					Ywk.	
Project Location:							Sa	Sampler Signature:						(602/8020/8015)			÷	8th Ed 5520					(580)	DB (8260B)	C)				N.V.			hr/48hr/72h	Due Date:	
	Sam	pling		Co	onta	iner	T	Method Matrix Preserved						<	Gasoline (6	-	3015m)	Sm)	se (SM-1	9081A)		60B)	260B)	01 (8015/8	s DCA/EI	ist (8270			VI (CAM E	. Pb, He			12hr/24	2
Sample ID	Date	Time	/OA	SLEEVE	1L GLASS	PLASTIC	Q	EONH	SE	NONE	WATER	- Inde	AIR		BTEX/TPH as G	0/8	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (606/8081A)	^o CBs (8082)	VOC Full list (8260B)	Oxygenates (8	Aethanol/Ethanc	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	stlcgic.			Requested TAT:	LAB USE ONLY:
stockpiketn	10(3)	1515		7					X			_	X																	X			X	
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis , Curt Griffiths Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777 Method: Title 22 WET & EPA 6010

Client Sample I.D.	Stoc	kpile #3
LAB. NO.	S1	003522
ANALYTE	R/L	Results
Lead	0.2	1.4

Q	VQC %REC	OVERY		
	LCS	LCSD	MS	MSD
Lead	103	104	102	105

QA/QC Analyzed: 11/03/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

WET results given in mg/L

Date Sampled: Date Received: Date Analyzed:

10/21/03 10/30/03 11/03/03

Laporatory Representative

11/03/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

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Excelche Environmental					Ph	Chain-OF-CUSTODY RECORD AND ANALYSIS REQUEST CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST IPhone Control Data Deliverables Request:																												
Project Manager: 3 Jac C	orths /	Kurt	6	1,3	5,77	5											1	E	Ema	II Ad	kireas													
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Project Number P.O.							Pro	toek Sa u	Nan	R	ي اد	-	575	tion	(310)				0B,FJ/166						T	E	Wat			T	T	TT	T	Binë
Project Location:							Sa	mple	1 84	3.napri	W:				(802/8020/8015)				trin Ed 5626				Serie	TR (ROADER	5	F	F	-	1				12hu/24ha/48ha72hu/awk	11-6
	Sam	pling	E	Cor	tain	er	T		leth 390	bev		1	Mai	rix		(80	(U15m)	Par s	PI (SM-1)	9081A)		(908)	280B)	A DCAF	ist (8270		J	VI (CAM 2						
Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	0	HNOS	問	NONE		WATER	COL	AIR	BTEX/TPH as Gasofine	MTBE (8020/8260B)	(PH as Diasal (8015m)	TPH as Oll (6016m)	Tolei Oli & Greese (SM-18th Ed 5620B,F)/166	Posticides (608/	PCB¢ (8082)	VOC Full list (\$260B)	5 Oxygenates (82808)	and Resummers PCARTIN (2000)	Semi VOC Ful List (8270C)	CAM 17 Metals	12- pear	Cd, Cr. Pb. Zn. NI (CAM 5)	•				Requested TAT:	LAB US
stockpile #3	10/2/10	6900		¥	Ť	-	Ê	Ê	X	-		1	X	1		Ĺ		-	-	-	-	1		T		Ĕ	X	Ĭ	1	1	1	Ħ	T	54003 52
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14

EPA 8260B

Method:

Date Sampled: Date Received: Date Analyzed: 10/21/03 10/21/03 10/23/03

Client Sample I.D.		#3 COMP	STKPL	#4 COMP
LAB, NO.	S10	003522	S10	03525
ANALYTE	R/L	Results	R/L	Results
Dichlorodiflouromethane	0.005	ND	0.005	ND
Chloromethane	0.005	ND	0.005	ND
Vinyl chloride	0.005	ND	0.005	ND
Bromomethane	0.005	ND	0.005	ND
Chloroethane	0.005	ND	0.005	ND
Trichlorofluoromethane	0.005	ND	0.005	ND
Acetone	0.05	ND	0.10	ND
1,1-Dichloroethene	0.005	ND	0.005	ND
lodomethane	0.005	ND	0.005	ND
Methylene chloride	0.020	ND	0.020	ND
Carbon disulfide	0.005	ND	0.005	ND
trans-1,2-Dichloroethene	0.005	ND	0.005	ND
1,1-Dichloroethane	0.005	ND	0.005	ND
2-Butanone	0.05	ND	0.05	ND
2,2-Dichloropropane	0.005	ND	0.005	ND
cis-1,2-Dichloroethene	0.005	ND	0.005	ND
Bromochloromethane	0.005	ND	0.005	ND
Chloroform	0.005	ND	0.005	ND
1,1,1-Trichloroethane	0.005	ND	0.005	ND
Carbon tetrachloride	0.005	ND	0.005	ND
1,1-Dichloropropene	0.005	ND	0.005	ND
Benzene	0.005	ND	0.005	ND
1,2-Dichloroethane	0.005	ND	0.005	ND
Trichloroethene	0.005	ND	0.005	ND
1,2-Dichloropropane	0.005	ND	0.005	ND
Dibromomethane	0.005	ND	0.005	ND
Bromodichloromethane	0.005	ND	0.005	ND
cis-1,3-Dichloropropene	0.005	ND	0.005	ND
4-Methyl-2-pentanone	0.05	ND	0.05	ND
Toluene	0.005	ND	0.005	ND
trans-1,3-Dichloropropene	0.005	ND	0.005	ND
1,1,2-Trichloroethane	0.005	ND	0.005	ND
Tetrachloroethene	0.005	ND	0.005	ND
1,3-Dichloropropane	0.005	ND	0.005	ND
2-Hexanone	0.05	ND	0.05	ND
Dibromochloromethane	0.005	ND	0.005	ND
1,2-Dibromoethane	0.005	ND	0.005	ND



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 8260B

Client Sample I.D. STKPL #3 COMP STKPL #4 COMP LAB. NO. S1003522 S1003525 ANALYTE R/L Results R/L Results Chlorobenzene 0.005 ND 0.005 ND 0.005 1,1,1,2-Tetrachloroethane 0.005 ND ND ND 0.005 ND Ethylbenzene 0.005 ND 0.005 0.005 ND m,p-Xylene o-Xylene 0.005 ND 0.005 ND Styrene 0.005 ND 0.005 ND 0.005 ND 0.005 ND Bromoform 0.005 ND 0.005 0.012 Isopropylbenzene 0.005 ND 0.005 ND Bromobenzene 1,1,2,2-Tetrachloroethane 0.005 ND 0.005 ND 1,2,3-Trichloropropane 0.005 ND 0.005 ND 0.005 ND 0.005 0.019 n-Propylbenzene 2-Chlorotoluene 0.005 ND 0.005 ND 4-Chlorotoluene 0.005 ND 0.005 ND ND 1,3,5-Trimethylbenzene 0,005 0.005 ND tert-Butylbenzene 0.005 ND 0.005 ND 0.005 ND 0.005 ND 1,2,4-Trimethylbenzene sec-butylbenzene 0.005 ND 0.005 0.011 1,3-Dichlorobenzene 0.005 ND 0.005 ND 0.005 ND 0.005 ND 4-Isopropyltoluene 1,4-Dichlorobenzene 0.005 ND 0.005 ND 1,2-Dichlorobenzene 0.005 ND 0.005 ND 0.005 ND 0.005 0.025 n-Butylbenzene 0.005 ND 0.005 ND 1,2-Dibromo-3-chloropropane ND 0.005 1,2,4-Trichlorobenzene 0.005 ND Hexachlorobutadiene 0.005 ND 0.005 ND Naphthalene 0.005 0.011 0.025 0.56 0.005 1,2,3-Trichlorobenzene 0.005 ND ND SURROGATE %RECOVERY 120 Dibromofluoromethane 103 Toluene-d8 104 104 127 4-Bromofluorobenzene 113

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Spil samples reported in mg/kg

> Ball aboratory Representative

10/23/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS V/ASTE TESTING LABORATORY (Certification No. 2119)

2

Date Sampled: Date Received: Date Analyzed: 10/21/03 10/21/03 10/23/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

QA/QC %RI		
	LCS	LCSD
1,1-Dichloroethene	102	96
Benzene	94	92
Trichloroethene	96	90
Toluene	101	100
Chlorobenzene	99	94

QA/QC Analyzed: 10/23/03

Laboratory Representative

10/23/03 Date Reported

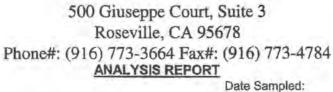


500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	8270C-PAH

Client Sample I.D. STKPL #3 COMP STKPL #4 COMP LAB. NO. S1003522 S1003525 ANALYTE R/L Results R/L Results N-Nitrosodimethylamine 1.3 ND 1.3 ND Aniline 1.3 ND 1.3 ND bis (2-Chloroethyl) ether 1.3 ND 1.3 ND 1.3 ND 1.3 ND Phenol 1.3 ND 1.3 ND 2-Chlorophenol 1.3 ND 1.3 1,3-Dichlorobenzene ND 1.4-Dichlorobenzene 1.3 ND 1.3 ND 1,2-Dichlorobenzene 1.3 ND 1.3 ND Benzyl alcohol 1.3 ND 1.3 ND 1.3 bis (2-Chloroisopropyl) ether ND 1.3 ND 2-Methylphenol 1.3 ND 1.3 ND 1.3 ND 1.3 ND Hexachloroethane N-Nitroso-di-n-propylamine 1.3 ND 1.3 ND 1.3 ND 1.3 ND 4-Methylphenol 1.3 ND 1.3 Nitrobenzene ND Isophorone 1.3 ND 1.3 ND 1.3 ND 1.3 ND 2-Nitrophenol 2,4-Dimethylphenol 1.3 ND 1.3 ND ND 1.3 bls (2-Chloroethoxy) methane 1.3 ND 1.3 1.3 Benzoic acid ND ND 2.4-Dichlorophenol 1.3 ND 1.3 ND 1,2,4-Trichlorobenzene 1.3 ND 1.3 ND Napthalene 1.3 ND 1.3 4.9 4-Chloroaniline ND 1.3 ND 1.3 1.3 ND 1.3 Hexachlorobutadiene ND 4-Chloro-3-methylphenol 1.3 ND 1.3 ND 2-Methylnaphthalene 1.3 ND 1.3 35 1.3 ND 1.3 Hexachlorocyclopentadiene ND 2,4,6-Trichlorophenol 1.3 ND 1.3 ND 2,4,5-Trichlorophenol 1.3 ND 1.3 ND 2-Chloronaphthalene 1.3 ND 1.3 ND 2-Nitroaniline 1.3 ND 1.3 ND Acenaphthylene 1.3 ND 1.3 ND Dimethylphthalate 1.3 ND 1.3 ND 2,6-Dinitrotoluene 1.3 ND 1.3 ND Acenaphthene 1.3 ND 1.3 1.8

Date Sampled: Date Received: Date Analyzed: 10/21/03 10/21/03 10/23/03



Date Received:

Date Analyzed:



10/21/03 10/21/03 10/23/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Sulte 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: 8270C-PAH Method: EPA 8270C

Client Sample I.D.	STKPL	#3 COMP						
LAB. NO.	S1	003522	S10	03525				
ANALYTE	R/L	Results	R/L	Results				
3-Nitroaniline	1.3	ND	1.3	ND				
2,4-Dinitrophenol	1.3	ND	1.3	ND				
Dibenzofuran	1.3	ND	1.3	ND				
2,4-Dinitrotoluene	1.3	ND	1.3	ND				
4-Nitrophenol	1.3	ND	1.3	ND				
Fluorene	1.3	ND	1.3	ND				
4-Chlorophenyl-phenylether	1.3	ND	1.3	ND				
Diethylphthalate	1.3	ND	1.3	ND				
4-Nitroaniline	1.3	ND	1.3	ND				
Azobenzene	1.3	ND	1.3	ND				
4,6-Dinitro-2-methylphenol	1.3	ND	1.3	ND				
Nitrosodiphenylamine	1.3	ND	1.3	ND				
4-Bromopheny-phenylether	1.3	ND	1.3	ND				
Hexachlorobenzene	1.3	ND	1.3	ND				
Pentachlorophenol	1.3	ND	1.3	ND				
Phenanthrene	1.3	2.7	1.3	8.9				
Anthracene	1.3	ND	1.3	ND				
Carbazole	1.3	ND	1.3	ND				
Di-n-butylphthalate	1.3	ND	1.3	ND				
Fluoranthene	1.3	3.3	1.3	ND				
Benzidine*	9.3	ND	9.3	ND				
Pyrene	1.3	2.2	1.3	3.9				
Butylbenzylphthalate	1.3	ND	1.3	ND				
3,3'-Dichlorobenzidine	1.3	ND	1.3	ND				
Benzo [a] anthracene	1.3	ND	1.3	1.7				
Chrysene	1.3	ND	1.3	ND				
bis (2-Ethylhexyl) phthalate	1.3	ND	1.3	ND				
Di-n-octylphthalate	1.3	ND	1.3	ND				
Benzo [b] fluoranthene	1.3	ND	1.3	ND				
Benzo [k] fluoranthene	1.3	ND	1.3	ND				
Benzo [a] pyrene	1.3	ND	1.3	ND				
Indeno [1,2,3-cd] pyrene	1.3	ND	1.3	ND				
Dibenz [a,h] anthracene	1.3	ND	1.3	ND				
Benzo [g,h,i] perylene	1.3	ND	1.3	ND				

* Estimated Value



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	8270C-PAH
Method:	EPA 8270C

Client Sample I.D.	STKPL #3 COMP	STKPL #4 COMP
LAB. NO.	S1003522	S1003525
SURF	ROGATE %RECOVER	Y
Fluorophenol	77	14
Phenol-d5	51	15
Nitrobenzene-d5	39	38
2-Fluorobiphenyl	67	94
2,4,6-Tribromophenol	71	97
Terphenyl-d14	81	107

	LCS	LCSD
Phenol	57	56
2-Chlorophenol	65	64
1,4-Dichlorobenzene	67	66
N-Nitroso-di-n-propylamine	64	66
1,2,4-Trichlorobenzene	73	72
4-Chloro-3-methylphenol	67	70
Acenaphthene	71	76
2,4-Dinitrotoluene	65	70
4-Nitrophenol	13	15
Pentachlorophenol	48	53
Pyrene	103	107

QA/QC %RECOVERY LCS LCSD Phenol * × * 2-Chlorophenol * * + 1,4-Dichlorobenzene * * N-Nitroso-di-n-propylamine . 4 1,2,4-Trichlorobenzene * 4-Chloro-3-methylphenol * Acenaphthene * 2,4-Dinitrotoluene * * * * 4-Nitrophenol * * Pentachlorophenol 4 Pyrene QA/QC Analyzed:

QA/QC Analyzed: 10/22/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Soil samples reported in mg/Kg

* To follow

aborat6 y Representative

10/23/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

Date Sampled: Date Received: Date Analyzed: 10/21/03 10/21/03 10/23/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 6010B and EPA 7471A (Hg)

	QA/QC %RE	COVERY		
	LCS	LCSD	MS	MSD
Antimony	89	95	78	85
Arsenic	105	103	95	97
Barium	108	106	148	97
Beryllium	103	103	99	102
Cadmium	108	107	97	97
Chromium	104	102	102	81
Cobalt	105	105	96	93
Copper	105	103	107	98
Lead	1.02	100	94	88
Mercury	101	98	111	94
Molybdenum	106	105	94	97
Nickel	108	106	109	86
Selenium	107	106	96	98
Silver	102	101	98	101
Thallium	106	105	96	99
Vanadium	106	103	97	81
Zinc	104	103	101	84

QA/QC Analyzed: 10/22/03

Laboratory Representative

10/23/03 Date Reported



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 6010B and EPA 7471A (Hg)

	QA/QC %RE	COVERY		
	LCS	LCSD	MS	MSD
Antimony	85	93	77	81
Arsenic	103	104	102	100
Barium	111	109	112	120
Beryllium	102	104	105	103
Cadmium	103	106	99	99
Chromium	102	103	100	92
Cobalt	102	105	95	95
Copper	101	100	116	110
Lead	103	103	113	108
Mercury	92	91	99	75
Molybdenum	106	107	99	100
Nickel	104	105	108	101
Selenium	105	103	96	95
Silver	107	102	105	105
Thallium	104	105	100	97
Vanadium	104	103	103	100
Zinc	105	108	126	116

QA/QC Analyzed: 10/23/03

3 al Laboratory Representative

10/23/03 Date Reported



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u> Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D. STKPL #3 COMP STKPL #4 COMP S1003525 LAB. NO. S1003522 ANALYTE R/L Results R/L Results TPH as Diesel 100 ND 100 5300 TPH as Oil 200 550 200 3700

QAVQC %	RECOVERY	· · · · ·
	LCS	LCSD
TPH as Oil	85	88

QA/QC Analyzed: 10/21/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

Laboratory Representative

10/21/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119) 10/21/03 10/21/03 10/21/03

KENNEDY/	JENKS CONSULTANTS		~	icc	11.	ne		~ .4	1 0 2	00 Net	w Stin	e Rd., i			d, CA 93309 D 5190 Neil Road, #300, Rano, .W 89502
	HAIN-OF-CUSTODY ANA								01	73101	Red H	il Ave.,	#220, In	vina, C	WA 98003 X3336 Bradshaw Rd., #140, Sacramento, CA 95627 A 92714 I 303 Second St., Sen Francisco, CA 94107 Alto, CA 94303 I 1000 Fill Rd., #200, Ventura, CA 93003
POSSIBLE HA	ZARDS: TPA NO TE	179	1		of	17	nt	-		AN	ALY	(6) SES RI	EQUEST	TED	Lab Destination INV#
Source of San Sampler Nam	12ARDS: JFH NO TF 21/03 mples Societa Rosa 2 Certis Statio	Comp Addr	any K	DUV	16di	5	Ge	ill f	N. HUK		THO	metals			Lab Destination
Phone	032777,							_	Lewit	5	11 1-11	12 al			Phone
(1) Lab ID No.	(1) Client ID No.	Date	ECTION Time	(2) Type	Dopth	(3) Comp.	[4] Pres,	Turn- around	A	100	H	F			Comment/Conditions (Container type, container numper, etc.)
51003522	5TRPL#3	1921	090	9		/	KE	4.0	X	X	X	X		-	bress tobe ; 4:1 field com
51003525	STAPL#4	10a 03	1115	5		V	KE	40	X	X	X	X		1	blass tobs, Fillidom
												+			mix well
		1				5.1									

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY: Print Name	1/1 1	griature K / A	Company	Date Time	GAME CE TE	ECEIVED BY: Print Name		Signatum	Company	Dete	Time
SIMCLETIS	Am a	uno	KennobyD	193	John	Somers	An	Done	EXCENCHEM	1 1/24/27	-
	A		Saug	plas c	Join	+ 2999	- 0 1	ile late	>		-

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 8260B

Date Sampled: Date Received: Date Analyzed: 10/22/03

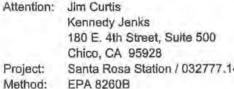
10/23/03 10/23/03

Client Sample I.D.	STKPL #5					
LAB. NO.	S10	03558				
ANALYTE.	RA	Results				
Dichlorodiflouromethane	0.005	ND				
Chloromethane	0.005	ND				
Vinyl chloride	0.005	ND				
Bromomethane	0.005	ND				
Chloroethane	0.005	ND				
Trichlorofluoromethane	0.005	ND				
Acetone	0.05	ND				
1,1-Dichloroethene	0.005	ND				
lodomethane	0.005	ND				
Methylene chloride	0.020	ND				
Carbon disulfide	0.005	ND				
trans-1,2-Dichloroethene	0.005	ND				
1,1-Dichloroethane	0.005	ND				
2-Butanone	0.05	ND				
2,2-Dichloropropane	0.005	ND				
cis-1,2-Dichloroethene	0.005	ND				
Bromochloromethane	0.005	ND				
Chloroform	0.005	ND				
1,1,1-Trichloroethane	0.005	ND				
Carbon tetrachloride	0.005	ND				
1,1-Dichloropropens	0.005	ND				
Benzene	0.005	ND				
1,2-Dichloroethane	0.005	ND				
Trichloroethene	0.005	ND				
1,2-Dichloropropane	0.005	ND				
Dibromomethane	0.005	ND				
Bromodichloromethane	0.005	ND				
cis-1,3-Dichloropropene	0.005	ND				
4-Methyl-2-pentanone	0.05	ND				
Toluene	0.005	ND				
trans-1,3-Dichloropropene	0.005	ND				
1,1,2-Trichloroethane	0.005	ND				
Tetrachloroethene	0.005	ND				
1,3-Dichloropropane	0.005	ND				
2-Hexanone	0.05	ND				
Dibromochloromethane	0.005	ND				
1,2-Dibromoethane	0.005	ND				

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled: Date Received:

Date Analyzed:



	Kennedy Jenk	S
	180 E. 4th Str	eet, Suite 500
	Chico, CA 95	928
roject:	Santa Rosa S	tation / 032777.14
lethod:	EPA 8260B	
-	And a strength	
lient Sa	mole I.D.	STKPL #5

Client Sample I.D.	STKPL #5	
LAB, NO.	S1003558	
ANALYTE	R/L	Results
Chlorobenzene	0.005	ND
1,1,1,2-Tetrachloroethane	0.005	ND
Ethylbenzene	0.005	ND
m,p-Xylene	0.005	ND
o-Xylene	0.005	ND
Styrene	0.005	ND
Bromoform	0.005	ND
Isopropylbenzene	0.005	ND
Bromobenzene	0.005	ND
1,1,2,2-Tetrachloroethane	0.005	ND
1,2,3-Trichloropropane	0.005	ND
n-Propylbenzene	0.005	ND
2-Chlorotoluene	0.005	ND
4-Chlorotoluene	0.005	ND
1,3,5-Trimethylbenzene	0.005	ND
tert-Butylbenzene	0.005	ND
1,2,4-Trimethylbenzene	0.005	ND
sec-butylbenzene	0.005	ND
1,3-Dichlorobenzene	0.005	ND
4-Isopropyltoluene	0.005	ND
1,4-Dichlorobenzene	0.005	ND
1,2-Dichlorobenzene	0.005	ND
n-Butylbenzene	0.005	0.007
1,2-Dibromo-3-chloropropane	0.005	ND
1,2,4-Trichlorobenzene	0.005	ND
Hexachlorobutadiene	0.005	ND
Naphthalene	0.005	0.020
1,2,3-Trichlorobenzene	0.005	ND
SURROGATE %F	RECOVE	RY
Dibromofluoromethane		109
Toluene-d8	1	101
4-Bromofluorobenzene	1	122

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Laboratory Representative

10/23/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/22/03 10/23/03 10/23/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

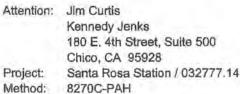
QA/QC %R	LCSD	
1,1-Dichloroethene	LCS 102	96
Benzene	94	92
Trichloroethene	96	90
Toluene	101	100
Chlorobenzene	99	94

QA/QC Analyzed: 10/23/03

porator Representative

10/23/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>



Date Sampled: Date Received: Date Analyzed: 10/22/03

10/23/03 10/23/03

Client Sample I.D.	ST	(PL #5	
LAB. NO.	S1003558		
ANALYTE	R/L**	Results	
N-Nitrosodimethylamine	1.3	ND	
Aniline	1.3	ND	
bis (2-Chloroethyl) ether	1.3	ND	
Phenol	1.3	ND	
2-Chlorophenol	1.3	ND	
1,3-Dichlorobenzene	1.3	ND	
1,4-Dichlorobenzene	1.3	ND	
1,2-Dichlorobenzene	1.3	ND	
Benzyl alcohol	1.3	ND	
bis (2-Chloroisopropyl) ether	1.3	ND	
2-Methylphenol	1.3	ND	
Hexachloroethane	1.3	ND	
N-Nitroso-di-n-propylamine	1.3	ND	
4-Methylphenol	1.3	ND	
Nitrobenzene	1.3	ND	
Isophorone	1.3	ND	
2-Nitrophenol	1.3	ND	
2,4-Dimethylphenol	1.3	ND	
bis (2-Chloroethoxy) methane	1.3	ND	
Benzoic acid	1.3	ND	
2,4-Dichlorophenol	1.3	ND	
1,2,4-Trichlorobenzene	1.3	ND	
Napthalene	1.3	ND	
4-Chloroaniline	1.3	ND	
Hexachlorobutadiene	1.3	ND	
4-Chloro-3-methylphenol	1.3	ND	
2-Methylnaphthalene	1.3	ND	
Hexachlorocyclopentadiene	1.3	ND	
2,4,6-Trichlorophenol	1.3	ND	
2,4,5-Trichlorophenol	1.3	ND	
2-Chloronaphthalene	1.3	ND	
2-Nitroaniline	1.3	ND	
Acenaphthylene	1.3	ND	
Dimethylphthalate	1.3	ND	
2,6-Dinitrotoluene	1.3	ND	
Acenaphthene	1.3	ND	

** Elevated reporting levels are due to high concentration of non-target analytes requiring sample dilution.

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



10/22/03

Attention:Jim Curtis
Kennedy Jenks
180 E. 4th Street, Suite 500
Chico, CA 95928Project:Santa Rosa Station / 032777.14Method:8270C-PAH
EPA 8270C

Client Sample I.D.	STH	(PL #5
LAB. NO.	S10	03558
ANALYTE	R/L*	Pesults
3-Nitroaniline	1.3	ND
2,4-Dinitrophenol	1.3	ND.
Dibenzofuran	1.3	ND
2,4-Dinitrotoluene	1.3	ND
4-Nitrophenol	1.3	ND
Fluorene	1.3	ND
4-Chlorophenyl-phenylether	1.3	ND
Diethylphthalate	1.3	ND
4-Nitroaniline	1.3	ND
Azobenzene	1,3	ND
4,6-Dinitro-2-methylphenol	1.3	ND
Nitrosodiphenylamine	1.3	ND
4-Bromopheny-phenylether	1.3	ND
Hexachlorobenzene	1.3	ND
Pentachlorophenol	1.3	ND
Phenanthrene	1,3	ND
Anthracene	1.3	ND
Carbazole	1.3	ND
Di-n-butylphthalate	1.3	ND
Fluoranthene	1.3	ND
Benzidine*	9.3	ND
Pyrene	1.3	ND
Butylbenzylphthalate	1.3	ND
3,3'-Dichlorobenzidine	1.3	ND .
Benzo [a] anthracene	1.3	ND
Chrysene	1.3	ND
bis (2-Ethylhexyl) phthalate	1.3	ND
Di-n-octylphthalate	1.3	ND
Benzo [b] fluoranthene	1.3	ND
Benzo [k] fluoranthene	1.3	ND
Benzo [a] pyrene	1.3	ND
Indeno [1,2,3-cd] pyrene	1.3	ND
Dibenz [a,h] anthracene	1.3	ND
Benzo [g,h,i] perylene	1.3	ND

* Estimated Value

** Elevated reporting levels are due to high concentration of non-target analytes requiring sample dilution

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	8270C-PAH
Method:	EPA 8270C

Client Sample I.D.	STKPL #5
LAB, NO.	S1003558
SURROGATE %F	RECOVERY
Fluorophenol	68
Phenol-d5	48
Nitrobenzene-d5	36
2-Fluorobiphenyl	72
2,4,6-Tribromophenol	70
Terphenyl-d14	82

	LCS	LCSD	
Phenol	64	56	
2-Chlorophenol	68	60	
1,4-Dichlorobenzene	69	61	
N-Nitroso-di-n-propylamine	71	65	
1,2,4-Trichlorobenzene	76	67	
4-Chloro-3-methylphenol	79	71	
Acenaphthene	81	71	
2,4-Dinitrotoluene	75	70	
4-Nitrophenol	95	78	
Pentachlorophenol	55	47	
Pyrene	108	96	

QA/QC Analyzed: 10/23/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soll samples reported in mg/Kg

boratory Representative

10/23/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS (#ASTE TESTING LABORATORY (Certification No. 2119)



10/22/03 10/23/03 10/23/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:

Jim Curtis
Kennedy Jenks
180 E. 4th Street, Suite 500
Chico, CA 95928
Santa Rosa Station / 032777.14
EPA 6010B and EPA 7471A (Hg)

Client Sample I.D. STKPL #5 LAB. NO. S1003558 ANALYTE R/L Results Antimony 1.0 7.1 2.0 Arsenic 3.3 2.0 170 Barium Beryllium 0.4 ND 0.5 0.7 Cadmium 97 Chromium 1.0 Cobalt 5.0 23 2.0 35 Copper Lead 1.0 10 Mercury 0.010 0.039 Molybdenum 1.0 ND Nickel 1.0 150 2.0 ND Selenium 1.0 ND Silver Thallium 2.0 ND 2.0 Vanadium 67 2.0 Zinc 63

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

borato Representative

10/23/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/22/03 10/23/03 10/23/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 6010B and EPA 7471A (Hg)

				MSD
Antimony	85	93	77	81
Arsenic	103	104	102	100
Barium	111	109	112	120
Beryllium	102	104	105	103
Cadmium	103	106	99	99
Chromium	102	103	100	92
Cobalt	102	105	95	95
Copper	101	100	116	110
Lead	103	103	113	108
Mercury	92	91	99	75
Molybdenum	106	107	99	100
Nickel	104	105	108	101
Selenium	105	103	96	95
Silver	107	102	105	105
Thallium	104	105	100	97
Vanadium	104	103	103	100
Zinc	105	108	126	116

QA/QC Analyzed: 10/23/03

Representative oora

10/23/03 Date Reported

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	STKPL #5	
LAB. NO.	S1003558	
TPH as Diesel	250	1300
TPH as Oll	500	1400

QA/QC %	RECOVERY	
a second second second	LCS	LCSD
TPH as Diesel	80	73

QA/QC Analyzed: 10/22/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Soll samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.



10/22/03 10/23/03 10/22/03

bry Representative

10/22/03 Date Reported

POSSIBLE HA Date LO Source of Sa Sampler Nam	AZARDS: THEMO TAIN-OF-CUSTODY ANA AZARDS: THEMO ZOB Imples Scouta Rosa moles Scouta Rosa Matic Static 0327777.14	Repor Comp Addre		10 21m		tis /	0030 Cue	88 志正	15	30 Se 7310 191 E	outh 3 Red I East B	i36th S Hill Ave ayshor (6	St., Fed ., #220 9 Rd., 4	aral Way), Irvine,	2003 23336 Bradshaw Rd., #140, Sacrem. CA 95827
(1) Lab ID No. S1003558	11) Client 10 No. STAPL#5	COLLI	CTION	(2)	Depth	(3) Comp.	-	Turn- around	XGUC	X Voc	X	JET X			Comment/Conditions (Container type, container number, etc.)
								ŕ							
													-		

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups. (4) Preservation of sample.

(5) Write each analyses requested across top. Place on "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY: Print Name		Signature 1	Company	Date	Time	SAMPLE RECEIVED BY: Print Name	Signature	Company	Date	Time
Jim Cutis	Kin	luiter	Kanadyp	1233	IPE	GRACIANE DELAGUIZ	adelaling	Excelchen	10-29	93 11.4
	N			121	_		0 g		-	

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT



0.005

0.005

0.005

0.005

0.005

0.005

0.005

0.005

0.005

0.005

SURROGATE %RECOVERY

ND

ND

ND

ND

0.019

ND

ND

ND

ND

ND

117

101

126

0.005

0.005

0.005

0.005

0.005

0.005

0.005

0.005

0.025

0.005

ND

ND

ND

ND

ND

ND

ND

ND

ND

ND

112

108

109

Date Sampled: Date Received: Date Analyzed: 10/24/03

10/24/03 10/27/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Soil samples reported in mg/kg

Ral aboratory Representative

1,3-Dichlorobenzene

1,4-Dichlorobenzene 1,2-Dichlorobenzene

1,2-Dibromo-3-chloropropane

1,2,4-Trichlorobenzene

1,2,3-Trichlorobenzene

Dibromofluoromethane

4-Bromofluorobenzene

Hexachlorobutadiene

4-Isopropyltoluene

n-Butylbenzene

Naphthalene

Toluene-d8

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2118)





500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 8260B

	LCS	LCSD
1,1-Dichloroethene	118	106
Benzene	117	109
Trichloroethene	112	102
Toluene	114	112
Chlorobenzene	108	106

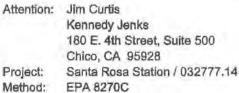
QA/QC Analyzed: 10/27/03

atory Representative bor

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>



Client Sample I.D.	Sto	ckpile 6	Stockpile 7		
LAB, NO.	S1	003736	S1003774		
ANALYTE	R/L	Results	R/L	Results	
N-Nitrosodimethylamine	0.7	ND	0.7	ND	
Aniline	0.7	ND	0.7	ND	
bis (2-Chloroethyl) ether	0.7	ND	0.7	ND	
Phenol	0.7	ND	0.7	ND	
2-Chlorophenol	0.7	ND	0.7	ND	
1,3-Dichlorobenzene	0.7	ND	0.7	ND	
1,4-Dichlorobenzene	0.7	ND	0.7	ND	
1,2-Dichlorobenzene	0.7	ND	0.7	ND	
Benzyl alcohol	0.7	ND	0.7	ND	
bis (2-Chloroisopropyl) ether	0.7	ND	0.7	ND	
2-Methylphenol	0.7	ND	0.7	ND	
Hexachloroethane	0.7	ND	0.7	ND	
N-Nitroso-di-n-propylamine	0.7	ND	0.7	ND	
4-Methylphenol	0.7	ND	0.7	ND	
Nitrobenzene	0.7	ND	0.7	ND	
Isophorone	0.7	ND	0.7	ND	
2-Nitrophenol	0.7	ND	0.7	ND	
2,4-Dimethylphenol	0.7	ND	0.7	ND	
bis (2-Chloroethoxy) methane	0.7	ND	0.7	ND	
Benzoic acid	0.7	ND	0.7	ND	
2,4-Dichlorophenol	0.7	ND	0.7	ND	
1,2,4-Trichlorobenzene	0.7	ND	0.7	ND	
Napthalene	0.7	ND	0.7	ND	
4-Chloroaniline	0.7	ND	0.7	ND	
Hexachlorobutadiene	0.7	ND	0.7	ND	
4-Chloro-3-methylphenol	0.7	ND	0.7	ND	
2-Methylnaphthalene	0.7	ND	0.7	ND	
Hexachlorocyclopentadiene	0.7	ND	0.7	ND	
2,4,6-Trichlorophenol	0.7	ND	0.7	ND	
2,4,5-Trichlorophenol	0.7	ND	0.7	ND	
2-Chloronaphthalene	0.7	ND	0.7	ND	
2-Nitroaniline	0.7	ND	0.7	ND	
Acenaphthylene	0.7	ND	0.7	ND	
Dimethylphthalate	0.7	ND	0.7	ND	
2,6-Dinitrotoluene	0.7	ND	0.7	ND	
Acenaphthene	0.7	ND	0.7	ND	

Date Sampled: Date Received: Date Analyzed: 10/24/03 10/24/03 10/27/03

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABOPATORY (Certification No. 2119)





500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Santa Rosa Station / 032777.14 Project: Method: EPA 8270C

Client Sample I.D.	Sto	ckpile 6	Stockpile 7		
LAB, NO.	S10	003736	S10	003774	
ANALYTE	R/L	Results	R/L	Results	
3-Nitroaniline	0.7	ND	0.7	ND	
2,4-Dinitrophenol	0.7	ND	0.7	ND	
Dibenzofuran	0.7	ND	0.7	ND	
2,4-Dinitrotoluene	0.7	ND	0.7	ND	
4-Nitrophenol	0.7	ND	0.7	ND	
Fluorene	0.7	ND	0.7	ND	
4-Chlorophenyl-phenylether	0.7	ND	0.7	ND	
Diethylphthalate	0.7	ND	0.7	ND	
4-Nitroaniline	0.7	ND	0.7	ND	
Azobenzene	0.7	ND	0.7	ND	
4,6-Dinitro-2-methylphenol	0.7	ND	0.7	ND	
Nitrosodiphenylamine	0.7	ND	0.7	ND	
4-Bromopheny-phenylether	0.7	ND	0.7	ND	
Hexachlorobenzene	0.7	ND	0.7	ND	
Pentachlorophenol	0.7	ND	0.7	ND	
Phenanthrene	0.7	1.8	0.7	ND	
Anthracene	0.7	ND	0.7	ND	
Carbazole	0.7	ND	0.7	ND	
Di-n-butylphthalate	0.7	ND	0.7	ND	
Fluoranthene	0.7	ND	0.7	ND	
Benzidine*	4.7	ND	4.7	ND	
Pyrene	0.7	1.0	0,7	ND	
Butylbenzylphthalate	0.7	ND	0.7	ND	
3,3'-Dichlorobenzidine	0.7	ND	0.7	ND	
Benzo [a] anthracene	0.7	ND	0.7	ND	
Chrysene	0.7	ND	0.7	ND	
bis (2-Ethylhexyl) phthalate	0.7	ND	0.7	ND	
Di-n-octylphthalate	0.7	ND	0.7	ND	
Benzo [b] fluoranthene	0.7	ND	0.7	ND	
Benzo [k] fluoranthene	0.7	ND	0.7	ND	
Benzo [a] pyrene	0.7	ND	0.7	ND	
Indeno [1,2,3-cd] pyrene	0.7	ND	0.7	ND	
Dibenz [a,h] anthracene	0.7	ND	0.7	ND	
Benzo [g,h,i] perylene	0.7	ND	0.7	ND	

Estimated Value

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119) 5



10/24/03 10/24/03 10/27/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8270C

Client Sample I.D.	Stockpile 6	Stockpile 7		
LAB, NO.	S1003736	S1003774		
	ATE %RECOVER	Y		
Fluorophenol	54	53		
Phenol-d5	23	32		
Nitrobenzene-d5	29	64		
2-Fluorobiphenyl	73	71		
2,4,6-Tribromophenol	76	70		
Terphenyl-d14	81	76		

	LCS	LCSD	
Phenol	55	63	
2-Chlorophenol	63	68	
1,4-Dichlorobenzene	64	70	
N-Nitroso-di-n-propylamine	62	66	
1,2,4-Trichlorobenzene	71	77	
4-Chloro-3-methylphenol	68	72	
Acenaphtlene	72	76	
2,4-Dinitrotoluene	65	68	
4-Nitrophenol	71	85	
Pentachlorophenol	66	70	
Pyrene	91	97	

QA/QC Analyzed: 10/27/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Soll samples reported in mg/Kg

Representative

<u>10/28/03</u> Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

6

Date Sampled: Date Received: Date Analyzed: 10/24/03 10/24/03 10/27/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 6010B and EPA 7471A (Hg)

Client Sample I.D.	Stoc	kpile 6	Stoc	kpile 7	
LAB. NO.	S10	03736	S1003774		
ANALYTE	R/L	Results	R/L	Results	
Antimony	1.0	7.4	1.0	6.0	
Arsenic	2.0	4.9	2.0	2.3	
Barium	2.0	160	2.0	160	
Beryllium	0.3	ND	0.3	ND	
Cadmium	0.5	0.8	0.5	0.7	
Chromium	1.0	80	1.0	70	
Cobalt	5.0	19	5.0	17	
Copper	2.0	35	2.0	37	
Lead	1.0	41	1.0	23	
Mercury	0.010	0.14	0.010	0.064	
Molybdenum	1.0	ND	1.0	ND	
Nickel	1.0	110	1.0	94	
Selenium	2.0	ND	2.0	ND	
Silver	1.0	ND	1.0	ND	
Thallium	2.0	ND	2.0	ND	
Vanadium	2.0	62	2.0	49	
Zinc	2.0	74	2.0	64	

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

Jose Dall-

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

Date Sampled: Date Received: Date Analyzed: 10/24/03 10/24/03 10/27/03

0



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 6010B and EPA 7471A (Hg)

QA	/QC %REC	OVERY	_	_
	LCS	LCSD	MS	MSD
Antimony	77	88	70	74
Arsenic	94	95	88	93
Barium	91	92	110	89
Beryllium	99	99	92	94
Cadmium	95	97	85	85
Chromium	95	95	88	83
Cobalt	94	97	86	85
Copper	95	93	89	106
Lead	93	93	66	88
Mercury	102	99	93	95
Molybdenum	95	96	85	86
Nickel	97	100	90	84
Selenium	95	96	84	85
Silver	87	85	84	86
Thallium	97	98	85	86
Vanadium	93	94	84	88
Zinc	96	96	85	91

QA/QC Analyzed: 10/27/03

le aboratory Representative

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	STOC	KPILE #6	STOCKPILE #7				
LAB. NO.	S1	003736	S1	003774			
ANALYTE	R/L	Results	RA	Results			
TPH as Diesel	250	2000	100	ND			
TPH as Oil	500	2100	200	470			

QA/QC %	RECOVERY	
	LCS	LCSD
TPH as Oil	98	95

QA/QC Analyzed: 10/24/03

QA/QC %	RECOVERY	
	LCS	LCSD
TPH as Oil	112	103

QA/QC Analyzed: 10/27/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

Laboratory Representative

Date Reported

Date Sampled:

Date Received:

Date Analyzed:

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/24/03 10/24/03 10/24,27/03

10/24,27/03

	xceichem 500 Giuseppe Court, Suite 3 Roseville, CA 95678 vironmental Labs Ph: 916-773-3664 Fx: 916-773-4784									Cŀ	A	N-1	OF	-Ci	JS	то	DY	R	EC	OF	D	AN	ID .	Ah	IAL	YS	IS I	REQ	UES	т							
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ompany/Address:	Kenned	41:	Ter	rks				Fax								-	Loc	catio	on I	D.#	:		-			-	_	-		1	100	13	08	0/	10	030 1	086)
Jim ompany/Address: 333 Le Brad Scarcament: oject Number/P.0	shaw +: Cł	Kd, + 9	#1	40		-	_	10.0	ject I	-	ie:		_	-	-	AN	ANALYSIS REQUEST						Т	T	Pa	ge	Bin	of									
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Sample ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC		HCI	HNO3	ICE	NONE	VATER	SOIL	AIR	1	BTEX/TPH as G	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica Gal				Domotori TAT	it in parconhoi	LAB USE ONLY:
OCKPILE #6	10/24	1008	É	X	Ē			-	-	×	-	É	×			-	6	X	-	Ē	-		X				X	×			X		-			-	003736
TOCKALE#7	h	1615		X			-	-		x		+	X		+	_		X	X	-	-	-	X	+	-	-	8	X			×	-	-	+			003774
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>



Date Sampled: Date Received: Date Analyzed: 10/24/03 10/24/03 10/27/03

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

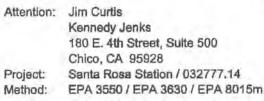


500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



Client Sample I.D.	ST	KPL #8
LAB. NO.	S10	003793
ANALYTE	RA	Results
TPH as Diesel	100	400
TPH as Oil	200	370

QA/QC %	RECOVERY	
	LCS	LCSD
TPH as Oil	112	103

QA/QC Analyzed: 10/27/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

Soil samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility,



10/27/03 10/27/03 10/27/03

resentative abor OTV Re

10/27/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2/19)

KENNEDY/JEN CONSULTANTS	S	200 New Stine Rd., #115, Bekersfield, CA 93309 5190 Neil Road, #300, Reno, NV 8
SAMPLE CHAIN-OF-CUSTODY A		□ 1530 South 336th St., Federal Way, WA 98003 □ 3336 Bredshaw Rd., \$140, Secreme ∴A 95827 □ 17310 Red Hill Ave., \$220, Irvine, CA 92714 □ 303 Second St., Sen Francisco, CA 94107 □ 2191 East Bayshore Rd., \$200, Palo Alto, CA 94303 □ 1000 Hill Rd., \$200, Venture, CA 93003
POSSIBLE HAZARDS: TEHL T	Report To JIM Cuetis (Cuet a company KJ GRIPHIS Address	ANALYSES REQUESTED
Data 192703 Santa Ros	Report To SIM CORTIS CORT	Lab Destination
Sempler Name J Caretation	Address	A Har Autoress
Phone Project No		B H B N B N Carrier/Way Bill No.
(1) (1) Lab ID No. Client ID No.	COLLECTION (2) [3) (4) Turn- Date Time Type Depth Comp. Pres. around	
51003793 STAPL#8	1957 1310 5 V 10E	XXXX MIX well, ## 4:1 field composite
		How Stocs, Vocs & Metals
		Metals
4		
•		

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Piece an *A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHE	D BY:	111				SAMPLE RECEIVED BY:					
Print Nen	• 1/7.	/ Signatoria	Company	Date	Time	Print Name	1	Ignature	Company	Date	Time
Jim Cet	is the	futto	Kennedy Durks	1921	1315	John Somers	April	April	EXCELCHEM	19/27/03	1315
	A	0	- 1	1111			\$	0			

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

Date Analyzed:



10/29/03 10/29/03 10/29/03

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	ST	KPL #8	ST	KPL #9	STH	CPL #10	
LAB. NO.	S10	003846	S11	003850	S1003863		
ANALYTE	RAL	Results	R/L	Results	R/L	Results	
TPH as Diesel	10	140	10	16	10	390	
TPH as Oil	20	160	20	150	20	350	

QA/QC %	RECOVERY	
	MS	MSD
TPH as Oil	91	90

QA/QC Analyzed: 10/29/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Soll samples reported in mg/kg

Samples were analyzed at Excelchem's mobile facility.

aboratory Representative

10/29/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

KENNEDY	JF S CONSULTANTS			-	TO	CKC	NIX)	́О 2	00 N	ew St	ine Rd.	VI 15, Bekersfield	
POSSIBLE H/ Date 14 Source of Sa Sampler Nam	CHAIN-OF-CUSTODY ANA AZARDS: TPHJ, T 29/03 moles Gaunta Resa 10 J (Letis Statuc 032777,14	PHV Repo Com Addr	MO rt To Z oseny K	EST Sin Ciet	is [] 4[]	uet	Gau		30 S 7310 191	outh 3 Red East B	336th S Hill Ave layshore	St., Fedaral Way, V e., #220, Irvine, C/ e Rd., #200, Pala	A 98003 3336 Bredehew Rd., #140, Secr. , CA 95827 A 92714 303 Second St., San Francisco, CA 94107 Alto, CA 94303 1000 Hill Bd., #200, Venture, SA 93003 1003080 Lab Destination Address Phone
(1) Lab ID No.	(1) Client ID. No.		e ECTION Time	(2) Type Depti	(3) Comp	(4) Pres.		HAL	er 1	100	E		Carrier/Way Bill No Comment/Conditions (Container type, container number, etc.)
51003846	STAPL#8	1924	1100	5	V	ICE	Indo	K					Mix well: A: 1 field comp
	STRPL #8		100		V	KE	Arred	1	X	X	X		Held
51003850	STKPL#9	10 zalo	1		V	KE		X	1				mix well : E'l weld comp
	STAPL#9	64	1330	5	0	KE	Fire	•	X	4	X		Heid
51003863	STAPL#10	19/200	1615	5	V	KE	Aires	X		1			my well: 4: 1 field comp
	STKTPL #10	1	165		V	KE	Fixed		X	X	X.		Has
							8						

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows; Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top, Place an *X* in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY:		And the second second		SAMPLE RECEIVED BY:			10.00 million and 10.00
A Print Name	Signature	Company	Dote Time	Print Name	Signature	Company	Data Time
This mitre	Shits Me End	K/J	2003 1018	JOSEPH BALLA	provalle	Excelchan	19/29
		1 1 m					

Sangles were recil throughout day by indite lef. Mit 10/29/02 000005.00

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

TPHd Analyzed:

TPHo Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	Stockpitle #12								
LAB. NO.	S1103009								
ANALYTE	RIL	Results							
TPH as Diesel	40	630							
TPH as Oil	400	610							

QAVQC %F	RECOVERY	
	LCS	LCSD
TPH as Diesel	87	77
TPH as Oil	89	86

QA/QC Analyzed: 11/04/03

ND = Not detected, Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg



10/31/03 11/03/03 11/03/03 11/03/03

11/05/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No, 2119)

pry Representative abora

Sample Chn-of-C Possible Hazards Analyt Client K/J Site <u>SR</u> St Project No. <u>03277</u> Sampler Name <u>M.McL</u> Telephone <u>415-243</u>	es sa 7.14 evol	Rep	oort to npany ddress)() K[. 33	n C.	undi nools	's har				& Glanco	nalys	(5) es <u>A</u> q	quested cjota KIW			Lab De	nedy/Jenks Paz estination Ex-e Address Felephone 916- y Bill No. <u>n/a</u>	e 1/1 lChem	tant
Tailo 10 Mu. Ciller	(1) 11 10 No	Date	tion Time	(2) Type	Depth	(3) Gomp.	(4) Pres.	Tum- eround	F	TOHMO	5:1	Sto	to	Š		1 .	(*	Comment/Cond container type, containe	Contract of States of Contract of States	
STOCKPILE	#12	10/31	1515	5	nk	No	42	48 HR	X	×	X	-			-	-	Z"x6"	steene S	11030	09
		-	-		-			-	-		-		-		1	-	Real	-04 5° -0	Hold	the
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									-							T	1			
																				_
								150												
 Write only one sample number in each sp Specify type of sample(s): Water (W), So Mark each sample which should be comp 	lid (S), or indicate type.	: Place ar	n "A" in bo	x for each	n sample th	at should t	pe rompo	into OSY	one san	nple; us	se sequ	ential le	itter for	additional g	proups.	(4) (5)		mple. s requested across top. Place alysis needed for each sampl		e column to
	Sample Reling	ulshea i	∎¥ –	te -					A. A.				a.			(internet	mple Received i	and the second se		
Print Name	Signature			Compa				Time		· ⁴⁴	Print I	Name	- 10 - 1 - 1		-	Sign	ature	Company	Date	Time
Mike Mchood //	ho mh	(K	130	- 1	mis		1200	-	John		Sba	wery		J	vr	Du	EXCELCHE	n 1/3/03	\$40
			_													_			-	

(a) toffin coolerat mobile tab for tates pickup

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa / 032777.14
Method:	EPA 3550 / EPA 3630 / EPA 8015m

Client Sample I.D.	Stockpile #13							
LAB. NO.	S1103361							
ANALYTE	R/L	Results						
TPH as Diesel	40	500						
TPH as Oil	400	510						

QA/QC %F	RECOVERY	
	LCS	LCSD
TPH as Diesel	108	111
TPH as Oil	73	82

QA/QC Analyzed: 11/14/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Soil samples reported in mg/kg



Date Sampled: Date Received: Date Analyzed: 11/13/03 11/14/03 11/14/03

11/17/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)

Excelche		2		•	1		Ros	eville	, CA	urt, Su 95678					Cł	A)F	-C	US	тс	יסמ	YR	EC	co	RD	A	ND	A	NAL	YSI	S RI	EQU	ES.	r
Project Manager:							Ph	916-362-3257							Electronic Data Deliverables Request: Global I.D.#: COC #: Email Address:																				
fin Curtis Jompany/Address: Kennedy/Jents						Fax #: 916-362-9915						Location I.D.#: ANALYSIS REQUEST //// # /003086 Page of										of 1													
Project Number/P.O#: 032777,14					Pr. 5	Project Name: Santa Losa																		We			1				Bin# A				
Project Location: Santa Rosa					Sa	Imple	er Sig	gnature M	2	-	,		Gasoline (602/8020/8015)				Bth Ed 552					3260)	DB (8260B	(C)			5)	Y				12hr/24hr/48h/72hr/1wk	11/17		
Sample	Sam	npling		Co	onta	iner			leth esei	iod rved		Ma	atrix		Gasoline (3260B)	(8015m)	015m)	ease (SM-1	8/8081A)		8260B)	(8260B)	tho! (8015/	ers DCA/E	II List (8270	s		I, NI (CAM	R was					
ID	Date	Time	VOA	SLEEVE	1L GLASS	PLASTIC	HCI	HNO3	ICE	NONE	WATER	SOIL	AIR		BTEX/TPH as	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th Ed 5520B,F)/166	Pesticides (608/8081A)	PCBs (8082)	VOC Full list (8260B)	& Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers DCA/EDB (8260B)	Semi VOC Full List (8270C)	CAM 17 Metals	Lead	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silta Gul				Requested TAT:	LAB USE ONLY:
Stookpile #13	u/13 2003	1357		×					x			K					X	×				N/				B				X					51103361
																																	-		
Relinquished by	Led	,	1.1	Date 13	e	1/62	me .8	Re	ceiv	ved by	/: /:						Rei	mar A	ks/	Cor	nditi	on	of S	iam	ple	p	-	Ling		L A	don	nd	TP.	Hmo	(esult)
Relinquished by: Date Ti				Re	ceiv	ved by	/:																												
Relinquished by	Relinquished by: Date T					me 50	Re	çeiv Mel	ved by	Late		tory		_	_	Bill	To:																		

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	Frac Tank - 2								
LAB. NO.	W1003795								
ANALYTE	R/L	Results							
TPH as Diesel	100	140							
TPH as Oil	200	800							

QA/QC %F	RECOVERY	
	LCS	LCSD
TPH as Diesel	83	78

QA/QC Analyzed: 10/27/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit Water samples reported in $\mu g/L$

TPHd and TPHo sample analyzed in the mobile facility and treated with a silica gel wash.

Laboratory Representative

10/27/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/27/03 10/27/03 10/27/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u> Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

Client Sample I.D.	Frac Tank - 2								
LAB. NO.	W10	003794							
ANALYTE	R/L	Results							
Dichlorodiflouromethane	0,5	ND							
Chloromethane	0.5	ND							
Vinyl chloride	0.5	ND							
Bromomethane	0.5	ND							
Chloroethane	0.5	ND							
Trichlorofluoromethane	0,5	ND							
Acetone	5.0	ND							
1,1-Dichloroethene	0.5	ND							
lodomethane	0.5	ND							
Methylene chloride	0.5	120							
Carbon disulfide	0.5	ND							
trans-1,2-Dichloroethene	0.5	ND							
1,1-Dichloroethane	0.5	ND							
2-Butanone	5.0	ND							
2,2-Dichloropropane	0.5	ND							
cis-1,2-Dichloroethene	0.5	ND							
Bromochloromethane	0.5	ND							
Chloroform	0.5	ND							
1,1,1-Trichloroethane	0.5	ND							
Carbon tetrachloride	0.5	ND							
1,1-Dichloropropene	0.5	ND							
Benzene	0,5	ND							
1,2-Dichloroethane	0.5	ND							
Trichloroethene	0.5	ND							
1,2-Dichloropropane	0.5	ND							
Dibromomethane	0.5	ND							
Bromodichloromethane	0.5	ND							
cis-1,3-Dichloropropene	0.5	ND							
4-Methyl-2-pentanone	.5.0	ND							
Toluene	0.5	ND							
trans-1,3-Dichloropropene	0.5	ND							
1,1,2-Trichloroethane	0.5	ND							
Tetrachloroethene	0.5	ND							
1,3-Dichloropropane	0.5	ND							
2-Hexanone	5.0	ND							
Dibromochloromethane	0.5	ND							
1,2-Dibromoethane	0.5	ND							

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY



10/27/03 10/27/03 10/27/03

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u> Date Sampled:

Date Received:

Date Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

Client Sample I.D.	Frac	Tank - 2					
LAB. NO.		003794					
ANALYTE	RAL	Results					
Chlorobenzene	0.5	ND					
1,1,1,2-Tetrachloroethane	0.5	ND .					
Ethylbenzene	0.5	ND					
m,p-Xylene	0.5	ND					
o-Xylene	0.5	ND					
Styrene	0.5	ND					
Bromoform	0.5	ND					
Isopropylbenzene	0.5	ND					
Bromobenzene	0.5	ND .					
1,1,2,2-Tetrachloroethane	0.5	ND					
1,2,3-Trichloropropane	0.5	ND					
n-Propylbenzene	0.5	ND					
2-Chlorotoluene	0.5	ND					
4-Chlorotoluene	0.5	ND					
1,3,5-Trimethylbenzene	0.5	ND					
tert-Butylbenzene	0.5	ND					
1,2,4-Trimethylbenzene	0.5	ND					
sec-Butylbenzene	0.5	ND					
1,3-Dichlorobenzene	0.5	ND .					
4-Isopropyltoluene	0.5	ND					
1,4-Dichlorobenzene	0.5	ND					
1,2-Dichlorobenzene	0.5	ND					
n-Butylbenzene	0.5	ND I					
1,2-Dibromo-3-chloropropane	0.5	ND					
1,2,4-Trichlorobenzene	0.5	ND					
Hexachlorobutadiene	0.5	ND					
Naphthalene	0.5	ND					
1,2,3-Trichlorobenzene	0.5	ND					
SURROGATE %RE	COVE	RY					
Dibromofluoromethane	1000	93					
Toluene-d8	99						
4-Bromofluorobenzene		105					

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in ug/L

-9 SAA Laboratory Representative

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



10/27/03 10/27/03 10/27/03



500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Attention: Jim Curtls Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 8260B

	LCS	LCSD
1,1-Dichloroethene	94	94
Benzene	108	105
Trichloroethene	109	105
Toluene	105	101
Chlorobenzene	102	97

QA/QC Analyzed: 10/28/03

Laboratory Representative

10/28/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY. (Certification No. 2119)

4

	Solution 500 Giuseppe Court, Suite 3 Roseville, CA 95878 Nvironmental Labs Ph: 916-773-3664					CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST Electronic Data Deliverables Request:											EQL	JES	ST	1														
Project Manager: Jim	Cur					Pn:	910-	Ph	опе	#:	36			1	Ele	Gl	onic obal DC #	11.D		elive	era	bles	R	eque	est:				E	Emajl.Ad	dress	5.	1	03086
ompany/Address:	Kenned	4/	J.	res	>			Fa	x #:							Lo	catio	on I	.D.#	:									(1003	080	2/	10	03000
Sompany/Address: 3336 Bran Sceneral roject Number/P.O	shaw	RJ.	存(40				(911	6	36	7-90	115			ANALYON DECUEST																		
Sacrament	to, C	A	95	827	1		_	_	oject		_	_			ANALYSIS REQUEST							11	Page of											
OBZTE	171	4							Say				<1	nd:on	2)				F)/16	1						E	T					- Internet		·• •
roject Location: \leq			le	3	a	-			1	1			it	7	(602/8020/8015)				th Ed 5520B,F)/166					260)		()	To		Mash			Hunthartor and anternation	ILABUR/ZUR	Due Date:
	Sam	pling	T	C	ont	tain	er	Ŕ		leth	iod rved	T	M	atrix	Gasoline (6	0B)	015m)	m)	e (SM-18	081A)		50B)	(80B)	1 (8015/8	DUALE	st (82700		i (CAM 5	sel u			4 ob Car	12hringt	
Rac TOMX-2 C	Date	Time	VOA	SLEEVE	LCEVC	BIL GLASS	FLASHIC	HCI	HNO3	ICE	NONE	WATER	SOIL	AIR	BTEX/TPH as Ga	MTBE (8020/8260B)	TPH as Diesel (8015m)	TPH as Oil (8015m)	Total Oil & Grease (SM-18th	Pesticides (608/8081A)	PCBS (8082)	VOC Full list (8260B)	5 Oxygenates (8260B)	Methanol/Ethanol (8015/8260)	Lead Scavengers UCA/EUB (8250B)	Semi VOC Full List (8270C)	LAW I/ WIELERS	Cd, Cr, Pb, Zn, Ni (CAM 5)	Silica G		1. 4 .	V EVOILES	Hequested IAL:	LAB USE
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500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 <u>ANALYSIS REPORT</u>

Date Sampled:

Date Received:

TPHd Analyzed:

TPHmo Analyzed:

Attention:	Jim Curtis
	Kennedy Jenks
	180 E. 4th Street, Suite 500
	Chico, CA 95928
Project:	Santa Rosa Station / 032777.14
Method:	EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.	Main - f		Main Pit Water - unfiltered								
LAB. NO.	W1103066										
ANALYTE	R/L	Results	R/L	Results							
TPH as Diesel	50	210	50	180							
TPH as Oil	500	ND	500	ND							

The second second second second second second second second second second second second second second second s	LCS	LCSD
TPH as Diesel	119	112
TPH as Oil	72	71
TPHd QA/QC Analyzed:		11/11/03
TPHmo QA/QC Analyzed	:	11/11/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit. R/L = Reporting Limit

Water samples reported in µg/L

aborato Representative

11/11/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



11/04/03 11/04/03 11/10/03 11/10/03

Sample Chain-of-Custody/Ana	lysis Re	quest											Kennedy/Jenks Consultants
ossible Hazarda Analytes						1	-	-		(5)		~	AN 1003080 /1003086
Client UPRR site Sonta Rosa Sta. Project No. 03277714	Compan	Jim KJ 3336		_	<u>ل</u>		6	Wesh	11/505	upaR .	0 8180		Lab Destination Exelchen
Sampler Name <u>M.M.L.col</u> Telephone <u>4(5-243-2508</u>	- Fa	Sacro × 916-				T.	4 no	ia bel	ten (a)	(2) (2)			Telephone <u>116-773-3664</u> Carrier/Way Bill No. <u>-n/a</u>
(1) (1) Lab Va Va	Collection Date Time	(2) Type De	(3) gth Comp.	(4) Pres	Turn- aroun		L'e	3	Ĩ				Consistent/Conditions (container type, container reinTer, etc.)
Main Pit water	Date iame 11/4 144 2403 16	w 7	la No	4°0	STO	*	*	X	K	B		72	(a) Run Il Sittered before
										a	re.	1/	1 Run I.L Unfiltered before analysis

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analysis requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

Sample Reilinguished R		the second second second second second second second second second second second second second second second s		1	$(1, \dots, n) = (1, \dots, n) = (1, \dots, n)$	Sample Received I	1		
Print Name	A Signature	Company	Date	Time	Print Name	Signature	Company	Date	Tema
Mike Mchoof	Mas Maked	K/J	2003	15/6	Rachel Pullica	(Machal Killur	Excelchem	114	3:20
					100 C			-	-
								-	

Kennedy/Jenks Consul*

10. @ 2001

500 Giuseppe Court, Suite 3 Roseville, CA 95678 Phone#: (916) 773-3664 Fax#: (916) 773-4784 ANALYSIS REPORT

Date Sampled:

Date Received:

TPHd Analyzed:

TPHo Analyzed:

Attention: Jim Curtis Kennedy Jenks 180 E. 4th Street, Suite 500 Chico, CA 95928 Project: Santa Rosa Station / 032777.14 Method: EPA 3510 / EPA 3630 / EPA 8015m

Client Sample I.D.		-113 pit - Itered		-113 pit - filtered								
LAB, NO.		W1103378										
ANALYTE	R/L	Results	R/L	Results								
TPH as Diesel	50	71	50	110								
TPH as Oil	500	ND	500	ND								

QA/QC %R	ECOVERY				
	LCS	LCSD			
TPH as Diesel	102	89			
TPH as Oll	70	75			

QA/QC Analyzed: 11/20/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Water samples reported in µg/L

boratory Representative

11/21/03 Date Reported

EXCELCHEM ENVIRONMENTAL LABS IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY (Certification No. 2119)



11/14/03 11/14/03 11/20/03 11/20/03



KENNEDY/	JENKS CONSULTANTS	i	NV#	- 110-	302	1											A 9330		
POSSIBLE HA Date <u>A</u> Source of Sa Sampler Nam Phone	HAIN-OF-CUSTOD ANAL AZARDS: TPHAL (T 14/03 Moles Sounta Rosa B 5 Custis 0327777.14	PA Y PA Y Report Compa Addres	EQUE	ST Jiw			s	1	3	310 1	Rod Hi test Bar	ill Av Yshor	o., #2 re Rd.	220, I , #20	rvin+, XO, Pal	CA 9	2714 , CA 94 Lab I Addr Phon	Destination Stock	CA: 94107 CA 93003 39
(4) Lab ID No.	(1) Client ID No.	COLLE	CTION Time	(2) Type	Depth	(3) Comp.	[4] Pras.	Tum- around	Ê	THE REAL	-fon							Comment/Condition (Container type, container nur	
	808-113 Pit		0915										W/		37	8	8	(itez centro	5
5					1														

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.
 (4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINQUISHED BY: Print Mapus	-1	Synthese A	Сатрину	Date	Time	SAMPLE RECEIVED BY: Print:Name	/ Signotung	Company	Date	Time
Jim Certis	XM	aubo	KO	1/43	345	Bachel Pullicar	Madred Walter	Excelchem	1/14	1:50
	Y				-					

APPENDIX H

PROFESSIONAL QUALIFICATIONS

DAVID M. NOREN, R.E.A. MANAGER, ENVIRONMENTAL SERVICES

PROFESSIONAL CERTIFICATIONS/MEMBERSHIPS

Registered Environmental Assessor, California OSHA 40 Hour Hazardous Waste Operations & Emergency Response Training OSHA 8 Hour Hazardous Waste Activities Management Training Supervisor Training in Hazardous Waste Operations American Red Cross First Aid and CPR

EDUCATIONAL BACKGROUND

M.Sc., Environmental Management - in progress University of San Francisco, San Francisco, California

B.Sc., Agricultural Science & Management University of California Davis, Davis, California

EXPERIENCE SUMMARY

Mr. Noren is a Registered Environmental Assessor with over 14 years of experience in the field of environmental assessments and investigations. Prior experience includes technical and management services for a wide range of environmental, hydrogeologic, and solid waste landfill projects. The nature and scope of these projects have included field and management positions for property assessments, assessments of surface and subsurface geologic investigations, underground fuel storage tank investigations and remediation, hydrogeologic characterization investigations, remedial action design and implementation of soil, groundwater, and landfill gas corrective action programs and storm water management sampling and reporting.

At EBA Engineering, Mr. Noren is the Manager of Environmental Services and oversees a number of projects including site investigations and monitoring, environmental assessments, as well as providing technical support and management services for solid waste management projects. The management requirements include the oversight of project budgets, client interactions, site investigation activities and field and reporting programs.

Mr. Noren has experience in the application of numerous investigative and treatment methodologies in a wide range of geologic environments including performing the investigation and remediation of a diverse range of contaminated sites and municipal solid waste facilities.

KARI WESTER ENVIRONMENTAL SPECIALIST

PROFESSIONAL CERTIFICATIONS

OSHA 40 Hour Hazardous Waste Activities Training

EDUCATIONAL BACKGROUND

B.A., Environmental Studies: Conservation and Resource Management Sonoma State University

EXPERIENCE SUMMARY

Ms. Wester is an environmental specialist/field technician with EBA. Ms. Wester has experience with underground storage tank (UST) projects including tank removal, groundwater monitoring, remediation, permit and report preparation and UST Fund Submittals as well as Geotracker compliance. Ms. Wester also experience performing Phase 1 Environmental Site Assessments (ESA) including residential and commercial properties

Ms. Wester has knowledge of water quality environmental laws and regulations with experience in Clean Water Act 401 Certification, U.S. Army Corps of Engineers Section 404 permitting, California Department of Fish and Game Section 1601 permitting and National Pollutant Discharge Elimination System (NPDES) permitting. She has experience with permit compliance including Storm Water Pollution Prevention Plan (SWPPP) implementation including industrial and construction facility inspections and storm water sampling as well as endangered species and wetland mitigation monitoring and reporting.